

CHAPTER 7610
DEPARTMENT OF PUBLIC SERVICE
ENERGY DIVISION
ENERGY INFORMATION REPORTING

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7610.0100 DEFINITIONS.

[For text of subps 1 and 2, see M.R.]

Subp. 3. [Repealed, 16 SR 1400]

[For text of subps 4 to 8, see M.R.]

Subp. 8a. **Department.** "Department" means the Minnesota Department of Public Service.

Subp. 9. [Repealed, 16 SR 1400]

[For text of subp 10, see M.R.]

Subp. 10a. **Interruptible load.** "Interruptible load" means the amount of electric power made available under agreements permitting curtailment or cessation of delivery by the supplier.

[For text of subp 11, see M R]

Subp. 12. [Repealed, 16 SR 1400]

Subp. 13. [Repealed, 16 SR 1400]

[For text of subps 14 to 17, see M.R.]

Subp. 18. **Municipal power agency.** "Municipal power agency" means a municipal corporation incorporated under Minnesota Statutes, sections 453.51 to 453.62. For purposes of these parts, a municipal power agency may elect to supply in aggregate the data required by these parts for its members. Data submitted in this fashion must be in the format specified by the commissioner.

[For text of subps 19 to 26, see M.R.]

Subp. 26a. **Schedule L purchase.** "Schedule L purchase" means the amount of interruptible load replacement energy that is planned to be purchased for the purpose of serving interruptible load.

[For text of subps 27 to 35, see M.R.]

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0110 PURPOSE AND SCOPE.

Subpart 1. **Purpose.** The purpose of parts 7610.0100 to 7610.0700 is to implement the forecasting, statistical, and informational reporting requirements of Minnesota Statutes, sections 216C.17 and 216C.18. Parts 7610.0100 to 7610.0700 are adopted pursuant to the powers of the commissioner conferred by Minnesota Statutes, section 216C.10, clause (1), and are designed to identify emerging energy trends based on supply and demand, conservation and public health and safety factors, and to determine the level of statewide and service area energy needs.

Subp. 2. **Scope.** Each electric utility serving Minnesota shall submit the information required by parts 7610.0100 to 7610.0700 to the commissioner in the form specified by the commissioner.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0130 ANNUAL REPORTING DATES.

Subpart 1. **Annual.** Utilities listed under part 7610.0300 shall file the information required by parts 7610.0100 to 7610.0700 by July 1 of each year. All other electric utilities shall file only the information required by parts 7610.0120, 7610.0170, and 7610.0600, items B to J, by July 1 of each year. For good cause shown, the department may grant a utility an extension from the deadline following receipt of a written request from the utility.

Subp. 2. [Repealed, 16 SR 1400]

Subp. 3. [Repealed, 16 SR 1400]

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0170 FEDERAL REPORTS FILED BY UTILITIES.

A utility shall identify to the commissioner the energy-related forms and reports that it regularly files with the Federal Energy Regulatory Commission, the United States Department of Energy, the Rural Electrification Administration, and other federal agencies. Upon request of the commissioner, a utility shall make copies of the forms or reports available to the commissioner.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0200 [Repealed, 16 SR 1400]

7610.0210 [Repealed, 16 SR 1400]

7610.0220 [Repealed, 16 SR 1400]

7610.0300 WHO MUST FILE.

The following utilities must file the information required by parts 7610.0100 to 7610.0700: Northern States Power Company, Minnesota Power, Otter Tail Power Company, Interstate Power Company, Minnkota Power Cooperative, Cooperative Power Association, United Power Association and Dairyland Power Cooperative, and the Southern Minnesota Municipal Power Agency. Data that

is compiled within the same calendar year for either an extended forecast or a certificate of need application may be substituted interchangeably to satisfy those portions of both sets of rules that have identical data requirements. For these cases, references to the material substituted and a copy of the appropriate reference material must be submitted to meet the reporting requirements.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0310 CONTENT OF HISTORICAL DATA AND FORECAST.

The following data must be provided:

A. the annual electrical consumption by ultimate consumers and number of customers at year's end within the utility's system and for its Minnesota service area only for the past calendar year, the present calendar year, and the subsequent 14 years, for each of the following categories:

(1) farm, which for reporting purposes means a tract of land used primarily for agricultural purposes, including irrigation and drainage pumping;

(2) nonfarm residential, including electricity supplied through a single meter for both residential and commercial uses reported according to its principal use and apartment buildings reported as residential even if not separately metered;

(3) commercial, including wholesale and retail trade; communications industries; public and private office buildings, banks, and dormitories; insurance, real estate, and rental agencies; hotels and motels; personal business and auto repair services; medical and educational facilities; governmental units, excluding military bases; warehouses other than manufacturer owned; and electric, gas, water, water pumping other than pumping for agricultural irrigation, and other utilities;

(4) industrial and mining, including manufacturing industries, construction operations, and petroleum refineries, except that mining must be reported as a separate category if annual sales are greater than 1,000 gigawatt hours;

(5) street and highway lighting;

(6) other ultimate consumers, including municipal water pumping facilities, oil and gas pipeline pumping facilities, military camps and bases, and other consumers not reported in subitems (1) to (5); and

(7) the sum of subitems (1) to (6);

B. the annual system consumption and generation data for the last year, the present year, and the 14 subsequent years for each of the following categories:

(1) annual total electrical consumption in megawatt hours by ultimate consumers within the utility's Minnesota service area;

(2) annual total electrical consumption in megawatt hours by the utility's ultimate consumers outside its Minnesota service area;

(3) the number of megawatt hours the utility has received or expects to receive from other systems for sale to its ultimate consumers or to other utilities;

(4) the number of megawatt hours the utility has delivered or expects to deliver to other systems for resale;

(5) total annual net generation of electrical energy by the utility in megawatt hours;

(6) electrical energy loss in megawatt hours due to transmission line and substation losses; and

(7) total semiannual electrical consumption by the utility's ultimate consumers during May through October and November through April;

C. an estimate of the demand for power by ultimate consumers in the utility's system for each of the categories listed in item A at the time of the last annual system peak demand;

D. the utility's system peak demand by month for the last calendar year;

E. the utility's seasonal firm purchases and seasonal firm sales for each utility involved in each transaction for the last year, the present year, and the 14 subsequent years;

F. the utility's seasonal participation purchases and participation sales for each utility involved in each transaction for the last year, the present year, and the 14 subsequent years;

G. for the summer season and for the winter season of the last year, the present year, and the 14 subsequent years, the load and generation capacity data requested in subitems (1) to (13), including anticipated purchases, sales, capacity retirements, and capacity additions, including those that may depend upon certificates of need not yet issued:

(1) seasonal maximum demand;

(2) schedule L purchase at the time of seasonal system demand;

(3) seasonal system demand;

(4) annual system demand;

(5) firm purchases - total;

(6) firm sales - total;

(7) seasonal adjusted net demand, which is subitem (3) minus subitem (5) plus subitem (6);

(8) annual adjusted net demand, which is subitem (4) minus subitem (5) plus subitem (6);

(9) net generating capability;

(10) participation purchases - total;

(11) participation sales - total;

(12) adjusted net capability, which is subitem (9) plus subitem (10) minus subitem (11);

(13) net reserve capacity obligation;

(14) total firm capacity obligation, which is subitem (7) plus subitem (13); and

(15) surplus or deficit (-) capacity, which is subitem (12) minus subitem (14);

H. for the present calendar year and the subsequent 14 years, a list in megawatts of proposed additions and retirements in generating capability; and

I. the utility's method of determining its system reserve margin and the appropriateness of the margin.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0315 FORECASTS USING ALTERNATIVE SECTOR DEFINITIONS.

Utilities required to provide forecasts by category of consumption under part 7610.0310, item A, may request in writing that the department accept alternative definitions for one or more of the categories defined in part 7610.0310, item A. A utility must provide the alternative definition or definitions in writing. This must be filed with each subsequent forecast following approval by the department. If the department concludes that a previously accepted alternative definition is no longer acceptable, the department must inform the utility in writing at least six months before the reporting date for the next annual forecast.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0320 FORECAST DOCUMENTATION:

Subpart 1. **Forecast methodology.** An applicant may use the forecast methodology that yields the most useful results for its system. However, the applicant shall detail in written form the forecast methodology employed to obtain the forecasts provided under parts 7610.0300 to 7610.0315, including:

[For text of items A to D, see M.R.]

E. forecast confidence levels or ranges of accuracy for annual peak demand and annual electrical consumption; and

F. a brief analysis of the methodology used, including its strengths and weaknesses, its suitability to the system, cost considerations, data requirements, past accuracy, and any other factors considered significant by the utility.

Subp. 2. **Data base for forecasts.** The utility shall discuss in written form the data base used in arriving at the forecast presented in part 7610.0310, including:

[For text of items A and B, see M.R.]

[For text of subp 3, see M.R.]

Subp. 4. **Subject of assumption.** The utility shall discuss the assumptions made regarding the availability of alternative sources of energy, the expected conversion from other fuels to electricity or vice versa, future prices of electricity for customers in the utility's system and the effect that such price changes will likely have on the utility's system demand, the assumptions made in arriving at any data requested in part 7610.0310 that is not available historically or not generated by the utility in preparing its own internal forecast, the effect of existing energy conservation programs under federal or state legislation on long-term electrical demand, the projected effect of new conservation programs that the utility deems likely to occur through future state and federal legislation on long term electrical demand, and any other factor considered by the utility in preparing the forecast. In addition the utility shall state what assumptions were made, if any, regarding current and anticipated saturation levels of major electric appliances and electric space heating within the utility's service area. If a utility makes no assumptions in preparing its forecast with regard to current and anticipated saturation levels of major electrical appliances and electric space heating it shall simply state this in its discussion of assumptions.

[For text of subp 5, see M.R.]

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0400 PRESENT FACILITIES.

A utility required to report under part 7610.0300 shall provide the following information on each power plant serving or capable of serving its Minnesota service area as of January 1 of the current year:

[For text of item A, see M.R.]

B. the statutory or home rule charter city or town and the county in which the plant is located;

[For text of items C and D, see M.R.]

E. if coal is a fuel source, the average Btu content of the coal;

[For text of items F and G, see M.R.]

H. the type of unit for each unit of generating equipment in the plant;
and

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I. if available, for base load plants provide the capacity factor, operating availability, and forced outage rate.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0410 FUTURE FACILITY ADDITIONS.

A utility required to report under part 7610.0300 shall estimate the additional power plants or additions to existing plants necessary to provide for the energy growth predicted by the forecasts in parts 7610.0300 to 7610.0320. A utility shall supply the following information about each additional plant or addition:

[For text of items A to E, see M.R.]

F. the estimated type and amount of fuel to be used to operate the plant on an annual basis under conditions set forth in item E; and

G. the type of unit or units proposed for the plant.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0420 FUTURE FACILITY RETIREMENTS.

A utility required to report under part 7610.0300 shall list the planned facility retirements that will take place within the next 15 years. The utility shall provide the following information about a facility retirement: the location and type of the plant; the forecasted retirement date; and the plant's actual summer and winter capacity.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0430 FUEL REQUIREMENTS AND GENERATION BY FUEL TYPE.

[For text of subpart 1, see M.R.]

Subp. 2. **Estimated quantity necessary.** Each utility shall estimate the quantities of the fuel which will be necessary for use by its Minnesota power plants to provide for the electrical energy growth predicted by the forecast projected in parts 7610.0300 to 7610.0320. Each utility shall also estimate by fuel type the net megawatt hours electricity which will be produced by its Minnesota power plants under the forecast. A forecast of net generation from Minnesota hydropower plants shall also be provided. In preparing such estimates, each utility shall consider increases in fuel use by existing facilities and possible conversions between fuel types.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0600 OTHER INFORMATION REPORTED ANNUALLY.

A utility shall provide the following information for the last calendar year:

A. the demand in megawatts by hour over a 24-hour period for:

(1) the 24-hour period during the summer season when the megawatt demand on the system was the greatest; and

(2) the 24-hour period during the winter season when the megawatt demand on the system was the greatest;

B. the names, addresses, and the kilowatt hours of electricity consumed by customers of the utility who annually consume over 10,000 megawatt hours;

C. a detailed map, on which the scale is shown, of the utility's Minnesota

service area, identifying power plants, principal substations, and transmission lines over 200 kilovolts, identified by voltage;

D. a listing of the purchases and sales for resales the utility had with other utilities, including the names of the other utilities and megawatt hours purchased or sold for resale during the last year;

E. its present rate schedules as of June 1 of the present year;

F. a copy of report form EIA-861 filed with the Energy Information Administration of the United States Department of Energy;

G. for rural electric cooperatives, part D. of the financial and statistical report to the United States Department of Agriculture;

H. for utilities that are not members of the MWPSG, the total megawatts of generation capacity, the megawatt hours generated during the last calendar year, the amount of fuel used to generate the electricity, and the average Btu content of the coal used for electric generation;

[For text of item I, see M.R.]

J. its deliveries to ultimate consumers and revenues for the last calendar year broken down by categories determined by the commissioner.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0700 QUARTERLY REPORTS OF ENERGY DELIVERED TO ULTIMATE CONSUMERS.

Subpart 1. **Content.** Utilities with sales to ultimate consumers of over 2,000 gigawatt hours annually, shall report total sales and number of customers by customer class, within Minnesota and outside of Minnesota, for each quarter of the previous year.

Customer class will be defined by standard industrial classification (SIC) codes, listed in the Standard Industrial Classification Manual, 1987 edition, published by the federal Office of Management and Budget, Executive Office of the President, Washington D.C., as amended and supplemented from time to time. This manual, with future amendments and supplements to it, is incorporated by reference and is available through the Mintex interlibrary loan system and at the Minnesota State Law Library, 117 University Avenue, Saint Paul, MN. The manual is not subject to frequent change.

Subp. 2. [Repealed, 16 SR 1400]

Statutory Authority: *MS's 216C.10*

History: *16 SR 1400*

7610.0800 DEFINITIONS.

Subpart 1. **Scope.** For purposes of parts 7610.0800 to 7610.1230, the following definitions shall apply.

Subp. 2. [Repealed, 16 SR 1400]

[For text of subps 3 to 5, see M.R.]

Subp. 6. [Repealed, 16 SR 1400]

[For text of subp 7, see M.R.]

Subp. 7a. **Department.** "Department" means the Minnesota Department of Public Service.

[For text of subps 8 to 15, see M.R.]

Subp. 16. **Large energy facility.** "Large energy facility" means any pipeline

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for transporting natural or synthetic gas at pressure in excess of 200 pounds per square inch with more than 50 miles of its length in Minnesota, any facility designed for or capable of storing on a single site more than 100,000 gallons of liquefied natural gas or synthetic gas, or any underground gas storage facility requiring a permit pursuant to Minnesota Statutes, section 103I.681, subdivision 1, paragraph (a).

[For text of subps 17 to 24, see M.R.]

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0810 PURPOSE AND SCOPE.

Subpart 1. **Purpose.** The purpose of parts 7610.0800 to 7610.1230 is to implement the forecasting, statistical, and informational reporting requirements of Minnesota Statutes, sections 216C.17 and 216C.18. These parts are adopted under the powers of the commissioner conferred by Minnesota Statutes, section 216C.10, clause (a), and are designed to identify emerging energy trends based on supply and demand, conservation, and public health and safety factors, and to determine the level of statewide and service area energy needs.

[For text of subp 2, see M.R.]

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0820 ANNUAL REPORTING DATES.

Subpart 1. **Gas utilities.** A utility and interstate gas pipeline company shall file with the commissioner the information required by parts 7610.0850 to 7610.1230 by July 1 of each year. For good cause shown, the department may grant a utility an extension from the deadline following receipt of a written request from the utility.

Subp. 2. [Repealed, 16 SR 1400]

Subp. 3. [Repealed, 16 SR 1400]

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0840 FEDERAL OR STATE DATA SUBSTITUTION.

Upon written request by a utility, the commissioner may allow it to substitute data provided to the federal government or another state agency in place of data required by parts 7610.0800 to 7610.1230 if the data required by both agencies is substantially the same.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0850 REGISTRATION.

A gas utility serving ultimate consumers and an interstate gas pipeline company serving a utility in Minnesota must file a registration statement with the commissioner. A utility or interstate pipeline company that begins operation in the state shall file a registration statement with the commissioner within 30 days after beginning operation. The registration statement must be on forms issued by the commissioner and available from the department. The registration statement must contain the name and headquarters address of the utility or interstate pipeline company, the names and addresses of officers of the utility or interstate pipeline company, and the name, address, and telephone number of a person who may be contacted for information about the utility or interstate pipeline company.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0860 FEDERAL REPORTS: UTILITY, PIPELINE COMPANY.

A utility and interstate pipeline company shall identify to the commissioner the forms and reports pertaining to gas supply and demand that it regularly filed with the Federal Energy Regulatory Commission, the federal Department of Energy, and other federal agencies. Upon request of the commissioner, a utility or pipeline company shall make copies of any forms or reports available to the commissioner.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0900 [Repealed, 16 SR 1400]

7610.0910 OVERALL SUPPLY AND DEMAND.

The basic forecast and current data shall contain the following data and forecasts for the last calendar year, the present year, and the subsequent five years:

A. annual sales to ultimate consumers within the utility's Minnesota service area;

B. other deliveries of gas to commercial consumers in Minnesota;

C. other deliveries of gas to industrial consumers in Minnesota;

D. the annual volume of gas delivered or expected to be delivered to other utilities for resale;

E. the annual volume of gas used in the operation of the utility within its Minnesota service area;

F. the annual volume of gas used in the utility's Minnesota service area but unaccounted for in items A to E;

G. the total annual gas consumption, for all purposes, in the utility's Minnesota service area, with total consumption equaling the sum of items A to F, excluding gas held in storage at year's end;

H. the total annual volume of substitute natural gas provided by the utility to supplement the utility's supply of natural gas for use in its Minnesota service area;

I. the total annual volume of liquefied natural gas supply withdrawn from storage by the utility for use in its Minnesota service area;

J. the total volume of natural gas withdrawn from underground storage by the utility for use in its Minnesota service area;

K. the total annual volume of gas received or estimated to be received from the interstate pipeline company for use in its Minnesota service area;

L. the design-day maximum gas demand volume for the utility's Minnesota service area firm customers;

M. the maximum winter peak-day volume of gas sent out or expected to be sent out in the utility's Minnesota service area;

N. the design-day availability of each type of gas and the maximum one-day volume of gas the supplies will provide;

O. the amount of substitute natural gas the utility can produce from the feedstock it will have in storage at the beginning of the winter heating season for use in its Minnesota service area;

P. the amount of liquid natural gas the utility will have for use in storage at the beginning of the winter heating season for use in its Minnesota service area;

Q. the amount of natural gas the utility will have in underground storage for use at the beginning of the winter heating season; and

R. the type and amount of fuel used or to be used in Minnesota to produce substitute natural gas.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0914 SALES BY CUSTOMER CATEGORY.

Subpart 1. **Sales of 3,000,000 Mcf or more:** Utilities with annual Minnesota sales during the last calendar year of 3,000,000 Mcf or greater shall provide historic and forecast data on sales to ultimate customers and the number of customers during the last calendar year, the present year, and the subsequent first through the fifth, tenth, and 15th years for:

- A. residential firm sales;
- B. commercial firm sales;
- C. commercial interruptible sales;
- D. industrial firm sales;
- E. industrial interruptible sales; and
- F. total annual gas consumed in Minnesota, which is the sum of items

A to E.

Subp. 2. **Sales of less than 3,000,000 Mcf.** Utilities with annual Minnesota sales during the last calendar year of less than 3,000,000 Mcf shall provide data on sales to ultimate customers and the number of customers for the categories listed in subpart 1, items A to F, for the last calendar year only.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.0920 LAST CALENDAR YEAR HISTORICAL DATA.

For the last calendar year, historical data must be supplied. For each other reporting year, the forecasts must be made using the utility's or pipeline company's best estimate for each of the items requested. Utilities must prepare these forecasts to the best of their ability and knowledge based on those assumptions and factors that the reporting utility considers most likely to occur. The assumptions and factors used in deriving the forecasts must be stated in writing. The utility shall evaluate the size of the estimating error, given the conditions and factors used in the estimate. The utility shall comment on possible deviations from the forecast and what factors might create those deviations. A utility required to file a forecast documentation under part 7610.1010 need not file forecast documentation required in this part.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1000 PEAK-DAY FORECAST.

Utilities with annual Minnesota sales of more than 10,000,000 Mcf during the last calendar year must file a peak-day consumption forecast. A utility required to file a forecast under this part shall identify or estimate the demand for gas on the peak sendout day during the last calendar year, the current year, and the subsequent five years for the following categories of demand:

- A. residential firm sales;
- B. commercial industrial firm sales;
- C. commercial industrial interruptible sales;
- D. other deliveries to ultimate customers;
- E. own company gas;
- F. gas unaccounted for;
- G. gas delivered to other utilities for sale;

H. total peak-day gas consumed in Minnesota; and

I. total peak-day consumption in Minnesota.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1010 FORECAST DOCUMENTATION.

Subpart 1. Forecast methodology. A utility may use whatever forecast methodology it believes is most appropriate for its Minnesota service area. However, utilities with annual Minnesota sales of more than 10,000,000 Mcf during the last calendar year shall describe the forecast methodology employed by providing the following documentation:

[For text of items A to G, see M.R.]

[For text of subps 2 to 4, see M.R.]

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1120 [Repealed, 16 SR 1400]

7610.1130 OTHER INFORMATION REPORTED BY UTILITIES.

Subpart 1. General data. Gas utilities must also report:

A. the total monthly consumption of gas during the last calendar year in the following classifications:

- (1) residential firm;
- (2) commercial industrial firm;
- (3) commercial industrial interruptible;
- (4) electric generation;
- (5) other deliveries to ultimate consumers;
- (6) gas to storage;
- (7) other dispositions and losses; and
- (8) level of contract demand;

B. additional municipalities or geographic areas outside the utility's current service area that it expects to serve and the year when service will begin;

C. the total number of customers and total sales during the last calendar year to:

(1) firm commercial industrial customers that use more than 200 Mcf on peak day; and

(2) interruptible commercial industrial customers that use more than 200 Mcf on peak day;

[For text of items D and E, see M.R.]

Subp. 2. Customer information. For the last calendar year, a utility shall provide a list of customers and their addresses who have gas requirements in excess of 200 Mcf on their peak day each year. For a customer so identified, the utility shall list:

A. annual actual sales;

B. annual estimated curtailment;

C. annual estimated requirements, which should equal the sum of items A and B;

D. alternative fuel used; and

E. curtailment priority rank.

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Statutory Authority: *MS s 216C.10***History:** *16 SR 1400***7610.1200 BASIC FORECAST AND CURRENT STATISTICS FOR INTERSTATE GAS PIPELINE COMPANIES.***[For text of subpart 1, see M.R.]*

Subp. 2. Contents of report. The basic forecast and current data report must contain the following data for each year cited in subpart 1:

A. the annual sales and deliveries to Minnesota gas utility distribution companies for resale;

B. the annual sales and deliveries to ultimate consumers in Minnesota, excluding sales and deliveries that are transported in part by Minnesota distribution utilities; and

C. the maximum one-day amount of gas that must be provided to the Minnesota service area to meet contractual obligations to the gas utilities served.

Subp. 3. Basis of forecasts. In meeting the requirements of subpart 1, historical data for the last calendar year must be supplied.

For each other reporting year, the forecasts must be made using the interstate pipeline company's best estimate for each of the items. Interstate pipeline companies must prepare these forecasts to the best of their ability and knowledge based on those assumptions and factors that the reporting utility considers most likely to occur. An interstate pipeline company shall evaluate the size of estimating error possible given the conditions and factors used in the estimate. A utility company shall comment on possible deviation from the forecast and what factors might create the deviation.

Statutory Authority: *MS s 216C.10***History:** *16 SR 1400***7610.1210 MAP OF PRESENT FACILITIES.**

An interstate pipeline company shall provide a map, on which the general scale is shown, of the utility's Minnesota service area identifying distribution utility companies served, underground natural gas storage facilities, underground liquid natural gas facilities, substitute natural gas facilities, major transmission lines, and interconnection with other interstate pipeline companies.

Statutory Authority: *MS s 216C.10***History:** *16 SR 1400***7610.1220 MAP OF FUTURE FACILITIES.**

An interstate pipeline company shall provide a Minnesota service area map identifying future transmission lines, natural gas storage facilities, liquefied natural gas storage facilities, substitute natural gas storage facilities, additional distribution utility companies to be served, and additional interconnections with other interstate natural gas pipeline companies.

Statutory Authority: *MS s 216C.10***History:** *16 SR 1400***7610.1230 DISPOSITION OF GAS BY INTERSTATE PIPELINE COMPANIES.**

Each interstate pipeline company shall file a copy of its annual FERC form 2 with the department.

Statutory Authority: *MS s 216C.10***History:** *16 SR 1400*

7610.1300 DEFINITIONS.

[For text of subpart 1, see M.R.]

Subp. 2. [Repealed, 16 SR 1400]

[For text of subp 3, see M.R.]

Subp. 4. [Repealed, 16 SR 1400]

[For text of subp 5, see M.R.]

Subp. 5a: **Department.** "Department" means the Minnesota Department of Public Service.

[For text of subps 6 to 17, see M.R.]

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1330 ANNUAL REPORTING DATES.

Subpart 1. **Prime petroleum supplier, pipeline company.** A prime petroleum supplier and pipeline company shall file with the commissioner or its trade association, as applicable, the information required by parts 7610.1300 to 7610.1500 by July 1 of each reporting year. For good cause shown, the department may grant a prime petroleum supplier an extension from the deadline following receipt of a written request from the company.

Subp. 2. [Repealed, 16 SR 1400]

Subp. 3. [Repealed, 16 SR 1400]

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1360 REGISTRATION.

A prime petroleum supplier or petroleum pipeline company that begins operations in the state shall file a registration statement with the commissioner within 30 days after beginning operation. The registration statement must be on forms issued by the commissioner. The registration statement must contain the name and headquarters address of the prime petroleum supplier or petroleum pipeline company, the names and addresses of officers of the supplier or company, and the name, address, and telephone number of a person who may be contacted for information about the prime petroleum supplier or petroleum pipeline company.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1380 HISTORICAL SUPPLY DATA.

Each prime petroleum supplier shall submit annually to the commissioner the annual supply of motor gasoline, middle distillates, jet fuels, aviation gasoline, residual fuel oil, propane, and total petroleum products that the supplier provides or will provide to its Minnesota service area. This data must be submitted for the last calendar year only.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1400 ANNUAL FORECASTS.

Each prime petroleum supplier that operates a refinery located in Minnesota or an adjacent state must submit annually to the commissioner five-, ten-, and 15-year forecasts of crude inputs and production at its Minnesota area refinery.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1410 CONTENT OF FORECASTS.

The energy forecast required under part 7610.1400 must contain the following data for each reporting year:

A. the annual supply of motor gasoline, middle distillates, jet fuels, aviation gasoline, residual fuel oil, propane, and total petroleum products that the supplier provides or will provide to its Minnesota service area; and

B. the annual volume of crude oil in number of barrels available to the supplier's refinery.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1420 REPORTING YEARS.

The data required in part 7610.1410 shall be supplied for the following years:

A. the last calendar year;

B. the present calendar year;

C. the year five years after the present calendar year;

D. the year ten years after the present calendar year; and

E. the year 15 years after the present calendar year.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1430 CRITERIA FOR FORECAST.

For the last calendar year, historical data must be supplied. If recorded figures are not available, estimates must be used and be identified as estimates. For each other reporting year, the forecast must be made using the supplier's best estimates of the amount of each petroleum product that will be supplied. These estimates must be based on the factors that the supplier considers most likely to occur in its Minnesota service area. The data for each reporting year must be calculated by applying these factors to the data for the last calendar year for which actual data required in part 7610.1410 is available.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1500 PRESENT FACILITIES.

A prime petroleum supplier or pipeline company shall provide to the commissioner the following information on facilities that it owns in Minnesota as of January 1 of the current year:

A. for storage tanks at any one site in excess of 1,000,000 gallons:

(1) the location and address of the site;

(2) the total storage capacity for the site; and

(3) the total storage capacity for the site by product stored; and

B. a map depicting the location of pipelines from their origin to their termination in Minnesota.

Statutory Authority: *MS s 216C.10*

History: *16 SR 1400*

7610.1510 [Repealed, 16 SR 1400]

7610.1520 [Repealed, 16 SR 1400]

7610.1600 [Repealed, 16 SR 1400]

7610.1610 [Repealed, 16 SR 1400]