

S.F. No. 972 and H.F. No. 1031, which had been referred to the Chief Clerk for comparison, were examined and found to be not identical.

The following document shows the differences between S.F. No. 972, the third engrossment, and H.F. No. 1031, the second engrossment.

April 15, 2021

Patrick D. Murphy
Chief Clerk, House of Representatives

Explanation of Comparison Reports

When a Senate File is received from the Senate, it is given its first reading and must be referred to the appropriate standing committee or division under Rule 1.11. But if the House File companion of that Senate File has already been reported out of Committee and given its second reading and is on the General Register, the Senate File must be referred to the Chief Clerk for comparison pursuant to Rule 1.15. The Chief Clerk reports whether the bills were found to be identical or not identical. Once the bills have been compared and the differences have been reported, the Senate File is given its second reading and is substituted for the House File. The House File is then considered withdrawn. Pursuant to rule 3.33, if the bills are not identical and the chief author of the bill wishes to use the House language, the chief author must give notice of their intent to substitute the House language when the bill is placed on the Calendar for the Day or the Fiscal Calendar. If the chief author of the bill wishes to keep the Senate language, no action is required.

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A bill for an act

relating to commerce; establishing a biennial budget for Department of Commerce and energy activities; modifying various provisions governing and administered by the Department of Commerce; establishing a prescription drug affordability board and related regulations; modifying various provisions governing insurance; establishing a student loan borrower bill of rights; modifying and adding consumer protections; modifying provisions governing collections agencies and debt buyers; establishing and modifying energy conservation programs; establishing energy transition programs; establishing programs to combat climate change; establishing and modifying electric vehicle and solar energy programs; modifying other provisions governing renewable energy and utility regulation; modifying various fees and standards; making technical changes; establishing penalties; requiring reports; appropriating money; amending Minnesota Statutes 2020, sections 13.712, by adding a subdivision; 16B.86; 16B.87; 16C.135, subdivision 3; 16C.137, subdivision 1; 45.305, subdivision 1, by adding a subdivision; 45.306, by adding a subdivision; 45.33, subdivision 1, by adding a subdivision; 47.59, subdivision 2; 47.60, subdivision 2; 47.601, subdivisions 2, 6; 48.512, subdivisions 2, 3, 7; 53.04, subdivision 3a; 56.131, subdivision 1; 60A.092, subdivision 10a, by adding a subdivision; 60A.0921, subdivision 2; 60A.14, subdivision 1; 60A.71, subdivision 7; 61A.245, subdivision 4; 62J.23, subdivision 2; 65B.15, subdivision 1; 65B.43, subdivision 12; 65B.472, subdivision 1; 79.55, subdivision 10; 80G.06, subdivision 1; 82.57, subdivisions 1, 5; 82.62, subdivision 3; 82.81, subdivision 12; 82B.021, subdivision 18, by adding subdivisions; 82B.03, by adding a subdivision; 82B.11, subdivision 3; 82B.195, by adding a subdivision; 115B.40, subdivision 1; 115C.094; 116C.779, subdivision 1; 168.27, by adding a subdivision; 174.29, subdivision 1; 174.30, subdivisions 1, 10; 216B.096, subdivisions 2, 3; 216B.097, subdivisions 1, 2, 3; 216B.16, subdivisions 6, 13; 216B.164, subdivision 4, by adding a subdivision; 216B.1641; 216B.1645, subdivisions 1, 2; 216B.1691, subdivisions 1, 2a, 2b, 2d, 2e, 2f, 3, 4, 5, 7, 9, 10, by adding subdivisions; 216B.2401; 216B.241, subdivisions 1a, 1c, 1d, 1f, 1g, 2, 2b, 3, 5, 7, 8, by adding subdivisions; 216B.2412, subdivision 3; 216B.2422, subdivisions 1, 2, 3, 4, 5, by adding subdivisions; 216B.2424, by adding subdivisions; 216B.243, subdivision 8; 216B.62, subdivision 3b; 216C.05, subdivision 2; 216E.01, subdivision 9a; 216E.03, subdivisions 7, 10; 216E.04, subdivision 2; 216F.012; 216F.04; 216H.02, subdivision 1; 221.031, subdivision 3b; 256B.0625, subdivisions 10, 17; 308A.201, subdivision 12; 325E.21, by adding subdivisions; 325F.171, by adding a subdivision; 325F.172, by adding a subdivision; 326B.106, subdivision 1; 332.31, subdivisions 3, 6, by adding subdivisions; 332.311; 332.32; 332.33, subdivisions 1, 2, 5, 5a, 7, 8, by adding a subdivision; 332.34; 332.345; 332.355; 332.37; 332.385; 332.40, subdivision 3; 332.42, subdivisions 1, 2; 349.11; 349.12, subdivisions 12a, 12b, 12c; 386.375, subdivision 3; 514.972, subdivisions 4, 5; 514.973, subdivisions 3, 4; 514.974; 514.977; 515.07; 515B.2-103; 515B.3-102; proposing coding for new law in Minnesota Statutes, chapters 16B; 60A; 62J; 62Q; 80G; 82B; 116J; 216B;

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A bill for an act

relating to commerce and energy; appropriating money for the Department of Commerce; modifying the evaluation process for mandated health benefit proposals; requiring the commissioner of commerce to apply for continuation of the state innovation waiver; establishing a revolving loan fund for energy conservation improvements in state buildings; establishing the Minnesota efficient technology accelerator; authorizing a power purchase agreement for certain electric cogeneration activities; encouraging natural gas utilities to develop innovative resources; establishing a program to provide financial incentives for the production of wood pellets; extending provision to assess for certain regulatory duties; abolishing prohibition on issuing certificate of need for new nuclear power plant; establishing a program to promote the use of solar energy on school buildings; establishing a process to compensate businesses for loss of business opportunity resulting from sale and closure of a biomass energy plant; authorizing a local exchange carrier to elect competitive market regulation under certain conditions; appropriating money; requiring reports; amending Minnesota Statutes 2020, sections 16B.86; 16B.87; 62J.03, subdivision 4; 62J.26, subdivisions 1, 2, 3, 4, 5; 116C.779, subdivision 1; 116C.7792; 216B.1691, subdivision 2f; 216B.241, by adding a subdivision; 216B.2422, by adding a subdivision; 216B.2424, by adding subdivisions; 216B.243, subdivision 3b; 216B.62, subdivision 3b; 237.025, subdivisions 6, 9; Laws 2017, chapter 13, article 1, section 15, as amended; proposing coding for new law in Minnesota Statutes, chapters 216B; 216C; repealing Minnesota Statutes 2020, sections 115C.13; 216C.417; Laws 2005, chapter 97, article 10, section 3, as amended.

2.6 216C; 216F; 239; 325E; 325F; 332; 500; proposing coding for new law as
 2.7 Minnesota Statutes, chapter 58B; repealing Minnesota Statutes 2020, sections
 2.8 45.017; 45.306, subdivision 1; 60A.98; 60A.981; 60A.982; 115C.13; 216B.16,
 2.9 subdivision 10; 216B.1691, subdivision 2; 216B.241, subdivisions 1, 1b, 2c, 4,
 2.10 10; Laws 2017, chapter 5, section 1.

2.11 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MINNESOTA:

2.12 **ARTICLE 1**

2.13 **COMMERCE FINANCE**

2.14 Section 1. **APPROPRIATIONS.**

2.15 The sums shown in the columns marked "Appropriations" are appropriated to the agencies
 2.16 and for the purposes specified in this article. The appropriations are from the general fund,
 2.17 or another named fund, and are available for the fiscal years indicated for each purpose.
 2.18 The figures "2022" and "2023" used in this article mean that the appropriations listed under
 2.19 them are available for the fiscal year ending June 30, 2022, or June 30, 2023, respectively.
 2.20 "The first year" is fiscal year 2022. "The second year" is fiscal year 2023. "The biennium"
 2.21 is fiscal years 2022 and 2023. If an appropriation in this act is enacted more than once in
 2.22 the 2021 legislative session, the appropriation must be given effect only once.

	<u>APPROPRIATIONS</u>	
	<u>Available for the Year</u>	
	<u>Ending June 30</u>	
	<u>2022</u>	<u>2023</u>
2.23		
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2.27	Sec. 2. <u>DEPARTMENT OF COMMERCE</u>	
2.28	Subdivision 1. Total Appropriation	\$ <u>27,603,000</u> \$ <u>26,920,000</u>
2.29	<u>Appropriations by Fund</u>	
2.30	<u>2022</u>	<u>2023</u>
2.31	<u>General</u>	<u>24,267,000</u> <u>24,061,000</u>

1.25 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MINNESOTA:

1.29 Section 1. **APPROPRIATIONS.**

1.30 (a) The sums shown in the columns marked "Appropriations" are appropriated to the
 1.31 agencies and for the purposes specified in this article. The appropriations are from the
 1.32 general fund, or another named fund, and are available for the fiscal years indicated for
 2.1 each purpose. The figures "2022" and "2023" used in this article mean that the appropriations
 2.2 listed under them are available for the fiscal year ending June 30, 2022, or June 30, 2023,
 2.3 respectively. "The first year" is fiscal year 2022. "The second year" is fiscal year 2023. "The
 2.4 biennium" is fiscal years 2022 and 2023.

2.5 (b) If an appropriation in this article is enacted more than once in the 2021 regular or
 2.6 special legislative sessions, the appropriation must be given effect only once.

	<u>APPROPRIATIONS</u>	
	<u>Available for the Year</u>	
	<u>Ending June 30</u>	
	<u>2022</u>	<u>2023</u>
2.7		
2.8		
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2.11	Sec. 2. <u>DEPARTMENT OF COMMERCE</u>	
2.12	Subdivision 1. Total Appropriation	\$ <u>31,007,000</u> \$ <u>28,841,000</u>
2.13	<u>Appropriations by Fund</u>	
2.14	<u>2022</u>	<u>2023</u>
2.15	<u>General</u>	<u>27,130,000</u> <u>26,020,000</u>

2.32	<u>Special Revenue</u>	<u>2,570,000</u>	<u>2,093,000</u>
2.33	Workers'		
2.34	<u>Compensation Fund</u>	<u>766,000</u>	<u>766,000</u>
2.35	<u>The amounts that may be spent for each</u>		
2.36	<u>purpose are specified in the following</u>		
2.37	<u>subdivisions.</u>		
2.38	Subd. 2. <u>Financial Institutions</u>	<u>1,923,000</u>	<u>1,941,000</u>
3.1	<u>Appropriations by Fund</u>		
3.2	<u>General</u>	<u>1,923,000</u>	<u>1,941,000</u>
3.3	<u>(a) \$400,000 each year is for a grant to Prepare</u>		
3.4	<u>and Prosper to develop, market, evaluate, and</u>		
3.5	<u>distribute a financial services inclusion</u>		
3.6	<u>program that (1) assists low-income and</u>		
3.7	<u>financially underserved populations to build</u>		
3.8	<u>savings and strengthen credit, and (2) provides</u>		
3.9	<u>services to assist low-income and financially</u>		
3.10	<u>underserved populations to become more</u>		
3.11	<u>financially stable and secure. Money</u>		
3.12	<u>remaining after the first year is available for</u>		
3.13	<u>the second year.</u>		
3.14	<u>(b) \$254,000 each year is to administer the</u>		
3.15	<u>requirements of Minnesota Statutes, chapter</u>		
3.16	<u>58B.</u>		
3.17	Subd. 3. <u>Administrative Services</u>	<u>9,346,000</u>	<u>8,821,000</u>
3.18	<u>(a) \$392,000 in the first year and \$401,000 in</u>		
3.19	<u>the second year are for additional compliance</u>		
3.20	<u>efforts with unclaimed property. The</u>		
3.21	<u>commissioner may issue contracts for these</u>		
3.22	<u>services.</u>		
3.23	<u>(b) \$5,000 each year is for Real Estate</u>		
3.24	<u>Appraisal Advisory Board compensation</u>		

2.16	Workers'		
2.17	<u>Compensation</u>	<u>761,000</u>	<u>761,000</u>
2.18	<u>Special Revenue</u>	<u>2,060,000</u>	<u>2,060,000</u>
2.19	<u>Petroleum Tank</u>	<u>1,056,000</u>	<u>-0-</u>
2.20	<u>The amounts that may be spent for each</u>		
2.21	<u>purpose are specified in the following</u>		
2.22	<u>subdivisions.</u>		
2.23	Subd. 2. <u>Telecommunications</u>	<u>3,107,000</u>	<u>3,107,000</u>
2.24	<u>Appropriations by Fund</u>		
2.25	<u>General</u>	<u>1,047,000</u>	<u>1,047,000</u>
2.26	<u>Special Revenue</u>	<u>2,060,000</u>	<u>2,060,000</u>
2.27	<u>\$2,060,000 each year is from the</u>		
2.28	<u>telecommunications access Minnesota fund</u>		
2.29	<u>account in the special revenue fund for the</u>		
2.30	<u>following transfers. This appropriation is</u>		
2.31	<u>added to the department's base:</u>		
2.32	<u>(1) \$1,620,000 each year is to the</u>		
2.33	<u>commissioner of human services to</u>		
2.34	<u>supplement the ongoing operational expenses</u>		
2.35	<u>of the Commission of Deaf, DeafBlind, and</u>		
3.1	<u>Hard-of-Hearing Minnesotans. This</u>		
3.2	<u>appropriation is available until June 30, 2023,</u>		
3.3	<u>and any unexpended amount on that date must</u>		
3.4	<u>be returned to the telecommunications access</u>		
3.5	<u>Minnesota fund;</u>		
3.6	<u>(2) \$290,000 each year is to the chief</u>		
3.7	<u>information officer for the purpose of</u>		
3.8	<u>coordinating technology accessibility and</u>		
3.9	<u>usability;</u>		
3.10	<u>(3) \$100,000 each year is to the Legislative</u>		
3.11	<u>Coordinating Commission for captioning of</u>		

3.25	<u>pursuant to Minnesota Statutes, section</u>		
3.26	<u>82B.073, subdivision 2a.</u>		
3.27	<u>(c) \$353,000 each year is for system</u>		
3.28	<u>modernization and cybersecurity upgrades for</u>		
3.29	<u>the unclaimed property program.</u>		
3.30	<u>(d) \$564,000 each year is for additional</u>		
3.31	<u>operations of the unclaimed property program.</u>		
3.32	<u>(e) \$832,000 in the first year and \$208,000 in</u>		
3.33	<u>the second year are for IT system</u>		
4.1	<u>modernization. The base in fiscal year 2024</u>		
4.2	<u>and beyond is \$0.</u>		
4.3	Subd. 4. <u>Telecommunications</u>	<u>3,443,000</u>	<u>3,183,000</u>
4.4	<u>Appropriations by Fund</u>		
4.5	<u>General</u>	<u>1,073,000</u>	<u>1,090,000</u>
4.6	<u>Special Revenue</u>	<u>2,370,000</u>	<u>2,093,000</u>
4.7	<u>\$2,370,000 in the first year and \$2,093,000 in</u>		
4.8	<u>the second year are from the</u>		
4.9	<u>telecommunications access Minnesota fund</u>		
4.10	<u>account in the special revenue fund for the</u>		
4.11	<u>following transfers:</u>		
4.12	<u>(1) \$1,620,000 each year is to the</u>		
4.13	<u>commissioner of human services to</u>		
4.14	<u>supplement the ongoing operational expenses</u>		
4.15	<u>of the Commission of Deaf, DeafBlind, and</u>		
4.16	<u>Hard-of-Hearing Minnesotans. This transfer</u>		
4.17	<u>is subject to Minnesota Statutes, section</u>		
4.18	<u>16A.281;</u>		
4.19	<u>(2) \$290,000 each year is to the chief</u>		
4.20	<u>information officer to coordinate technology</u>		
4.21	<u>accessibility and usability;</u>		
4.22	<u>(3) \$410,000 in the first year and \$133,000 in</u>		
4.23	<u>the second year are to the Legislative</u>		
4.24	<u>Coordinating Commission for captioning</u>		

3.12	<u>legislative coverage. This transfer is subject</u>		
3.13	<u>to Minnesota Statutes, section 16A.281; and</u>		
3.14	<u>(4) \$50,000 each year is to the Office of</u>		
3.15	<u>MN.IT Services for a consolidated access fund</u>		
3.16	<u>to provide grants or services to other state</u>		
3.17	<u>agencies related to accessibility of their</u>		
3.18	<u>web-based services.</u>		
3.19	Subd. 3. <u>Energy Resources</u>	<u>4,380,000</u>	<u>4,380,000</u>
3.20	<u>(a) \$150,000 each year is to remediate</u>		
3.21	<u>vermiculate insulation from households that</u>		
3.22	<u>are eligible for weatherization assistance under</u>		
3.23	<u>Minnesota's weatherization assistance program</u>		
3.24	<u>state plan under Minnesota Statutes, section</u>		
3.25	<u>216C.264. Remediation must be done in</u>		
3.26	<u>conjunction with federal weatherization</u>		
3.27	<u>assistance program services.</u>		
3.28	<u>(b) \$832,000 each year is for energy regulation</u>		
3.29	<u>and planning unit staff.</u>		
3.30	Subd. 4. <u>Petroleum Tank Release Compensation</u>		
3.31	<u>Board</u>	<u>1,056,000</u>	<u>-0-</u>
3.32	<u>This appropriation is from the petroleum tank</u>		
3.33	<u>fund to account for base adjustments provided</u>		
3.34	<u>in Minnesota Statutes, section 115C.13.</u>		
4.1	Subd. 5. <u>Financial Institutions</u>	<u>1,390,000</u>	<u>1,390,000</u>
4.2	<u>\$400,000 each year is for a grant to Prepare</u>		
4.3	<u>and Prosper to develop, market, evaluate, and</u>		
4.4	<u>distribute a financial services inclusion</u>		
4.5	<u>program that (1) assists low-income and</u>		
4.6	<u>financially underserved populations to build</u>		
4.7	<u>savings and strengthen credit, and (2) provides</u>		
4.8	<u>services to assist low-income and financially</u>		
4.9	<u>underserved populations to become more</u>		
4.10	<u>financially stable and secure. Money</u>		
4.11	<u>remaining after the first year is available for</u>		
4.12	<u>the second year.</u>		

4.25	legislative coverage. This transfer is subject		
4.26	to Minnesota Statutes, section 16A.281.		
4.27	<u>Notwithstanding any law to the contrary, the</u>		
4.28	<u>commissioner of management and budget must</u>		
4.29	<u>determine whether \$310,000 of the</u>		
4.30	<u>expenditures authorized under this clause for</u>		
4.31	<u>the first year are eligible uses of federal</u>		
4.32	<u>funding received under the Coronavirus State</u>		
4.33	<u>Fiscal Recovery Fund or any other federal</u>		
4.34	<u>funds received by the state under the American</u>		
5.1	<u>Rescue Plan Act, Public Law 117-2. If the</u>		
5.2	<u>commissioner of management and budget</u>		
5.3	<u>determines an expenditure is eligible for</u>		
5.4	<u>funding under Public Law 117-2, the amount</u>		
5.5	<u>of the eligible expenditure is appropriated</u>		
5.6	<u>from the account where the federal funds have</u>		
5.7	<u>been deposited and the corresponding</u>		
5.8	<u>Telecommunications Access Minnesota Fund</u>		
5.9	<u>amounts appropriated under this clause cancel</u>		
5.10	<u>to the Telecommunications Access Minnesota</u>		
5.11	<u>Fund; and</u>		
5.12	<u>(4) \$50,000 each year is to the Office of</u>		
5.13	<u>MN.IT Services for a consolidated access fund</u>		
5.14	<u>to provide grants or services to other state</u>		
5.15	<u>agencies related to accessibility of web-based</u>		
5.16	<u>services.</u>		
5.17	Subd. 5. Enforcement	<u>6,231,000</u>	<u>5,632,000</u>
5.18	Appropriations by Fund		
5.19	General	<u>5,825,000</u>	<u>5,426,000</u>
5.20	Workers'		
5.21	Compensation	<u>206,000</u>	<u>206,000</u>
5.22	Special Revenue		
5.23	Fund	<u>200,000</u>	<u>-0-</u>

4.13	Subd. 6. Administrative Services	<u>9,122,000</u>	<u>8,498,000</u>
4.14	<u>(a) \$384,000 each year is for additional</u>		
4.15	<u>compliance efforts with unclaimed property.</u>		
4.16	<u>The commissioner may issue contracts for</u>		
4.17	<u>these services.</u>		
4.18	<u>(b) \$5,000 each year is for Real Estate</u>		
4.19	<u>Appraisal Advisory Board compensation</u>		
4.20	<u>pursuant to Minnesota Statutes, section</u>		
4.21	<u>82B.073, subdivision 2a.</u>		
4.22	<u>(c) \$350,000 each year is for system</u>		
4.23	<u>modernization and cybersecurity upgrades for</u>		
4.24	<u>the unclaimed property program.</u>		
4.25	<u>(d) \$564,000 each year is for additional</u>		
4.26	<u>operations of the unclaimed property program.</u>		
4.27	<u>(e) \$832,000 in fiscal year 2022 and \$208,000</u>		
4.28	<u>in fiscal year 2023 are for IT system</u>		
4.29	<u>modernization. The base amount in fiscal year</u>		
4.30	<u>2024 and beyond is \$0.</u>		
5.1	Subd. 7. Enforcement	<u>5,268,000</u>	<u>5,268,000</u>
5.2	Appropriations by Fund		
5.3	General	<u>5,067,000</u>	<u>5,067,000</u>
5.4	Workers'		
5.5	Compensation	<u>201,000</u>	<u>201,000</u>
5.6	<u>(a) \$279,000 each year is for health care</u>		
5.7	<u>enforcement.</u>		
5.8	<u>(b) \$201,000 each year is from the workers'</u>		
5.9	<u>compensation fund.</u>		

- 5.24 (a) \$283,000 in the first year and \$286,000 in
- 5.25 the second year are for health care
- 5.26 enforcement.
- 5.27 (b) \$201,000 each year is from the workers'
- 5.28 compensation fund.
- 5.29 (c) \$5,000 each year is from the workers'
- 5.30 compensation fund for insurance fraud
- 5.31 specialist salary increases.
- 5.32 (d) Notwithstanding Minnesota Statutes,
- 5.33 section 2971.11, subdivision 2, \$200,000 in
- 5.34 the first year is from the auto theft prevention
- 5.35 account in the special revenue fund for the
- 6.1 catalytic converter theft prevention pilot
- 6.2 project. This balance does not cancel but is
- 6.3 available in the second year.
- 6.4 (e) \$190,000 in the first year is from the
- 6.5 general fund for the catalytic converter theft
- 6.6 prevention pilot project. This balance does not
- 6.7 cancel but is available in the second year. The
- 6.8 general fund base for the catalytic converter
- 6.9 theft prevention pilot project in fiscal year
- 6.10 2024 and fiscal year 2025 is \$92,000.
- 6.11 (f) \$300,000 in the first year is transferred
- 6.12 from the consumer education account in the
- 6.13 special revenue fund to the general fund.
- 6.14 \$300,000 in the first year is to the
- 6.15 commissioner of education to issue grants of
- 6.16 \$150,000 each year to the Minnesota Council
- 6.17 on Economic Education. This balance does
- 6.18 not cancel but is available in the second year.

5.10	Subd. 8. Insurance		<u>6,424,000</u>	<u>6,093,000</u>
5.11	Appropriations by Fund			
5.12	General	5,563,000	5,533,000	
5.13	Workers'			
5.14	Compensation	560,000	560,000	
5.15	(a) \$642,000 each year is for health insurance			
5.16	rate review staffing.			
5.17	(b) \$412,000 each year is for actuarial work			
5.18	to prepare for implementation of			
5.19	principle-based reserves.			
5.20	(c) \$30,000 in fiscal year 2022 is to pay for			
5.21	two years of membership dues for Minnesota			
5.22	to the National Conference of Insurance			
5.23	Legislators.			
5.24	(d) \$425,000 each year is for licensing			
5.25	activities under Minnesota Statutes, chapter			
5.26	62W. Of this amount, \$246,000 each year			
5.27	must be used only for staff costs associated			
5.28	with two enforcement investigators to enforce			
5.29	Minnesota Statutes, chapter 62W.			
5.30	(e) \$560,000 each year is from the workers'			
5.31	compensation fund.			
6.1	Subd. 9. Mandated Health Benefit Proposals			
6.2	Evaluation		<u>105,000</u>	<u>105,000</u>
6.3	\$105,000 each year is to evaluate legislation			
6.4	for new mandated health benefits under			

6.19	Subd. 6. Insurance	<u>6,660,000</u>	<u>7,343,000</u>
6.20	Appropriations by Fund		
6.21	General	<u>6,100,000</u>	<u>6,783,000</u>
6.22	Workers'		
6.23	Compensation	<u>560,000</u>	<u>560,000</u>
6.24	(a) \$656,000 in the first year and \$671,000 in		
6.25	the second year are for health insurance rate		
6.26	review staffing.		
6.27	(b) \$421,000 in the first year and \$431,000 in		
6.28	the second year are for actuarial work to		
6.29	prepare for implementation of principle-based		
6.30	reserves.		
6.31	(c) \$30,000 in the first year is to pay for two		
6.32	years of membership dues for Minnesota to		
6.33	the National Conference of Insurance		
6.34	Legislators.		
7.1	(d) \$428,000 in the first year and \$432,000 in		
7.2	the second year are for licensing activities		
7.3	under Minnesota Statutes, chapter 62W. Of		
7.4	this amount, \$246,000 each year must be used		
7.5	only for staff costs associated with two		
7.6	enforcement investigators to enforce		
7.7	Minnesota Statutes, chapter 62W.		
7.8	(e) \$560,000 each year is from the workers'		
7.9	compensation fund.		
7.10	(f) \$197,000 in the first year is to establish the		
7.11	Prescription Drug Affordability Board under		
7.12	Minnesota Statutes, section 62J.87. Following		
7.13	the first meeting of the board and prior to June		
7.14	30, 2022, the commissioner shall transfer any		
7.15	funds remaining from this appropriation to the		
7.16	board.		
7.17	(g) \$358,000 in the second year is to the		
7.18	Prescription Drug Affordability Board		

6.5	<u>Minnesota Statutes, section 62J.26, as</u>		
6.6	<u>amended by article 3.</u>		
6.7	Subd. 10. Continuation of State Innovation		
6.8	Waiver	<u>155,000</u>	<u>-0-</u>
6.9	<u>\$155,000 in fiscal year 2022 is to prepare and</u>		
6.10	<u>submit an application for continuance of the</u>		
6.11	<u>state innovation waiver pursuant to article 4,</u>		
6.12	<u>section 2.</u>		

7.19 established under Minnesota Statutes, section
7.20 62J.87, to implement the Prescription Drug
7.21 Affordability Act.

7.22 (h) \$456,000 in the second year is to the
7.23 attorney general's office to enforce the
7.24 Prescription Drug Affordability Act.

7.25 Sec. 3. CANCELLATION; FISCAL YEAR 2021.

7.26 \$1,220,000 of the fiscal year 2021 general fund appropriation under Laws 2019, First
7.27 Special Session chapter 7, article 1, section 6, subdivision 3, is canceled.

7.28 EFFECTIVE DATE. This section is effective the day following final enactment.

7.29 Sec. 4. DEPARTMENT OF COMMERCE; APPROPRIATION.

7.30 (a) \$4,000 in fiscal year 2021 is appropriated from the workers' compensation fund to
7.31 the commissioner of commerce for insurance fraud specialist salary increases.

8.1 (b) \$97,000 in fiscal year 2021 is appropriated from the general fund to the commissioner
8.2 of commerce for enforcement.

8.3 EFFECTIVE DATE. This section is effective the day following final enactment.

8.4 **ARTICLE 2**

8.5 **PRESCRIPTION DRUG AFFORDABILITY BOARD**

8.6 Section 1. [62J.85] CITATION.

8.7 Sections 62J.85 to 62J.95 may be cited as the "Prescription Drug Affordability Act."

8.8 Sec. 2. [62J.86] DEFINITIONS.

8.9 Subdivision 1. Definitions. For the purposes of sections 62J.85 to 62J.95, the following
8.10 terms have the meanings given them.

8.11 Subd. 2. Advisory council. "Advisory council" means the Prescription Drug Affordability
8.12 Advisory Council established under section 62J.88.

8.13 Subd. 3. Biologic. "Biologic" means a drug that is produced or distributed in accordance
8.14 with a biologics license application approved under Code of Federal Regulations, title 42,
8.15 section 447.502.

8.16 Subd. 4. Biosimilar. "Biosimilar" has the meaning given in section 62J.84, subdivision
8.17 2, paragraph (b).

8.26 Sec. 8. CANCELLATION; FISCAL YEAR 2021.

8.27 \$1,220,000 of the fiscal year 2021 general fund appropriation under Laws 2019, First
8.28 Special Session chapter 7, article 1, section 6, subdivision 3, is canceled.

8.29 EFFECTIVE DATE. This section is effective the day following final enactment.

- 8.18 Subd. 5. **Board.** "Board" means the Prescription Drug Affordability Board established
8.19 under section 62J.87.
- 8.20 Subd. 6. **Brand name drug.** "Brand name drug" has the meaning given in section 62J.84,
8.21 subdivision 2, paragraph (c).
- 8.22 Subd. 7. **Generic drug.** "Generic drug" has the meaning given in section 62J.84,
8.23 subdivision 2, paragraph (e).
- 8.24 Subd. 8. **Group purchaser.** "Group purchaser" has the meaning given in section 62J.03,
8.25 subdivision 6, and includes pharmacy benefit managers, as defined in section 62W.02,
8.26 subdivision 15.
- 8.27 Subd. 9. **Manufacturer.** "Manufacturer" means an entity that:
- 8.28 (1) engages in the manufacture of a prescription drug product or enters into a lease with
8.29 another manufacturer to market and distribute a prescription drug product under the entity's
8.30 own name; and
- 9.1 (2) sets or changes the wholesale acquisition cost of the prescription drug product it
9.2 manufactures or markets.
- 9.3 Subd. 10. **Prescription drug product.** "Prescription drug product" means a brand name
9.4 drug, a generic drug, a biologic, or a biosimilar.
- 9.5 Subd. 11. **Wholesale acquisition cost or WAC.** "Wholesale acquisition cost" or "WAC"
9.6 has the meaning given in United States Code, title 42, section 1395W-3a(c)(6)(B).
- 9.7 Sec. 3. **[62J.87] PRESCRIPTION DRUG AFFORDABILITY BOARD.**
- 9.8 Subdivision 1. Establishment. The commissioner of commerce shall establish the
9.9 Prescription Drug Affordability Board, which shall be governed as a board under section
9.10 15.012, paragraph (a), to protect consumers, state and local governments, health plan
9.11 companies, providers, pharmacies, and other health care system stakeholders from
9.12 unaffordable costs of certain prescription drugs.
- 9.13 Subd. 2. **Membership.** (a) The Prescription Drug Affordability Board consists of nine
9.14 members appointed as follows:
- 9.15 (1) seven voting members appointed by the governor;
- 9.16 (2) one nonvoting member appointed by the majority leader of the senate; and
- 9.17 (3) one nonvoting member appointed by the speaker of the house.
- 9.18 (b) All members appointed must have knowledge and demonstrated expertise in
9.19 pharmaceutical economics and finance or health care economics and finance. A member

9.20 must not be an employee of, a board member of, or a consultant to a manufacturer or trade
 9.21 association for manufacturers or a pharmacy benefit manager or trade association for
 9.22 pharmacy benefit managers.

9.23 (c) Initial appointments shall be made by January 1, 2022.

9.24 Subd. 3. **Terms.** (a) Board appointees shall serve four-year terms, except that initial
 9.25 appointees shall serve staggered terms of two, three, or four years as determined by lot by
 9.26 the secretary of state. A board member shall serve no more than two consecutive terms.

9.27 (b) A board member may resign at any time by giving written notice to the board.

9.28 Subd. 4. **Chair; other officers.** (a) The governor shall designate an acting chair from
 9.29 the members appointed by the governor. The acting chair shall convene the first meeting
 9.30 of the board.

10.1 (b) The board shall elect a chair to replace the acting chair at the first meeting of the
 10.2 board by a majority of the members. The chair shall serve for one year.

10.3 (c) The board shall elect a vice-chair and other officers from the board's membership as
 10.4 the board deems necessary.

10.5 Subd. 5. **Staff; technical assistance.** (a) The board shall hire an executive director and
 10.6 other staff, who shall serve in the unclassified service. The executive director must have
 10.7 knowledge and demonstrated expertise in pharmacoeconomics, pharmacology, health policy,
 10.8 health services research, medicine, or a related field or discipline. The board may employ
 10.9 or contract for professional and technical assistance as the board deems necessary to perform
 10.10 the board's duties.

10.11 (b) The attorney general shall provide legal services to the board.

10.12 Subd. 6. **Compensation.** The board members shall not receive compensation but may
 10.13 receive reimbursement for expenses as authorized under section 15.059, subdivision 3.

10.14 Subd. 7. **Meetings.** (a) Meetings of the board are subject to chapter 13D. The board shall
 10.15 meet publicly at least every three months to review prescription drug product information
 10.16 submitted to the board under section 62J.90. If there are no pending submissions, the chair
 10.17 of the board may cancel or postpone the required meeting. The board may meet in closed
 10.18 session when reviewing proprietary information, as determined under the standards developed
 10.19 in accordance with section 62J.91, subdivision 4.

10.20 (b) The board shall announce each public meeting at least two weeks prior to the
 10.21 scheduled date of the meeting. Any materials for the meeting shall be made public at least
 10.22 one week prior to the scheduled date of the meeting.

10.23 (c) At each public meeting, the board shall provide the opportunity for comments from
 10.24 the public, including the opportunity for written comments to be submitted to the board
 10.25 prior to a decision by the board.

10.26 Sec. 4. **[62J.88] PRESCRIPTION DRUG AFFORDABILITY ADVISORY COUNCIL.**

10.27 Subdivision 1. **Establishment.** The governor shall appoint a 12-member stakeholder
 10.28 advisory council to provide advice to the board on drug cost issues and to represent
 10.29 stakeholders' views. The members of the advisory council shall be appointed based on the
 10.30 members' knowledge and demonstrated expertise in one or more of the following areas: the
 10.31 pharmaceutical business; practice of medicine; patient perspectives; health care cost trends
 10.32 and drivers; clinical and health services research; and the health care marketplace.

11.1 Subd. 2. **Membership.** The council's membership shall consist of the following:

11.2 (1) two members representing patients and health care consumers;

11.3 (2) two members representing health care providers;

11.4 (3) one member representing health plan companies;

11.5 (4) two members representing employers, with one member representing large employers
 11.6 and one member representing small employers;

11.7 (5) one member representing government employee benefit plans;

11.8 (6) one member representing pharmaceutical manufacturers;

11.9 (7) one member who is a health services clinical researcher;

11.10 (8) one member who is a pharmacologist; and

11.11 (9) one member with expertise in health economics representing the commissioner of
 11.12 health.

11.13 Subd. 3. **Terms.** (a) The initial appointments to the advisory council shall be made by
 11.14 January 1, 2022. The initial appointed advisory council members shall serve staggered terms
 11.15 of two, three, or four years determined by lot by the secretary of state. Following the initial
 11.16 appointments, the advisory council members shall serve four-year terms.

11.17 (b) Removal and vacancies of advisory council members is governed by section 15.059.

11.18 Subd. 4. **Compensation.** Advisory council members may be compensated according to
 11.19 section 15.059.

11.20 Subd. 5. **Meetings.** Meetings of the advisory council are subject to chapter 13D. The
 11.21 advisory council shall meet publicly at least every three months to advise the board on drug

11.22 cost issues related to the prescription drug product information submitted to the board under
 11.23 section 62J.90.

11.24 Subd. 6. **Exemption.** Notwithstanding section 15.059, the advisory council does not
 11.25 expire.

11.26 Sec. 5. **[62J.89] CONFLICTS OF INTEREST.**

11.27 Subdivision 1. **Definition.** For purposes of this section, "conflict of interest" means a
 11.28 financial or personal association that has the potential to bias or have the appearance of
 11.29 biasing a person's decisions in matters related to the board, the advisory council, or in the
 11.30 conduct of the board's or council's activities. A conflict of interest includes any instance in
 12.1 which a person, a person's immediate family member, including a spouse, parent, child, or
 12.2 other legal dependent, or an in-law of any of the preceding individuals has received or could
 12.3 receive a direct or indirect financial benefit of any amount deriving from the result or findings
 12.4 of a decision or determination of the board. For purposes of this section, a financial benefit
 12.5 includes honoraria, fees, stock, the value of the member's, immediate family member's, or
 12.6 in-law's stock holdings, and any direct financial benefit deriving from the finding of a review
 12.7 conducted under sections 62J.85 to 62J.95. Ownership of securities is not a conflict of
 12.8 interest if the securities are: (1) part of a diversified mutual or exchange traded fund; or (2)
 12.9 in a tax-deferred or tax-exempt retirement account that is administered by an independent
 12.10 trustee.

12.11 Subd. 2. **General.** (a) Prior to the acceptance of an appointment or employment, or prior
 12.12 to entering into a contractual agreement, a board or advisory council member, board staff
 12.13 member, or third-party contractor must disclose to the appointing authority or the board
 12.14 any conflicts of interest. The information disclosed shall include the type, nature, and
 12.15 magnitude of the interests involved.

12.16 (b) A board member, board staff member, or third-party contractor with a conflict of
 12.17 interest with regard to any prescription drug product under review must recuse themselves
 12.18 from any discussion, review, decision, or determination made by the board relating to the
 12.19 prescription drug product.

12.20 (c) Any conflict of interest must be disclosed in advance of the first meeting after the
 12.21 conflict is identified or within five days after the conflict is identified, whichever is earlier.

12.22 Subd. 3. **Prohibitions.** Board members, board staff, or third-party contractors are
 12.23 prohibited from accepting gifts, bequeaths, or donations of services or property that raise
 12.24 the specter of a conflict of interest or have the appearance of injecting bias into the activities
 12.25 of the board.

12.26 Sec. 6. **[62J.90] PRESCRIPTION DRUG PRICE INFORMATION; DECISION TO**
 12.27 **CONDUCT COST REVIEW.**

12.28 Subdivision 1. **Drug price information from the commissioner of health and other**
 12.29 **sources. (a) The commissioner of health shall provide to the board the information reported**
 12.30 **to the commissioner by drug manufacturers under section 62J.84, subdivisions 3, 4, and 5.**
 12.31 **The commissioner shall provide this information to the board within 30 days of the date the**
 12.32 **information is received from drug manufacturers.**

13.1 (b) **The board shall subscribe to one or more prescription drug pricing files, such as**
 13.2 **Medispan or FirstDatabank, or as otherwise determined by the board.**

13.3 Subd. 2. **Identification of certain prescription drug products.** (a) **The board, in**
 13.4 **consultation with the advisory council, shall identify the following prescription drug products:**

13.5 (1) **brand name drugs or biologics for which the WAC increases by more than ten percent**
 13.6 **or by more than \$10,000 during any 12-month period or course of treatment if less than 12**
 13.7 **months, after adjusting for changes in the Consumer Price Index (CPI);**

13.8 (2) **brand name drugs or biologics that have been introduced at a WAC of \$30,000 or**
 13.9 **more per calendar year or per course of treatment;**

13.10 (3) **biosimilar drugs that have been introduced at a WAC that is not at least 15 percent**
 13.11 **lower than the referenced brand name biologic at the time the biosimilar is introduced; and**

13.12 (4) **generic drugs for which the WAC:**

13.13 (i) **is \$100 or more, after adjusting for changes in the Consumer Price Index (CPI), for:**

13.14 (A) **a 30-day supply lasting a patient for a period of 30 consecutive days based on the**
 13.15 **recommended dosage approved for labeling by the United States Food and Drug**
 13.16 **Administration (FDA);**

13.17 (B) **a supply lasting a patient for fewer than 30 days based on recommended dosage**
 13.18 **approved for labeling by the FDA; or**

13.19 (C) **one unit of the drug if the labeling approved by the FDA does not recommend a**
 13.20 **finite dosage; and**

13.21 (ii) **is increased by 200 percent or more during the immediate preceding 12-month period,**
 13.22 **as determined by the difference between the resulting WAC and the average of the WAC**
 13.23 **reported over the preceding 12 months, after adjusting for changes in the Consumer Price**
 13.24 **Index (CPI).**

13.25 (b) **The board, in consultation with the advisory council, shall identify prescription drug**
 13.26 **products not described in paragraph (a) that may impose costs that create significant**

- 13.27 affordability challenges for the state health care system or for patients, including but not
 13.28 limited to drugs to address public health emergencies.
- 13.29 (c) The board shall make available to the public the names and related price information
 13.30 of the prescription drug products identified under this subdivision, with the exception of
 13.31 information determined by the board to be proprietary under the standards developed by
 13.32 the board under section 62J.91, subdivision 4.
- 14.1 Subd. 3. **Determination to proceed with review.** (a) The board may initiate a cost
 14.2 review of a prescription drug product identified by the board under this section.
- 14.3 (b) The board shall consider requests by the public for the board to proceed with a cost
 14.4 review of any prescription drug product identified under this section.
- 14.5 (c) If there is no consensus among the members of the board with respect to whether or
 14.6 not to initiate a cost review of a prescription drug product, any member of the board may
 14.7 request a vote to determine whether or not to review the cost of the prescription drug product.
- 14.8 Sec. 7. **[62J.91] PRESCRIPTION DRUG PRODUCT REVIEWS.**
- 14.9 Subdivision 1. **General.** Once a decision by the board has been made to proceed with
 14.10 a cost review of a prescription drug product, the board shall conduct the review and make
 14.11 a determination as to whether appropriate utilization of the prescription drug under review,
 14.12 based on utilization that is consistent with the United States Food and Drug Administration
 14.13 (FDA) label or standard medical practice, has led or will lead to affordability challenges
 14.14 for the state health care system or for patients.
- 14.15 Subd. 2. **Review considerations.** In reviewing the cost of a prescription drug product,
 14.16 the board may consider the following factors:
- 14.17 (1) the price at which the prescription drug product has been and will be sold in the state;
- 14.18 (2) the average monetary price concession, discount, or rebate the manufacturer provides
 14.19 to a group purchaser in this state as reported by the manufacturer and the group purchaser
 14.20 expressed as a percent of the WAC for prescription drug product under review;
- 14.21 (3) the price at which therapeutic alternatives have been or will be sold in the state;
- 14.22 (4) the average monetary price concession, discount, or rebate the manufacturer provides
 14.23 or is expected to provide to a group purchaser in the state or is expected to provide to group
 14.24 purchasers in the state for therapeutic alternatives;
- 14.25 (5) the cost to group purchasers based on patient access consistent with the United States
 14.26 Food and Drug Administration (FDA) labeled indications;

- 14.27 (6) the impact on patient access resulting from the cost of the prescription drug product
 14.28 relative to insurance benefit design;
- 14.29 (7) the current or expected dollar value of drug-specific patient access programs that are
 14.30 supported by manufacturers;
- 15.1 (8) the relative financial impacts to health, medical, or other social services costs that
 15.2 can be quantified and compared to baseline effects of existing therapeutic alternatives;
- 15.3 (9) the average patient co-pay or other cost-sharing for the prescription drug product in
 15.4 the state;
- 15.5 (10) any information a manufacturer chooses to provide; and
- 15.6 (11) any other factors as determined by the board.
- 15.7 Subd. 3. **Further review factors.** If, after considering the factors described in subdivision
 15.8 2, the board is unable to determine whether a prescription drug product will produce or has
 15.9 produced an affordability challenge, the board may consider:
- 15.10 (1) manufacturer research and development costs, as indicated on the manufacturer's
 15.11 federal tax filing for the most recent tax year in proportion to the manufacturer's sales in
 15.12 the state;
- 15.13 (2) that portion of direct-to-consumer marketing costs eligible for favorable federal tax
 15.14 treatment in the most recent tax year that are specific to the prescription drug product under
 15.15 review and that are multiplied by the ratio of total manufacturer in-state sales to total
 15.16 manufacturer sales in the United States for the product under review;
- 15.17 (3) gross and net manufacturer revenues for the most recent tax year;
- 15.18 (4) any information and research related to the manufacturer's selection of the introductory
 15.19 price or price increase, including but not limited to:
- 15.20 (i) life cycle management;
- 15.21 (ii) market competition and context; and
- 15.22 (iii) projected revenue; and
- 15.23 (5) any additional factors determined by the board to be relevant.
- 15.24 Subd. 4. **Public data; proprietary information.** (a) Any submission made to the board
 15.25 related to a drug cost review shall be made available to the public, with the exception of
 15.26 information determined by the board to be proprietary.

15.27 (b) The board shall establish the standards for the information to be considered proprietary
 15.28 under paragraph (a) and section 62J.90, subdivision 2, including standards for heightened
 15.29 consideration of proprietary information for submissions for a cost review of a drug that is
 15.30 not yet approved by the FDA.

16.1 (c) Prior to the board establishing the standards under paragraph (b), the public shall be
 16.2 provided notice and the opportunity to submit comments.

16.3 Sec. 8. **[62J.92] DETERMINATIONS; COMPLIANCE; REMEDIES.**

16.4 Subdivision 1. **Upper payment limit.** (a) In the event the board finds that the spending
 16.5 on a prescription drug product reviewed under section 62J.91 creates an affordability
 16.6 challenge for the state health care system or for patients, the board shall establish an upper
 16.7 payment limit after considering:

16.8 (1) the cost to administer the drug;

16.9 (2) the cost to deliver the drug to consumers;

16.10 (3) the range of prices at which the drug is sold in the United States according to one or
 16.11 more pricing files accessed under section 62J.90, subdivision 1, and the range at which
 16.12 pharmacies are reimbursed in Canada; and

16.13 (4) any other relevant pricing and administrative cost information for the drug.

16.14 (b) The upper payment limit shall apply to all public and private purchases, payments,
 16.15 and payer reimbursements for the prescription drug product that is intended for individuals
 16.16 in the state in person, by mail, or by other means.

16.17 Subd. 2. **Noncompliance.** (a) The failure of an entity to comply with an upper payment
 16.18 limit established by the board under this section shall be referred to the Office of the Attorney
 16.19 General.

16.20 (b) If the Office of the Attorney General finds that an entity was noncompliant with the
 16.21 upper payment limit requirements, the attorney general may pursue remedies consistent
 16.22 with chapter 8 or appropriate criminal charges if there is evidence of intentional profiteering.

16.23 (c) An entity who obtains price concessions from a drug manufacturer that result in a
 16.24 lower net cost to the stakeholder than the upper payment limit established by the board shall
 16.25 not be considered to be in noncompliance.

16.26 (d) The Office of the Attorney General may provide guidance to stakeholders concerning
 16.27 activities that could be considered noncompliant.

16.28 Subd. 3. **Appeals.** (a) A person affected by a decision of the board may request an appeal
 16.29 of the board's decision within 30 days of the date of the decision. The board shall hear the
 16.30 appeal and render a decision within 60 days of the hearing.

16.31 (b) All appeal decisions are subject to judicial review in accordance with chapter 14.

17.1 Sec. 9. **[62J.93] REPORTS.**

17.2 Beginning March 1, 2022, and each March 1 thereafter, the board shall submit a report
 17.3 to the governor and legislature on general price trends for prescription drug products and
 17.4 the number of prescription drug products that were subject to the board's cost review and
 17.5 analysis, including the result of any analysis as well as the number and disposition of appeals
 17.6 and judicial reviews.

17.7 Sec. 10. **[62J.94] ERISA PLANS AND MEDICARE DRUG PLANS.**

17.8 (a) Nothing in sections 62J.85 to 62J.95 shall be construed to require ERISA plans or
 17.9 Medicare Part D plans to comply with decisions of the board, but are free to choose to
 17.10 exceed the upper payment limit established by the board under section 62J.92.

17.11 (b) Providers who dispense and administer drugs in the state must bill all payers no more
 17.12 than the upper payment limit without regard to whether or not an ERISA plan or Medicare
 17.13 Part D plan chooses to reimburse the provider in an amount greater than the upper payment
 17.14 limit established by the board.

17.15 (c) For purposes of this section, an ERISA plan or group health plan is an employee
 17.16 welfare benefit plan established by or maintained by an employer or an employee
 17.17 organization, or both, that provides employer sponsored health coverage to employees and
 17.18 the employee's dependents and is subject to the Employee Retirement Income Security Act
 17.19 of 1974 (ERISA).

17.20 Sec. 11. **[62J.95] SEVERABILITY.**

17.21 If any provision of sections 62J.85 to 62J.94 or the application of sections 62J.85 to
 17.22 62J.94 to any person or circumstance is held invalid for any reason in a court of competent
 17.23 jurisdiction, the invalidity does not affect other provisions or any other application of sections
 17.24 62J.85 to 62J.94 that can be given effect without the invalid provision or application.

17.25 **ARTICLE 3**

17.26 **INSURANCE**

17.27 Section 1. Minnesota Statutes 2020, section 60A.092, subdivision 10a, is amended to read:

17.28 Subd. 10a. **Other jurisdictions.** The reinsurance is ceded and credit allowed to an
 17.29 assuming insurer not meeting the requirements of subdivision 2, 3, 4, 5, ~~or~~ 10, or 10b, but

17.30 only with respect to the insurance of risks located in jurisdictions where the reinsurance is
 17.31 required by applicable law or regulation of that jurisdiction.

18.1 **EFFECTIVE DATE.** This section is effective January 1, 2022, and applies to reinsurance
 18.2 contracts entered into or renewed on or after that date.

18.3 Sec. 2. Minnesota Statutes 2020, section 60A.092, is amended by adding a subdivision to
 18.4 read:

18.5 Subd. 10b. **Credit allowed; reciprocal jurisdiction.** (a) Credit shall be allowed when
 18.6 the reinsurance is ceded to an assuming insurer meeting each of the following conditions:

18.7 (1) the assuming insurer must have its head office in or be domiciled in, as applicable,
 18.8 and be licensed in a reciprocal jurisdiction. A "reciprocal jurisdiction" means a jurisdiction
 18.9 that is:

18.10 (i) a non-United States jurisdiction that is subject to an in-force covered agreement with
 18.11 the United States, each within its legal authority, or, in the case of a covered agreement
 18.12 between the United States and the European Union, is a member state of the European
 18.13 Union. For purposes of this subdivision, a "covered agreement" means an agreement entered
 18.14 into pursuant to the Dodd-Frank Wall Street Reform and Consumer Protection Act, United
 18.15 States Code, title 31, sections 313 and 314, that is currently in effect or in a period of
 18.16 provisional application and addresses the elimination, under specified conditions, of collateral
 18.17 requirements as a condition for entering into any reinsurance agreement with a ceding insurer
 18.18 domiciled in Minnesota or for allowing the ceding insurer to recognize credit for reinsurance;

18.19 (ii) a United States jurisdiction that meets the requirements for accreditation under the
 18.20 National Association of Insurance Commissioners (NAIC) financial standards and
 18.21 accreditation program; or

18.22 (iii) a qualified jurisdiction, as determined by the commissioner, which is not otherwise
 18.23 described in item (i) or (ii) and which meets the following additional requirements, consistent
 18.24 with the terms and conditions of in-force covered agreements:

18.25 (A) provides that an insurer which has its head office or is domiciled in such qualified
 18.26 jurisdiction shall receive credit for reinsurance ceded to a United States-domiciled assuming
 18.27 insurer in the same manner as credit for reinsurance is received for reinsurance assumed by
 18.28 insurers domiciled in such qualified jurisdiction;

18.29 (B) does not require a United States-domiciled assuming insurer to establish or maintain
 18.30 a local presence as a condition for entering into a reinsurance agreement with any ceding
 18.31 insurer subject to regulation by the non-United States jurisdiction or as a condition to allow
 18.32 the ceding insurer to recognize credit for such reinsurance;

19.1 (C) recognizes the United States state regulatory approach to group supervision and
 19.2 group capital, by providing written confirmation by a competent regulatory authority, in

19.3 such qualified jurisdiction, that insurers and insurance groups that are domiciled or maintain
 19.4 their headquarters in this state or another jurisdiction accredited by the NAIC shall be subject
 19.5 only to worldwide prudential insurance group supervision including worldwide group
 19.6 governance, solvency and capital, and reporting, as applicable, by the commissioner or the
 19.7 commissioner of the domiciliary state and will not be subject to group supervision at the
 19.8 level of the worldwide parent undertaking of the insurance or reinsurance group by the
 19.9 qualified jurisdiction; and

19.10 (D) provides written confirmation by a competent regulatory authority in such qualified
 19.11 jurisdiction that information regarding insurers and their parent, subsidiary, or affiliated
 19.12 entities, if applicable, shall be provided to the commissioner in accordance with a
 19.13 memorandum of understanding or similar document between the commissioner and such
 19.14 qualified jurisdiction, including but not limited to the International Association of Insurance
 19.15 Supervisors Multilateral Memorandum of Understanding or other multilateral memoranda
 19.16 of understanding coordinated by the NAIC;

19.17 (2) the assuming insurer must have and maintain, on an ongoing basis, minimum capital
 19.18 and surplus, or its equivalent, calculated according to the methodology of its domiciliary
 19.19 jurisdiction, on at least an annual basis as of the preceding December 31 or on the date
 19.20 otherwise statutorily reported to the reciprocal jurisdiction, in the following amounts:

19.21 (i) no less than \$250,000,000; or

19.22 (ii) if the assuming insurer is an association, including incorporated and individual
 19.23 unincorporated underwriters:

19.24 (A) minimum capital and surplus equivalents, net of liabilities, or own funds of the
 19.25 equivalent of at least \$250,000,000; and

19.26 (B) a central fund containing a balance of the equivalent of at least \$250,000,000;

19.27 (3) the assuming insurer must have and maintain, on an ongoing basis, a minimum
 19.28 solvency or capital ratio, as applicable, as follows:

19.29 (i) if the assuming insurer has its head office or is domiciled in a reciprocal jurisdiction
 19.30 defined in clause (1), item (i), the ratio specified in the applicable covered agreement;

19.31 (ii) if the assuming insurer is domiciled in a reciprocal jurisdiction defined in clause (1),
 19.32 item (ii), a risk-based capital ratio of 300 percent of the authorized control level, calculated
 19.33 in accordance with the formula developed by the NAIC; or

20.1 (iii) if the assuming insurer is domiciled in a Reciprocal Jurisdiction defined in clause
 20.2 (1), item (iii), after consultation with the reciprocal jurisdiction and considering any
 20.3 recommendations published through the NAIC Committee Process, such solvency or capital
 20.4 ratio as the commissioner determines to be an effective measure of solvency;

20.5 (4) the assuming insurer must agree and provide adequate assurance in the form of a
 20.6 properly executed Form AR-1, Form CR-1, and Form RJ-1 of its agreement to the following:

20.7 (i) the assuming insurer must provide prompt written notice and explanation to the
 20.8 commissioner if it falls below the minimum requirements set forth in clause (2) or (3), or
 20.9 if any regulatory action is taken against the assuming insurer for serious noncompliance
 20.10 with applicable law;

20.11 (ii) the assuming insurer must consent in writing to the jurisdiction of the courts of
 20.12 Minnesota and to the appointment of the commissioner as agent for service of process. The
 20.13 commissioner may require that consent for service of process be provided to the
 20.14 commissioner and included in each reinsurance agreement. Nothing in this subdivision shall
 20.15 limit or in any way alter the capacity of parties to a reinsurance agreement to agree to
 20.16 alternative dispute resolution mechanisms, except to the extent such agreements are
 20.17 unenforceable under applicable insolvency or delinquency laws;

20.18 (iii) the assuming insurer must consent in writing to pay all final judgments, wherever
 20.19 enforcement is sought, obtained by a ceding insurer or its legal successor, that have been
 20.20 declared enforceable in the jurisdiction where the judgment was obtained;

20.21 (iv) each reinsurance agreement must include a provision requiring the assuming insurer
 20.22 to provide security in an amount equal to 100 percent of the assuming insurer's liabilities
 20.23 attributable to reinsurance ceded pursuant to that agreement if the assuming insurer resists
 20.24 enforcement of a final judgment that is enforceable under the law of the jurisdiction in which
 20.25 it was obtained or a properly enforceable arbitration award, whether obtained by the ceding
 20.26 insurer or by its legal successor on behalf of its resolution estate;

20.27 (v) the assuming insurer must confirm that it is not presently participating in any solvent
 20.28 scheme of arrangement which involves this state's ceding insurers, and agree to notify the
 20.29 ceding insurer and the commissioner and to provide security in an amount equal to 100
 20.30 percent of the assuming insurer's liabilities to the ceding insurer, should the assuming insurer
 20.31 enter into such a solvent scheme of arrangement. The security shall be in a form consistent
 20.32 with sections 60A.092, subdivision 10, 60A.093, 60A.096, and 60A.097. For purposes of
 20.33 this section, the term "solvent scheme of arrangement" means a foreign or alien statutory
 20.34 or regulatory compromise procedure subject to requisite majority creditor approval and
 21.1 judicial sanction in the assuming insurer's home jurisdiction either to finally commute
 21.2 liabilities of duly noticed classed members or creditors of a solvent debtor, or to reorganize
 21.3 or restructure the debts and obligations of a solvent debtor on a final basis, and which may
 21.4 be subject to judicial recognition and enforcement of the arrangement by a governing
 21.5 authority outside the ceding insurer's home jurisdiction; and

21.6 (vi) the assuming insurer must agree in writing to meet the applicable information filing
 21.7 requirements set forth in clause (5);

- 21.8 (5) the assuming insurer or its legal successor must provide, if requested by the
 21.9 commissioner, on behalf of itself and any legal predecessors, the following documentation
 21.10 to the commissioner:
- 21.11 (i) for the two years preceding entry into the reinsurance agreement and on an annual
 21.12 basis thereafter, the assuming insurer's annual audited financial statements, in accordance
 21.13 with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as
 21.14 applicable, including the external audit report;
- 21.15 (ii) for the two years preceding entry into the reinsurance agreement, the solvency and
 21.16 financial condition report or actuarial opinion, if filed with the assuming insurer's supervisor;
- 21.17 (iii) prior to entry into the reinsurance agreement and not more than semiannually
 21.18 thereafter, an updated list of all disputed and overdue reinsurance claims outstanding for
 21.19 90 days or more, regarding reinsurance assumed from ceding insurers domiciled in the
 21.20 United States; and
- 21.21 (iv) prior to entry into the reinsurance agreement and not more than semiannually
 21.22 thereafter, information regarding the assuming insurer's assumed reinsurance by ceding
 21.23 insurer, ceded reinsurance by the assuming insurer, and reinsurance recoverable on paid
 21.24 and unpaid losses by the assuming insurer to allow for the evaluation of the criteria set forth
 21.25 in clause (6);
- 21.26 (6) the assuming insurer must maintain a practice of prompt payment of claims under
 21.27 reinsurance agreements. The lack of prompt payment will be evidenced if any of the
 21.28 following criteria is met:
- 21.29 (i) more than 15 percent of the reinsurance recoverables from the assuming insurer are
 21.30 overdue and in dispute as reported to the commissioner;
- 21.31 (ii) more than 15 percent of the assuming insurer's ceding insurers or reinsurers have
 21.32 overdue reinsurance recoverable on paid losses of 90 days or more which are not in dispute
 22.1 and which exceed for each ceding insurer \$100,000, or as otherwise specified in a covered
 22.2 agreement; or
- 22.3 (iii) the aggregate amount of reinsurance recoverable on paid losses which are not in
 22.4 dispute, but are overdue by 90 days or more, exceeds \$50,000,000, or as otherwise specified
 22.5 in a covered agreement;
- 22.6 (7) the assuming insurer's supervisory authority must confirm to the commissioner by
 22.7 December 31, 2021, and annually thereafter, or at the annual date otherwise statutorily
 22.8 reported to the reciprocal jurisdiction, that the assuming insurer complies with the
 22.9 requirements set forth in clauses (2) and (3); and

- 22.10 (8) nothing in this subdivision precludes an assuming insurer from providing the
 22.11 commissioner with information on a voluntary basis.
- 22.12 (b) The commissioner shall timely create and publish a list of reciprocal jurisdictions.
 22.13 The commissioner's list shall include any reciprocal jurisdiction as defined under paragraph
 22.14 (a), clause (1), items (i) and (ii), and shall consider any other reciprocal jurisdiction included
 22.15 on the NAIC list. The commissioner may approve a jurisdiction that does not appear on the
 22.16 NAIC list of reciprocal jurisdictions in accordance with criteria developed under rules issued
 22.17 by the commissioner. The commissioner may remove a jurisdiction from the list of reciprocal
 22.18 jurisdictions upon a determination that the jurisdiction no longer meets the requirements of
 22.19 a reciprocal jurisdiction, in accordance with a process set forth in rules issued by the
 22.20 commissioner, except that the commissioner shall not remove from the list a reciprocal
 22.21 jurisdiction as defined under paragraph (a), clause (1), items (i) and (ii). Upon removal of
 22.22 a reciprocal jurisdiction from the list, credit for reinsurance ceded to an assuming insurer
 22.23 which has its home office or is domiciled in that jurisdiction shall be allowed, if otherwise
 22.24 allowed pursuant to law.
- 22.25 (c) The commissioner shall timely create and publish a list of assuming insurers that
 22.26 have satisfied the conditions set forth in this subdivision and to which cessions shall be
 22.27 granted credit in accordance with this subdivision. The commissioner may add an assuming
 22.28 insurer to the list if an NAIC accredited jurisdiction has added the assuming insurer to a list
 22.29 of assuming insurers or if, upon initial eligibility, the assuming insurer submits the
 22.30 information to the commissioner as required under paragraph (a), clause (4), and complies
 22.31 with any additional requirements that the commissioner may impose by rule, except to the
 22.32 extent that they conflict with an applicable covered agreement.
- 22.33 (i) If an NAIC-accredited jurisdiction has determined that the conditions set forth in
 22.34 paragraph (a), clause (2), have been met, the commissioner has the discretion to defer to
 23.1 that jurisdiction's determination, and add such assuming insurer to the list of assuming
 23.2 insurers to which cessions shall be granted credit in accordance with this paragraph. The
 23.3 commissioner may accept financial documentation filed with another NAIC-accredited
 23.4 jurisdiction or with the NAIC in satisfaction of the requirements of paragraph (a), clause
 23.5 (2);
- 23.6 (ii) When requesting that the commissioner defer to another NAIC-accredited
 23.7 jurisdiction's determination, an assuming insurer must submit a properly executed Form
 23.8 RJ-1 and additional information as the commissioner may require. A state that has received
 23.9 such a request will notify other states through the NAIC Committee Process and provide
 23.10 relevant information with respect to the determination of eligibility.
- 23.11 (d) If the commissioner determines that an assuming insurer no longer meets one or
 23.12 more of the requirements under this subdivision, the commissioner may revoke or suspend
 23.13 the eligibility of the assuming insurer for recognition under this subdivision in accordance
 23.14 with procedures set forth in rule. While an assuming insurer's eligibility is suspended, no
 23.15 reinsurance agreement issued, amended, or renewed after the effective date of the suspension

- 23.16 qualifies for credit, except to the extent that the assuming insurer's obligations under the
 23.17 contract are secured in accordance with this section. If an assuming insurer's eligibility is
 23.18 revoked, no credit for reinsurance may be granted after the effective date of the revocation
 23.19 with respect to any reinsurance agreements entered into by the assuming insurer, including
 23.20 reinsurance agreements entered into prior to the date of revocation, except to the extent that
 23.21 the assuming insurer's obligations under the contract are secured in a form acceptable to
 23.22 the commissioner and consistent with the provisions of this section.
- 23.23 (e) Before denying statement credit or imposing a requirement to post security with
 23.24 respect to paragraph (d) or adopting any similar requirement that will have substantially the
 23.25 same regulatory impact as security, the commissioner shall:
- 23.26 (1) communicate with the ceding insurer, the assuming insurer, and the assuming insurer's
 23.27 supervisory authority that the assuming insurer no longer satisfies one of the conditions
 23.28 listed in paragraph (a), clause (2);
- 23.29 (2) provide the assuming insurer with 30 days from the initial communication to submit
 23.30 a plan to remedy the defect, and 90 days from the initial communication to remedy the
 23.31 defect, except in exceptional circumstances in which a shorter period is necessary for
 23.32 policyholder and other consumer protection;
- 24.1 (3) after the expiration of 90 days or less, as set out in clause (2), if the commissioner
 24.2 determines that no or insufficient action was taken by the assuming insurer, the commissioner
 24.3 may impose any of the requirements as set out in this paragraph; and
- 24.4 (4) provide a written explanation to the assuming insurer of any of the requirements set
 24.5 out in this paragraph.
- 24.6 (f) If subject to a legal process of rehabilitation, liquidation, or conservation, as applicable,
 24.7 the ceding insurer, or its representative, may seek and, if determined appropriate by the
 24.8 court in which the proceedings are pending, may obtain an order requiring that the assuming
 24.9 insurer post security for all outstanding ceded liabilities.
- 24.10 (g) Nothing in this subdivision limits or in any way alters the capacity of parties to a
 24.11 reinsurance agreement to agree on requirements for security or other terms in the reinsurance
 24.12 agreement, except as expressly prohibited by applicable law or rule.
- 24.13 (h) Credit may be taken under this subdivision only for reinsurance agreements entered
 24.14 into, amended, or renewed on or after the effective date of this subdivision, and only with
 24.15 respect to losses incurred and reserves reported on or after the later of: (1) the date on which
 24.16 the assuming insurer has met all eligibility requirements pursuant to this subdivision; and
 24.17 (2) the effective date of the new reinsurance agreement, amendment, or renewal. This
 24.18 paragraph does not alter or impair a ceding insurer's right to take credit for reinsurance, to
 24.19 the extent that credit is not available under this subdivision, as long as the reinsurance
 24.20 qualifies for credit under any other applicable provision of law. Nothing in this subdivision

- 24.21 shall authorize an assuming insurer to withdraw or reduce the security provided under any
- 24.22 reinsurance agreement, except as permitted by the terms of the agreement. Nothing in this
- 24.23 subdivision shall limit, or in any way alter, the capacity of parties to any reinsurance
- 24.24 agreement to renegotiate the agreement.
- 24.25 **EFFECTIVE DATE.** This section is effective January 1, 2022, and applies to reinsurance
- 24.26 contracts entered into or renewed on or after that date.
- 24.27 Sec. 3. Minnesota Statutes 2020, section 60A.0921, subdivision 2, is amended to read:
- 24.28 Subd. 2. **Certification procedure.** (a) The commissioner shall post notice on the
- 24.29 department's website promptly upon receipt of any application for certification, including
- 24.30 instructions on how members of the public may respond to the application. The commissioner
- 24.31 may not take final action on the application until at least 30 days after posting the notice.
- 24.32 (b) The commissioner shall issue written notice to an assuming insurer that has applied
- 24.33 and been approved as a certified reinsurer. The notice must include the rating assigned the
- 25.1 certified reinsurer in accordance with subdivision 1. The commissioner shall publish a list
- 25.2 of all certified reinsurers and their ratings.
- 25.3 (c) In order to be eligible for certification, the assuming insurer must:
- 25.4 (1) be domiciled and licensed to transact insurance or reinsurance in a qualified
- 25.5 jurisdiction, as determined by the commissioner under subdivision 3;
- 25.6 (2) maintain capital and surplus, or its equivalent, of no less than \$250,000,000 calculated
- 25.7 in accordance with paragraph (d), clause (8). This requirement may also be satisfied by an
- 25.8 association including incorporated and individual unincorporated underwriters having
- 25.9 minimum capital and surplus equivalents net of liabilities of at least \$250,000,000 and a
- 25.10 central fund containing a balance of at least \$250,000,000;
- 25.11 (3) maintain financial strength ratings from two or more rating agencies acceptable to
- 25.12 the commissioner. These ratings shall be based on interactive communication between the
- 25.13 rating agency and the assuming insurer and shall not be based solely on publicly available
- 25.14 information. These financial strength ratings shall be one factor used by the commissioner
- 25.15 in determining the rating that is assigned to the assuming insurer. Acceptable rating agencies
- 25.16 include the following:
- 25.17 (i) Standard & Poor's;
- 25.18 (ii) Moody's Investors Service;
- 25.19 (iii) Fitch Ratings;
- 25.20 (iv) A.M. Best Company; or
- 25.21 (v) any other nationally recognized statistical rating organization; and

25.22 (4) ensure that the certified reinsurer complies with any other requirements reasonably
 25.23 imposed by the commissioner.

25.24 (d) Each certified reinsurer shall be rated on a legal entity basis, with due consideration
 25.25 being given to the group rating where appropriate, except that an association including
 25.26 incorporated and individual unincorporated underwriters that has been approved to do
 25.27 business as a single certified reinsurer may be evaluated on the basis of its group rating.
 25.28 Factors that may be considered as part of the evaluation process include, but are not limited
 25.29 to:

25.30 (1) certified reinsurer's financial strength rating from an acceptable rating agency. The
 25.31 maximum rating that a certified reinsurer may be assigned will correspond to its financial
 25.32 strength rating as outlined in the table below. The commissioner shall use the lowest financial
 26.1 strength rating received from an approved rating agency in establishing the maximum rating
 26.2 of a certified reinsurer. A failure to obtain or maintain at least two financial strength ratings
 26.3 from acceptable rating agencies will result in loss of eligibility for certification;

26.4	Ratings	Best	S&P	Moody's	Fitch
26.5	Secure - 1	A++	AAA	Aaa	AAA
26.6	Secure - 2	A+	AA+, AA, AA-	Aa1, Aa2, Aa3	AA+, AA, AA-
26.7	Secure - 3	A	A+, A	A1, A2	A+, A
26.8	Secure - 4	A-	A-	A3	A-
26.9	Secure - 5	B++, B-	BBB+, BBB, BBB-	Baa1, Baa2, Baa3	BBB+, BBB, BBB-
26.10					
26.11	Vulnerable - 6	B, B-C++, C+, C, C-, D, E, F	BB+, BB, BB-, B+, B, B-, CCC, CC, C, D, R	Ba1, Ba2, Ba3, B1, B2, B3, Caa, Ca, C	BB+, BB, BB-, B+, B, B-, CCC+, CC, CCC-, DD

26.14 (2) the business practices of the certified reinsurer in dealing with its ceding insurers,
 26.15 including its record of compliance with reinsurance contractual terms and obligations;

26.16 (3) for certified reinsurers domiciled in the United States, a review of the most recent
 26.17 applicable NAIC annual statement;

26.18 (4) for certified reinsurers not domiciled in the United States, a review annually of such
 26.19 forms as may be required by the commissioner;

26.20 (5) the reputation of the certified reinsurer for prompt payment of claims under
 26.21 reinsurance agreements, based on an analysis of ceding insurers' reporting of overdue
 26.22 reinsurance recoverables, including the proportion of obligations that are more than 90 days

- 26.23 past due or are in dispute, with specific attention given to obligations payable to companies
26.24 that are in administrative supervision or receivership;
- 26.25 (6) regulatory actions against the certified reinsurer;
- 26.26 (7) the report of the independent auditor on the financial statements of the insurance
26.27 enterprise, on the basis described in clause (8);
- 26.28 (8) for certified reinsurers not domiciled in the United States, audited financial statements
26.29 (audited United States GAAP basis if available, audited IFRS basis statements are allowed,
26.30 but must include an audited footnote reconciling equity and net income to a United States
26.31 GAAP basis, or, with permission of the commissioner, audited IFRS statements with
26.32 reconciliation to United States GAAP certified by an officer of the company). Upon the
26.33 initial application for certification, the commissioner will consider audited financial
26.34 statements for the last ~~three~~ two years filed with its non-United States jurisdiction supervisor;
- 27.1 (9) the liquidation priority of obligations to a ceding insurer in the certified reinsurer's
27.2 domiciliary jurisdiction in the context of an insolvency proceeding;
- 27.3 (10) a certified reinsurer's participation in any solvent scheme of arrangement, or similar
27.4 procedure, which involves United States ceding insurers. The commissioner must receive
27.5 prior notice from a certified reinsurer that proposes participation by the certified reinsurer
27.6 in a solvent scheme of arrangement; and
- 27.7 (11) other information as determined by the commissioner.
- 27.8 (e) Based on the analysis conducted under paragraph (d), clause (5), of a certified
27.9 reinsurer's reputation for prompt payment of claims, the commissioner may make appropriate
27.10 adjustments in the security the certified reinsurer is required to post to protect its liabilities
27.11 to United States ceding insurers, provided that the commissioner shall, at a minimum,
27.12 increase the security the certified reinsurer is required to post by one rating level under
27.13 paragraph (d), clause (1), if the commissioner finds that:
- 27.14 (1) more than 15 percent of the certified reinsurer's ceding insurance clients have overdue
27.15 reinsurance recoverables on paid losses of 90 days or more which are not in dispute and
27.16 which exceed \$100,000 for each cedent; or
- 27.17 (2) the aggregate amount of reinsurance recoverables on paid losses which are not in
27.18 dispute that are overdue by 90 days or more exceeds \$50,000,000.
- 27.19 (f) The assuming insurer must submit such forms as required by the commissioner as
27.20 evidence of its submission to the jurisdiction of this state, appoint the commissioner as an
27.21 agent for service of process in this state, and agree to provide security for 100 percent of
27.22 the assuming insurer's liabilities attributable to reinsurance ceded by United States ceding
27.23 insurers if it resists enforcement of a final United States judgment. The commissioner shall
27.24 not certify an assuming insurer that is domiciled in a jurisdiction that the commissioner has

- 27.25 determined does not adequately and promptly enforce final United States judgments or
27.26 arbitration awards.
- 27.27 (g) The certified reinsurer must agree to meet filing requirements as determined by the
27.28 commissioner, both with respect to an initial application for certification and on an ongoing
27.29 basis. All data submitted by certified reinsurers to the commissioner is nonpublic under
27.30 section 13.02, subdivision 9. The certified reinsurer must file with the commissioner:
- 27.31 (1) a notification within ten days of any regulatory actions taken against the certified
27.32 reinsurer, any change in the provisions of its domiciliary license, or any change in rating
28.1 by an approved rating agency, including a statement describing such changes and the reasons
28.2 therefore;
- 28.3 (2) an annual report regarding reinsurance assumed, in a form determined by the
28.4 commissioner;
- 28.5 (3) an annual report of the independent auditor on the financial statements of the insurance
28.6 enterprise, on the basis described in clause (4);
- 28.7 (4) an annual audited financial statement, regulatory filings, and actuarial opinion filed
28.8 with the certified reinsurer's supervisor. Upon the initial certification, audited financial
28.9 statements for the last ~~three~~ two years filed with the certified reinsurer's supervisor;
- 28.10 (5) at least annually, an updated list of all disputed and overdue reinsurance claims
28.11 regarding reinsurance assumed from United States domestic ceding insurers;
- 28.12 (6) a certification from the certified reinsurer's domestic regulator that the certified
28.13 reinsurer is in good standing and maintains capital in excess of the jurisdiction's highest
28.14 regulatory action level; and
- 28.15 (7) any other relevant information as determined by the commissioner.
- 28.16 **EFFECTIVE DATE.** This section is effective January 1, 2022, and applies to reinsurance
28.17 contracts entered into or renewed on or after that date.
- 28.18 Sec. 4. Minnesota Statutes 2020, section 60A.14, subdivision 1, is amended to read:
- 28.19 Subdivision 1. **Fees other than examination fees.** In addition to the fees and charges
28.20 provided for examinations, the following fees must be paid to the commissioner for deposit
28.21 in the general fund:
- 28.22 (a) by township mutual fire insurance companies:
- 28.23 (1) for filing certificate of incorporation \$25 and amendments thereto, \$10;
- 28.24 (2) for filing annual statements, \$15;

- 28.25 (3) for each annual certificate of authority, \$15;
- 28.26 (4) for filing bylaws \$25 and amendments thereto, \$10;
- 28.27 (b) by other domestic and foreign companies including fraternal and reciprocal
28.28 exchanges:
- 28.29 (1) for filing an application for an initial certification of authority to be admitted to
28.30 transact business in this state, \$1,500;
- 29.1 (2) for filing certified copy of certificate of articles of incorporation, \$100;
- 29.2 (3) for filing annual statement, ~~\$225~~ \$300;
- 29.3 (4) for filing certified copy of amendment to certificate or articles of incorporation, \$100;
- 29.4 (5) for filing bylaws, \$75 or amendments thereto, \$75;
- 29.5 (6) for each company's certificate of authority, ~~\$575~~ \$750, annually;
- 29.6 (c) the following general fees apply:
- 29.7 (1) for each certificate, including certified copy of certificate of authority, renewal,
29.8 valuation of life policies, corporate condition or qualification, \$25;
- 29.9 (2) for each copy of paper on file in the commissioner's office 50 cents per page, and
29.10 \$2.50 for certifying the same;
- 29.11 (3) for license to procure insurance in unadmitted foreign companies, \$575;
- 29.12 (4) for valuing the policies of life insurance companies, ~~one cent~~ two cents per \$1,000
29.13 of insurance so valued, provided that the fee shall not exceed ~~\$13,000~~ \$26,000 per year for
29.14 any company. The commissioner may, in lieu of a valuation of the policies of any foreign
29.15 life insurance company admitted, or applying for admission, to do business in this state,
29.16 accept a certificate of valuation from the company's own actuary or from the commissioner
29.17 of insurance of the state or territory in which the company is domiciled;
- 29.18 (5) for receiving and filing certificates of policies by the company's actuary, or by the
29.19 commissioner of insurance of any other state or territory, \$50;
- 29.20 (6) for each appointment of an agent filed with the commissioner, \$30;
- 29.21 (7) for filing forms, rates, and compliance certifications under section 60A.315, \$140
29.22 per filing, or \$125 per filing when submitted via electronic filing system. Filing fees may
29.23 be paid on a quarterly basis in response to an invoice. Billing and payment may be made
29.24 electronically;

- 29.25 (8) for annual renewal of surplus lines insurer license, ~~\$300~~ \$400.
- 29.26 The commissioner shall adopt rules to define filings that are subject to a fee.
- 29.27 Sec. 5. **[60A.985] DEFINITIONS.**
- 29.28 Subdivision 1. **Terms.** As used in sections 60A.985 to 60A.9857, the following terms
- 29.29 have the meanings given.
- 30.1 Subd. 2. **Authorized individual.** "Authorized individual" means an individual known
- 30.2 to and screened by the licensee and determined to be necessary and appropriate to have
- 30.3 access to the nonpublic information held by the licensee and its information systems.
- 30.4 Subd. 3. **Consumer.** "Consumer" means an individual, including but not limited to an
- 30.5 applicant, policyholder, insured, beneficiary, claimant, and certificate holder who is a resident
- 30.6 of this state and whose nonpublic information is in a licensee's possession, custody, or
- 30.7 control.
- 30.8 Subd. 4. **Cybersecurity event.** "Cybersecurity event" means an event resulting in
- 30.9 unauthorized access to, or disruption or misuse of, an information system or nonpublic
- 30.10 information stored on an information system.
- 30.11 Cybersecurity event does not include the unauthorized acquisition of encrypted nonpublic
- 30.12 information if the encryption, process, or key is not also acquired, released, or used without
- 30.13 authorization.
- 30.14 Cybersecurity event does not include an event with regard to which the licensee has
- 30.15 determined that the nonpublic information accessed by an unauthorized person has not been
- 30.16 used or released and has been returned or destroyed.
- 30.17 Subd. 5. **Encrypted.** "Encrypted" means the transformation of data into a form which
- 30.18 results in a low probability of assigning meaning without the use of a protective process or
- 30.19 key.
- 30.20 Subd. 6. **Information security program.** "Information security program" means the
- 30.21 administrative, technical, and physical safeguards that a licensee uses to access, collect,
- 30.22 distribute, process, protect, store, use, transmit, dispose of, or otherwise handle nonpublic
- 30.23 information.
- 30.24 Subd. 7. **Information system.** "Information system" means a discrete set of electronic
- 30.25 information resources organized for the collection, processing, maintenance, use, sharing,
- 30.26 dissemination, or disposition of nonpublic electronic information, as well as any specialized
- 30.27 system such as industrial or process controls systems, telephone switching and private
- 30.28 branch exchange systems, and environmental control systems.

- 30.29 Subd. 8. **Licensee.** "Licensee" means any person licensed, authorized to operate, or
 30.30 registered, or required to be licensed, authorized, or registered by the Department of
 30.31 Commerce or the Department of Health under chapters 59A to 62M and 62Q to 79A.
- 30.32 Subd. 9. **Multifactor authentication.** "Multifactor authentication" means authentication
 30.33 through verification of at least two of the following types of authentication factors:
- 31.1 (1) knowledge factors, such as a password;
- 31.2 (2) possession factors, such as a token or text message on a mobile phone; or
- 31.3 (3) inherence factors, such as a biometric characteristic.
- 31.4 Subd. 10. **Nonpublic information.** "Nonpublic information" means electronic information
 31.5 that is not publicly available information and is:
- 31.6 (1) any information concerning a consumer which because of name, number, personal
 31.7 mark, or other identifier can be used to identify the consumer, in combination with any one
 31.8 or more of the following data elements:
- 31.9 (i) Social Security number;
- 31.10 (ii) driver's license number or nondriver identification card number;
- 31.11 (iii) financial account number, credit card number, or debit card number;
- 31.12 (iv) any security code, access code, or password that would permit access to a consumer's
 31.13 financial account; or
- 31.14 (v) biometric records; or
- 31.15 (2) any information or data, except age or gender, in any form or medium created by or
 31.16 derived from a health care provider or a consumer that can be used to identify a particular
 31.17 consumer and that relates to:
- 31.18 (i) the past, present, or future physical, mental, or behavioral health or condition of any
 31.19 consumer or a member of the consumer's family;
- 31.20 (ii) the provision of health care to any consumer; or
- 31.21 (iii) payment for the provision of health care to any consumer.
- 31.22 Subd. 11. **Person.** "Person" means any individual or any nongovernmental entity,
 31.23 including but not limited to any nongovernmental partnership, corporation, branch, agency,
 31.24 or association.

31.25 Subd. 12. **Publicly available information.** "Publicly available information" means any
 31.26 information that a licensee has a reasonable basis to believe is lawfully made available to
 31.27 the general public from: federal, state, or local government records; widely distributed
 31.28 media; or disclosures to the general public that are required to be made by federal, state, or
 31.29 local law.

32.1 For the purposes of this definition, a licensee has a reasonable basis to believe that
 32.2 information is lawfully made available to the general public if the licensee has taken steps
 32.3 to determine:

32.4 (1) that the information is of the type that is available to the general public; and

32.5 (2) whether a consumer can direct that the information not be made available to the
 32.6 general public and, if so, that such consumer has not done so.

32.7 Subd. 13. **Risk assessment.** "Risk assessment" means the risk assessment that each
 32.8 licensee is required to conduct under section 60A.9853, subdivision 3.

32.9 Subd. 14. **State.** "State" means the state of Minnesota.

32.10 Subd. 15. **Third-party service provider.** "Third-party service provider" means a person,
 32.11 not otherwise defined as a licensee, that contracts with a licensee to maintain, process, or
 32.12 store nonpublic information, or is otherwise permitted access to nonpublic information
 32.13 through its provision of services to the licensee.

32.14 **EFFECTIVE DATE.** This section is effective August 1, 2021.

32.15 Sec. 6. **[60A.9851] INFORMATION SECURITY PROGRAM.**

32.16 Subdivision 1. **Implementation of an information security program.** Commensurate
 32.17 with the size and complexity of the licensee, the nature and scope of the licensee's activities,
 32.18 including its use of third-party service providers, and the sensitivity of the nonpublic
 32.19 information used by the licensee or in the licensee's possession, custody, or control, each
 32.20 licensee shall develop, implement, and maintain a comprehensive written information
 32.21 security program based on the licensee's risk assessment and that contains administrative,
 32.22 technical, and physical safeguards for the protection of nonpublic information and the
 32.23 licensee's information system.

32.24 Subd. 2. **Objectives of an information security program.** A licensee's information
 32.25 security program shall be designed to:

32.26 (1) protect the security and confidentiality of nonpublic information and the security of
 32.27 the information system;

- 32.28 (2) protect against any threats or hazards to the security or integrity of nonpublic
 32.29 information and the information system;
- 32.30 (3) protect against unauthorized access to, or use of, nonpublic information, and minimize
 32.31 the likelihood of harm to any consumer; and
- 33.1 (4) define and periodically reevaluate a schedule for retention of nonpublic information
 33.2 and a mechanism for its destruction when no longer needed.
- 33.3 **Subd. 3. Risk assessment.** The licensee shall:
- 33.4 (1) designate one or more employees, an affiliate, or an outside vendor authorized to act
 33.5 on behalf of the licensee who is responsible for the information security program;
- 33.6 (2) identify reasonably foreseeable internal or external threats that could result in
 33.7 unauthorized access, transmission, disclosure, misuse, alteration, or destruction of nonpublic
 33.8 information, including threats to the security of information systems and nonpublic
 33.9 information that are accessible to, or held by, third-party service providers;
- 33.10 (3) assess the likelihood and potential damage of the threats identified pursuant to clause
 33.11 (2), taking into consideration the sensitivity of the nonpublic information;
- 33.12 (4) assess the sufficiency of policies, procedures, information systems, and other
 33.13 safeguards in place to manage these threats, including consideration of threats in each
 33.14 relevant area of the licensee's operations, including:
- 33.15 (i) employee training and management;
- 33.16 (ii) information systems, including network and software design, as well as information
 33.17 classification, governance, processing, storage, transmission, and disposal; and
- 33.18 (iii) detecting, preventing, and responding to attacks, intrusions, or other systems failures;
 33.19 and
- 33.20 (5) implement information safeguards to manage the threats identified in its ongoing
 33.21 assessment, and no less than annually, assess the effectiveness of the safeguards' key controls,
 33.22 systems, and procedures.
- 33.23 **Subd. 4. Risk management.** Based on its risk assessment, the licensee shall:
- 33.24 (1) design its information security program to mitigate the identified risks, commensurate
 33.25 with the size and complexity of the licensee, the nature and scope of the licensee's activities,
 33.26 including its use of third-party service providers, and the sensitivity of the nonpublic
 33.27 information used by the licensee or in the licensee's possession, custody, or control;

- 33.28 (2) determine which of the following security measures are appropriate and implement
 33.29 any appropriate security measures:
- 33.30 (i) place access controls on information systems, including controls to authenticate and
 33.31 permit access only to authorized individuals, to protect against the unauthorized acquisition
 33.32 of nonpublic information;
- 34.1 (ii) identify and manage the data, personnel, devices, systems, and facilities that enable
 34.2 the organization to achieve business purposes in accordance with their relative importance
 34.3 to business objectives and the organization's risk strategy;
- 34.4 (iii) restrict physical access to nonpublic information to authorized individuals only;
- 34.5 (iv) protect, by encryption or other appropriate means, all nonpublic information while
 34.6 being transmitted over an external network and all nonpublic information stored on a laptop
 34.7 computer or other portable computing or storage device or media;
- 34.8 (v) adopt secure development practices for in-house developed applications utilized by
 34.9 the licensee;
- 34.10 (vi) modify the information system in accordance with the licensee's information security
 34.11 program;
- 34.12 (vii) utilize effective controls, which may include multifactor authentication procedures
 34.13 for any authorized individual accessing nonpublic information;
- 34.14 (viii) regularly test and monitor systems and procedures to detect actual and attempted
 34.15 attacks on, or intrusions into, information systems;
- 34.16 (ix) include audit trails within the information security program designed to detect and
 34.17 respond to cybersecurity events and designed to reconstruct material financial transactions
 34.18 sufficient to support normal operations and obligations of the licensee;
- 34.19 (x) implement measures to protect against destruction, loss, or damage of nonpublic
 34.20 information due to environmental hazards, such as fire and water damage, other catastrophes,
 34.21 or technological failures; and
- 34.22 (xi) develop, implement, and maintain procedures for the secure disposal of nonpublic
 34.23 information in any format;
- 34.24 (3) include cybersecurity risks in the licensee's enterprise risk management process;
- 34.25 (4) stay informed regarding emerging threats or vulnerabilities and utilize reasonable
 34.26 security measures when sharing information relative to the character of the sharing and the
 34.27 type of information shared; and

- 34.28 (5) provide its personnel with cybersecurity awareness training that is updated as
 34.29 necessary to reflect risks identified by the licensee in the risk assessment.
- 34.30 Subd. 5. **Oversight by board of directors.** If the licensee has a board of directors, the
 34.31 board or an appropriate committee of the board shall, at a minimum:
- 35.1 (1) require the licensee's executive management or its delegates to develop, implement,
 35.2 and maintain the licensee's information security program;
- 35.3 (2) require the licensee's executive management or its delegates to report in writing, at
 35.4 least annually, the following information:
- 35.5 (i) the overall status of the information security program and the licensee's compliance
 35.6 with this act; and
- 35.7 (ii) material matters related to the information security program, addressing issues such
 35.8 as risk assessment, risk management and control decisions, third-party service provider
 35.9 arrangements, results of testing, cybersecurity events or violations and management's
 35.10 responses thereto, and recommendations for changes in the information security program;
 35.11 and
- 35.12 (3) if executive management delegates any of its responsibilities under this section, it
 35.13 shall oversee the development, implementation, and maintenance of the licensee's information
 35.14 security program prepared by the delegate and shall receive a report from the delegate
 35.15 complying with the requirements of the report to the board of directors.
- 35.16 Subd. 6. **Oversight of third-party service provider arrangements.** (a) A licensee shall
 35.17 exercise due diligence in selecting its third-party service provider.
- 35.18 (b) A licensee shall require a third-party service provider to implement appropriate
 35.19 administrative, technical, and physical measures to protect and secure the information
 35.20 systems and nonpublic information that are accessible to, or held by, the third-party service
 35.21 provider.
- 35.22 Subd. 7. **Program adjustments.** The licensee shall monitor, evaluate, and adjust, as
 35.23 appropriate, the information security program consistent with any relevant changes in
 35.24 technology, the sensitivity of its nonpublic information, internal or external threats to
 35.25 information, and the licensee's own changing business arrangements, such as mergers and
 35.26 acquisitions, alliances and joint ventures, outsourcing arrangements, and changes to
 35.27 information systems.
- 35.28 Subd. 8. **Incident response plan.** (a) As part of its information security program, each
 35.29 licensee shall establish a written incident response plan designed to promptly respond to,
 35.30 and recover from, any cybersecurity event that compromises the confidentiality, integrity,

- 35.31 or availability of nonpublic information in its possession, the licensee's information systems,
 35.32 or the continuing functionality of any aspect of the licensee's business or operations.
- 35.33 (b) The incident response plan shall address the following areas:
- 36.1 (1) the internal process for responding to a cybersecurity event;
- 36.2 (2) the goals of the incident response plan;
- 36.3 (3) the definition of clear roles, responsibilities, and levels of decision-making authority;
- 36.4 (4) external and internal communications and information sharing;
- 36.5 (5) identification of requirements for the remediation of any identified weaknesses in
 36.6 information systems and associated controls;
- 36.7 (6) documentation and reporting regarding cybersecurity events and related incident
 36.8 response activities; and
- 36.9 (7) the evaluation and revision, as necessary, of the incident response plan following a
 36.10 cybersecurity event.
- 36.11 Subd. 9. **Annual certification to commissioner.** (a) Subject to paragraph (b), by April
 36.12 15 of each year, an insurer domiciled in this state shall certify in writing to the commissioner
 36.13 that the insurer is in compliance with the requirements set forth in this section. Each insurer
 36.14 shall maintain all records, schedules, and data supporting this certificate for a period of five
 36.15 years and shall permit examination by the commissioner. To the extent an insurer has
 36.16 identified areas, systems, or processes that require material improvement, updating, or
 36.17 redesign, the insurer shall document the identification and the remedial efforts planned and
 36.18 underway to address such areas, systems, or processes. Such documentation must be available
 36.19 for inspection by the commissioner.
- 36.20 (b) The commissioner must post on the department's website, no later than 60 days prior
 36.21 to the certification required by paragraph (a), the form and manner of submission required
 36.22 and any instructions necessary to prepare the certification.
- 36.23 **EFFECTIVE DATE.** This section is effective August 1, 2021. Licensees have one year
 36.24 from the effective date to implement subdivisions 1 to 5 and 7 to 9, and two years from the
 36.25 effective date to implement subdivision 6.
- 36.26 Sec. 7. **[60A.9852] INVESTIGATION OF A CYBERSECURITY EVENT.**
- 36.27 Subdivision 1. **Prompt investigation.** If the licensee learns that a cybersecurity event
 36.28 has or may have occurred, the licensee, or an outside vendor or service provider designated
 36.29 to act on behalf of the licensee, shall conduct a prompt investigation.

- 36.30 Subd. 2. **Investigation contents.** During the investigation, the licensee, or an outside
 36.31 vendor or service provider designated to act on behalf of the licensee, shall, at a minimum
 36.32 and to the extent possible:
- 37.1 (1) determine whether a cybersecurity event has occurred;
- 37.2 (2) assess the nature and scope of the cybersecurity event, if any;
- 37.3 (3) identify whether any nonpublic information was involved in the cybersecurity event
 37.4 and, if so, what nonpublic information was involved; and
- 37.5 (4) perform or oversee reasonable measures to restore the security of the information
 37.6 systems compromised in the cybersecurity event in order to prevent further unauthorized
 37.7 acquisition, release, or use of nonpublic information in the licensee's possession, custody,
 37.8 or control.
- 37.9 Subd. 3. **Third-party systems.** If the licensee learns that a cybersecurity event has or
 37.10 may have occurred in a system maintained by a third-party service provider, the licensee
 37.11 will complete the steps listed in subdivision 2 or confirm and document that the third-party
 37.12 service provider has completed those steps.
- 37.13 Subd. 4. **Records.** The licensee shall maintain records concerning all cybersecurity
 37.14 events for a period of at least five years from the date of the cybersecurity event and shall
 37.15 produce those records upon demand of the commissioner.
- 37.16 **EFFECTIVE DATE.** This section is effective August 1, 2021.
- 37.17 Sec. 8. **[60A.9853] NOTIFICATION OF A CYBERSECURITY EVENT.**
- 37.18 Subdivision 1. **Notification to the commissioner.** Each licensee shall notify the
 37.19 commissioner of commerce or commissioner of health, whichever commissioner otherwise
 37.20 regulates the licensee, without unreasonable delay but in no event later than three business
 37.21 days from a determination that a cybersecurity event has occurred when either of the
 37.22 following criteria has been met:
- 37.23 (1) this state is the licensee's state of domicile, in the case of an insurer, or this state is
 37.24 the licensee's home state, in the case of a producer, as those terms are defined in chapter
 37.25 60K and the cybersecurity event has a reasonable likelihood of materially harming:
- 37.26 (i) any consumer residing in this state; or
- 37.27 (ii) any part of the normal operations of the licensee; or
- 37.28 (2) the licensee reasonably believes that the nonpublic information involved is of 250
 37.29 or more consumers residing in this state and that is either of the following:

- 38.1 (i) a cybersecurity event impacting the licensee of which notice is required to be provided
38.2 to any government body, self-regulatory agency, or any other supervisory body pursuant
38.3 to any state or federal law; or
- 38.4 (ii) a cybersecurity event that has a reasonable likelihood of materially harming:
- 38.5 (A) any consumer residing in this state; or
- 38.6 (B) any part of the normal operations of the licensee.
- 38.7 Subd. 2. **Information; notification.** A licensee making the notification required under
38.8 subdivision 1 shall provide the information in electronic form as directed by the
38.9 commissioner. The licensee shall have a continuing obligation to update and supplement
38.10 initial and subsequent notifications to the commissioner concerning material changes to
38.11 previously provided information relating to the cybersecurity event. The licensee shall
38.12 provide as much of the following information as possible:
- 38.13 (1) date of the cybersecurity event;
- 38.14 (2) description of how the information was exposed, lost, stolen, or breached, including
38.15 the specific roles and responsibilities of third-party service providers, if any;
- 38.16 (3) how the cybersecurity event was discovered;
- 38.17 (4) whether any lost, stolen, or breached information has been recovered and, if so, how
38.18 this was done;
- 38.19 (5) the identity of the source of the cybersecurity event;
- 38.20 (6) whether the licensee has filed a police report or has notified any regulatory,
38.21 government, or law enforcement agencies and, if so, when such notification was provided;
- 38.22 (7) description of the specific types of information acquired without authorization.
38.23 Specific types of information means particular data elements including, for example, types
38.24 of medical information, types of financial information, or types of information allowing
38.25 identification of the consumer;
- 38.26 (8) the period during which the information system was compromised by the cybersecurity
38.27 event;
- 38.28 (9) the number of total consumers in this state affected by the cybersecurity event. The
38.29 licensee shall provide the best estimate in the initial report to the commissioner and update
38.30 this estimate with each subsequent report to the commissioner pursuant to this section;

- 39.1 (10) the results of any internal review identifying a lapse in either automated controls
39.2 or internal procedures, or confirming that all automated controls or internal procedures were
39.3 followed;
- 39.4 (11) description of efforts being undertaken to remediate the situation which permitted
39.5 the cybersecurity event to occur;
- 39.6 (12) a copy of the licensee's privacy policy and a statement outlining the steps the licensee
39.7 will take to investigate and notify consumers affected by the cybersecurity event; and
- 39.8 (13) name of a contact person who is familiar with the cybersecurity event and authorized
39.9 to act for the licensee.
- 39.10 **Subd. 3. Notification to consumers.** (a) If a licensee is required to submit a report to
39.11 the commissioner under subdivision 1, the licensee shall notify any consumer residing in
39.12 Minnesota if, as a result of the cybersecurity event reported to the commissioner, the
39.13 consumer's nonpublic information was or is reasonably believed to have been acquired by
39.14 an unauthorized person, and there is a reasonable likelihood of material harm to the consumer
39.15 as a result of the cybersecurity event. Consumer notification is not required for a
39.16 cybersecurity event resulting from the good faith acquisition of nonpublic information by
39.17 an employee or agent of the licensee for the purposes of the licensee's business, provided
39.18 the nonpublic information is not used for a purpose other than the licensee's business or
39.19 subject to further unauthorized disclosure. The notification must be made in the most
39.20 expedient time possible and without unreasonable delay, consistent with the legitimate needs
39.21 of law enforcement or with any measures necessary to determine the scope of the breach,
39.22 identify the individuals affected, and restore the reasonable integrity of the data system.
39.23 The notification may be delayed to a date certain if the commissioner determines that
39.24 providing the notice impedes a criminal investigation. The licensee shall provide a copy of
39.25 the notice to the commissioner.
- 39.26 (b) For purposes of this subdivision, notice required under paragraph (a) must be provided
39.27 by one of the following methods:
- 39.28 (1) written notice to the consumer's most recent address in the licensee's records;
- 39.29 (2) electronic notice, if the licensee's primary method of communication with the
39.30 consumer is by electronic means or if the notice provided is consistent with the provisions
39.31 regarding electronic records and signatures in United States Code, title 15, section 7001;
39.32 or
- 40.1 (3) if the cost of providing notice exceeds \$250,000, the affected class of consumers to
40.2 be notified exceeds 500,000, or the licensee does not have sufficient contact information
40.3 for the subject consumers, notice as follows:

- 40.4 (i) e-mail notice when the licensee has an e-mail address for the subject consumers;
- 40.5 (ii) conspicuous posting of the notice on the website page of the licensee; and
- 40.6 (iii) notification to major statewide media.
- 40.7 (c) Notwithstanding paragraph (b), a licensee that maintains its own notification procedure
40.8 as part of its information security program that is consistent with the timing requirements
40.9 of this subdivision is deemed to comply with the notification requirements if the licensee
40.10 notifies subject consumers in accordance with its program.
- 40.11 (d) A waiver of the requirements under this subdivision is contrary to public policy, and
40.12 is void and unenforceable.
- 40.13 **Subd. 4. Notice regarding cybersecurity events of third-party service providers.** (a)
40.14 In the case of a cybersecurity event in a system maintained by a third-party service provider,
40.15 of which the licensee has become aware, the licensee shall treat such event as it would under
40.16 subdivision 1 unless the third-party service provider provides the notice required under
40.17 subdivision 1.
- 40.18 (b) The computation of a licensee's deadlines shall begin on the day after the third-party
40.19 service provider notifies the licensee of the cybersecurity event or the licensee otherwise
40.20 has actual knowledge of the cybersecurity event, whichever is sooner.
- 40.21 (c) Nothing in this act shall prevent or abrogate an agreement between a licensee and
40.22 another licensee, a third-party service provider, or any other party to fulfill any of the
40.23 investigation requirements imposed under section 60A.9854 or notice requirements imposed
40.24 under this section.
- 40.25 **Subd. 5. Notice regarding cybersecurity events of reinsurers to insurers.** (a) In the
40.26 case of a cybersecurity event involving nonpublic information that is used by the licensee
40.27 that is acting as an assuming insurer or in the possession, custody, or control of a licensee
40.28 that is acting as an assuming insurer and that does not have a direct contractual relationship
40.29 with the affected consumers, the assuming insurer shall notify its affected ceding insurers
40.30 and the commissioner of its state of domicile within three business days of making the
40.31 determination that a cybersecurity event has occurred.
- 41.1 (b) The ceding insurers that have a direct contractual relationship with affected consumers
41.2 shall fulfill the consumer notification requirements imposed under subdivision 3 and any
41.3 other notification requirements relating to a cybersecurity event imposed under this section.
- 41.4 (c) In the case of a cybersecurity event involving nonpublic information that is in the
41.5 possession, custody, or control of a third-party service provider of a licensee that is an
41.6 assuming insurer, the assuming insurer shall notify its affected ceding insurers and the

- 41.7 commissioner of its state of domicile within three business days of receiving notice from
 41.8 its third-party service provider that a cybersecurity event has occurred.
- 41.9 (d) The ceding insurers that have a direct contractual relationship with affected consumers
 41.10 shall fulfill the consumer notification requirements imposed under subdivision 3 and any
 41.11 other notification requirements relating to a cybersecurity event imposed under this section.
- 41.12 (e) Any licensee acting as an assuming insurer shall have no other notice obligations
 41.13 relating to a cybersecurity event or other data breach under this section.
- 41.14 Subd. 6. Notice regarding cybersecurity events of insurers to producers of record. (a)
 41.15 In the case of a cybersecurity event involving nonpublic information that is in the possession,
 41.16 custody, or control of a licensee that is an insurer or its third-party service provider and for
 41.17 which a consumer accessed the insurer's services through an independent insurance producer,
 41.18 the insurer shall notify the producers of record of all affected consumers no later than the
 41.19 time at which notice is provided to the affected consumers.
- 41.20 (b) The insurer is excused from this obligation for those instances in which it does not
 41.21 have the current producer of record information for any individual consumer or in those
 41.22 instances in which the producer of record is no longer appointed to sell, solicit, or negotiate
 41.23 on behalf of the insurer.
- 41.24 **EFFECTIVE DATE.** This section is effective August 1, 2021.
- 41.25 **Sec. 9. [60A.9854] POWER OF COMMISSIONER.**
- 41.26 (a) The commissioner of commerce or commissioner of health, whichever commissioner
 41.27 otherwise regulates the licensee, shall have power to examine and investigate into the affairs
 41.28 of any licensee to determine whether the licensee has been or is engaged in any conduct in
 41.29 violation of sections 60A.985 to 60A.9857. This power is in addition to the powers which
 41.30 the commissioner has under section 60A.031. Any such investigation or examination shall
 41.31 be conducted pursuant to section 60A.031.
- 41.32 (b) Whenever the commissioner of commerce or commissioner of health has reason to
 41.33 believe that a licensee has been or is engaged in conduct in this state which violates sections
 42.1 60A.985 to 60A.9857, the commissioner of commerce or commissioner of health may take
 42.2 action that is necessary or appropriate to enforce those sections.
- 42.3 **EFFECTIVE DATE.** This section is effective August 1, 2021.
- 42.4 **Sec. 10. [60A.9855] CONFIDENTIALITY.**
- 42.5 Subdivision 1. Licensee information. Any documents, materials, or other information
 42.6 in the control or possession of the department that are furnished by a licensee or an employee
 42.7 or agent thereof acting on behalf of a licensee pursuant to section 60A.9851, subdivision
 42.8 9; section 60A.9853, subdivision 2, clauses (2), (3), (4), (5), (8), (10), and (11); or that are

42.9 obtained by the commissioner in an investigation or examination pursuant to section
 42.10 60A.9854 shall be classified as confidential, protected nonpublic, or both; shall not be
 42.11 subject to subpoena; and shall not be subject to discovery or admissible in evidence in any
 42.12 private civil action. However, the commissioner is authorized to use the documents, materials,
 42.13 or other information in the furtherance of any regulatory or legal action brought as a part
 42.14 of the commissioner's duties.

42.15 **Subd. 2. Certain testimony prohibited.** Neither the commissioner nor any person who
 42.16 received documents, materials, or other information while acting under the authority of the
 42.17 commissioner shall be permitted or required to testify in any private civil action concerning
 42.18 any confidential documents, materials, or information subject to subdivision 1.

42.19 **Subd. 3. Information sharing.** In order to assist in the performance of the commissioner's
 42.20 duties under this act, the commissioner:

42.21 (1) may share documents, materials, or other information, including the confidential and
 42.22 privileged documents, materials, or information subject to subdivision 1, with other state,
 42.23 federal, and international regulatory agencies, with the National Association of Insurance
 42.24 Commissioners, its affiliates or subsidiaries, and with state, federal, and international law
 42.25 enforcement authorities, provided that the recipient agrees in writing to maintain the
 42.26 confidentiality and privileged status of the document, material, or other information;

42.27 (2) may receive documents, materials, or information, including otherwise confidential
 42.28 and privileged documents, materials, or information, from the National Association of
 42.29 Insurance Commissioners, its affiliates or subsidiaries, and from regulatory and law
 42.30 enforcement officials of other foreign or domestic jurisdictions, and shall maintain as
 42.31 confidential or privileged any document, material, or information received with notice or
 42.32 the understanding that it is confidential or privileged under the laws of the jurisdiction that
 42.33 is the source of the document, material, or information;

43.1 (3) may share documents, materials, or other information subject to subdivision 1, with
 43.2 a third-party consultant or vendor provided the consultant agrees in writing to maintain the
 43.3 confidentiality and privileged status of the document, material, or other information; and

43.4 (4) may enter into agreements governing sharing and use of information consistent with
 43.5 this subdivision.

43.6 **Subd. 4. No waiver of privilege or confidentiality.** No waiver of any applicable privilege
 43.7 or claim of confidentiality in the documents, materials, or information shall occur as a result
 43.8 of disclosure to the commissioner under this section or as a result of sharing as authorized
 43.9 in subdivision 3. Any document, material, or information disclosed to the commissioner
 43.10 under this section about a cybersecurity event must be retained and preserved by the licensee
 43.11 for the time period under section 541.05, or longer if required by the licensee's document
 43.12 retention policy.

43.13 Subd. 5. **Certain actions public.** Nothing in sections 60A.985 to 60A.9857 shall prohibit
 43.14 the commissioner from releasing final, adjudicated actions that are open to public inspection
 43.15 pursuant to chapter 13 to a database or other clearinghouse service maintained by the National
 43.16 Association of Insurance Commissioners, its affiliates, or subsidiaries.

43.17 Subd. 6. **Classification, protection, and use of information by others.** Documents,
 43.18 materials, or other information in the possession or control of the National Association of
 43.19 Insurance Commissioners or a third-party consultant pursuant to sections 60A.985 to
 43.20 60A.9857 are classified as confidential, protected nonpublic, and privileged; are not subject
 43.21 to subpoena; and are not subject to discovery or admissible in evidence in a private civil
 43.22 action.

43.23 **EFFECTIVE DATE.** This section is effective August 1, 2021.

43.24 Sec. 11. **[60A.9856] EXCEPTIONS.**

43.25 Subdivision 1. **Generally.** The following exceptions shall apply to sections 60A.985 to
 43.26 60A.9857:

43.27 (1) a licensee with fewer than 25 employees is exempt from sections 60A.9851 and
 43.28 60A.9852;

43.29 (2) a licensee subject to and in compliance with the Health Insurance Portability and
 43.30 Accountability Act, Public Law 104-191, 110 Stat. 1936 (HIPAA), is considered to comply
 43.31 with sections 60A.9851, 60A.9852, and 60A.9853, subdivisions 3 to 5, provided the licensee
 43.32 submits a written statement certifying its compliance with HIPAA;

44.1 (3) a licensee affiliated with a depository institution that maintains an information security
 44.2 program in compliance with the interagency guidelines establishing standards for
 44.3 safeguarding customer information as set forth pursuant to United States Code, title 15,
 44.4 sections 6801 and 6805, shall be considered to meet the requirements of section 60A.9851
 44.5 provided that the licensee produce, upon request, documentation satisfactory to the
 44.6 commission that independently validates the affiliated depository institution's adoption of
 44.7 an information security program that satisfies the interagency guidelines;

44.8 (4) an employee, agent, representative, or designee of a licensee, who is also a licensee,
 44.9 is exempt from sections 60A.9851 and 60A.9852 and need not develop its own information
 44.10 security program to the extent that the employee, agent, representative, or designee is covered
 44.11 by the information security program of the other licensee; and

44.12 (5) an employee, agent, representative, or designee of a producer licensee, as defined
 44.13 under section 60K.31, subdivision 6, who is also a licensee, is exempt from sections 60A.985
 44.14 to 60A.9857.

- 44.15 Subd. 2. **Exemption lapse; compliance.** In the event that a licensee ceases to qualify
44.16 for an exception, such licensee shall have 180 days to comply with this act.
- 44.17 **EFFECTIVE DATE.** This section is effective August 1, 2021.
- 44.18 Sec. 12. **[60A.9857] PENALTIES.**
- 44.19 In the case of a violation of sections 60A.985 to 60A.9856, a licensee may be penalized
44.20 in accordance with section 60A.052.
- 44.21 **EFFECTIVE DATE.** This section is effective August 1, 2021.
- 44.22 Sec. 13. Minnesota Statutes 2020, section 61A.245, subdivision 4, is amended to read:
- 44.23 Subd. 4. **Minimum values.** The minimum values as specified in subdivisions 5, 6, 7, 8
44.24 and 10 of any paid-up annuity, cash surrender or death benefits available under an annuity
44.25 contract shall be based upon minimum nonforfeiture amounts as defined in this subdivision.
- 44.26 (a) The minimum nonforfeiture amount at any time at or prior to the commencement of
44.27 any annuity payments shall be equal to an accumulation up to that time at rates of interest
44.28 as indicated in paragraph (b) of the net considerations, as defined in this subdivision, paid
44.29 prior to that time, decreased by the sum of clauses (1) through (4):
- 44.30 (1) any prior withdrawals from or partial surrenders of the contract accumulated at rates
44.31 of interest as indicated in paragraph (b);
- 45.1 (2) an annual contract charge of \$50, accumulated at rates of interest as indicated in
45.2 paragraph (b);
- 45.3 (3) any premium tax paid by the company for the contract and not subsequently credited
45.4 back to the company, such as upon early termination of the contract, in which case this
45.5 decrease must not be taken, accumulated at rates of interest as indicated in paragraph (b);
45.6 and
- 45.7 (4) the amount of any indebtedness to the company on the contract, including interest
45.8 due and accrued.
- 45.9 The net considerations for a given contract year used to define the minimum nonforfeiture
45.10 amount shall be an amount equal to 87.5 percent of the gross considerations credited to the
45.11 contract during that contract year.
- 45.12 (b) The interest rate used in determining minimum nonforfeiture amounts must be an
45.13 annual rate of interest determined as the lesser of three percent per annum and the following,
45.14 which must be specified in the contract if the interest rate will be reset:
- 45.15 (1) the five-year constant maturity treasury rate reported by the Federal Reserve as of a
45.16 date, or average over a period, rounded to the nearest 1/20 of one percent, specified in the

- 45.17 contract no longer than 15 months prior to the contract issue date or redetermination date
 45.18 under clause (4);
- 45.19 (2) reduced by 125 basis points;
- 45.20 (3) where the resulting interest rate is not less than ~~one~~ 0.15 percent; and
- 45.21 (4) the interest rate shall apply for an initial period and may be redetermined for additional
 45.22 periods. The redetermination date, basis, and period, if any, shall be stated in the contract.
 45.23 The basis is the date or average over a specified period that produces the value of the
 45.24 five-year constant maturity treasury rate to be used at each redetermination date.
- 45.25 (c) During the period or term that a contract provides substantive participation in an
 45.26 equity indexed benefit, it may increase the reduction described in clause (2) by up to an
 45.27 additional 100 basis points to reflect the value of the equity index benefit. The present value
 45.28 at the contract issue date, and at each redetermination date thereafter, of the additional
 45.29 reduction must not exceed the market value of the benefit. The commissioner may require
 45.30 a demonstration that the present value of the additional reduction does not exceed the market
 45.31 value of the benefit. Lacking such a demonstration that is acceptable to the commissioner,
 45.32 the commissioner may disallow or limit the additional reduction.
- 45.33 **EFFECTIVE DATE.** This section is effective the day following enactment.
- 46.1 Sec. 14. Minnesota Statutes 2020, section 62J.23, subdivision 2, is amended to read:
- 46.2 Subd. 2. **Restrictions.** (a) From July 1, 1992, until rules are adopted by the commissioner
 46.3 under this section, the restrictions in the federal Medicare antikickback statutes in section
 46.4 1128B(b) of the Social Security Act, United States Code, title 42, section 1320a-7b(b), and
 46.5 rules adopted under the federal statutes, apply to all persons in the state, regardless of whether
 46.6 the person participates in any state health care program.
- 46.7 (b) Nothing in paragraph (a) shall be construed to prohibit an individual from receiving
 46.8 a discount or other reduction in price or a limited-time free supply or samples of a prescription
 46.9 drug, medical supply, or medical equipment offered by a pharmaceutical manufacturer,
 46.10 medical supply or device manufacturer, health plan company, or pharmacy benefit manager,
 46.11 so long as:
- 46.12 (1) the discount or reduction in price is provided to the individual in connection with
 46.13 the purchase of a prescription drug, medical supply, or medical equipment prescribed for
 46.14 that individual;
- 46.15 (2) it otherwise complies with the requirements of state and federal law applicable to
 46.16 enrollees of state and federal public health care programs;
- 46.17 (3) the discount or reduction in price does not exceed the amount paid directly by the
 46.18 individual for the prescription drug, medical supply, or medical equipment; and

46.19 (4) the limited-time free supply or samples are provided by a physician, advanced practice
 46.20 registered nurse, or pharmacist, as provided by the federal Prescription Drug Marketing
 46.21 Act.

46.22 For purposes of this paragraph, "prescription drug" includes prescription drugs that are
 46.23 administered through infusion, injection, or other parenteral methods, and related services
 46.24 and supplies.

46.25 (c) No benefit, reward, remuneration, or incentive for continued product use may be
 46.26 provided to an individual or an individual's family by a pharmaceutical manufacturer,
 46.27 medical supply or device manufacturer, or pharmacy benefit manager, except that this
 46.28 prohibition does not apply to:

46.29 (1) activities permitted under paragraph (b);

46.30 (2) a pharmaceutical manufacturer, medical supply or device manufacturer, health plan
 46.31 company, or pharmacy benefit manager providing to a patient, at a discount or reduced
 46.32 price or free of charge, ancillary products necessary for treatment of the medical condition
 47.1 for which the prescription drug, medical supply, or medical equipment was prescribed or
 47.2 provided; and

47.3 (3) a pharmaceutical manufacturer, medical supply or device manufacturer, health plan
 47.4 company, or pharmacy benefit manager providing to a patient a trinket or memento of
 47.5 insignificant value.

47.6 (d) Nothing in this subdivision shall be construed to prohibit a health plan company
 47.7 from offering a tiered formulary with different co-payment or cost-sharing amounts for
 47.8 different drugs.

47.9 Sec. 15. **[62Q.472] SCREENING AND TESTING FOR OPIOIDS.**

47.10 (a) A health plan company shall not place a lifetime or annual limit on screenings and
 47.11 urinalysis testing for opioids for an enrollee in an inpatient or outpatient substance use
 47.12 disorder treatment program when the screening or testing is ordered by a health care provider
 47.13 and performed by an accredited clinical laboratory. A health plan company is not prohibited
 47.14 from conducting a medical necessity review when screenings or urinalysis testing for an
 47.15 enrollee exceeds 24 tests in any 12-month period.

47.16 (b) This section does not apply to managed care plans or county-based purchasing plans
 47.17 when the plan provides coverage to public health care program enrollees under chapter
 47.18 256B or 256L.

47.19 **EFFECTIVE DATE.** This section is effective January 1, 2022, and applies to health
 47.20 plans offered, issued, or renewed on or after that date.

47.21 Sec. 16. Minnesota Statutes 2020, section 256B.0625, subdivision 10, is amended to read:

47.22 Subd. 10. **Laboratory and x-ray services.** (a) Medical assistance covers laboratory and
47.23 x-ray services.

47.24 (b) Medical assistance covers screening and urinalysis tests for opioids without lifetime
47.25 or annual limits.

47.26 **EFFECTIVE DATE.** This section is effective January 1, 2022.

47.27 Sec. 17. **REPEALER.**

47.28 Minnesota Statutes 2020, sections 60A.98; 60A.981; and 60A.982, are repealed.

47.29 **EFFECTIVE DATE.** This section is effective August 1, 2021.

48.1 **ARTICLE 4**

48.2 **CONSUMER PROTECTION**

48.3 Section 1. Minnesota Statutes 2020, section 13.712, is amended by adding a subdivision
48.4 to read:

48.5 Subd. 7. **Student loan servicers.** Data collected, created, received, maintained, or
48.6 disseminated under chapter 58B are governed by section 58B.10.

48.7 Sec. 2. Minnesota Statutes 2020, section 47.59, subdivision 2, is amended to read:

48.8 Subd. 2. **Application.** Extensions of credit or purchases of extensions of credit by
48.9 financial institutions under sections 47.20, 47.21, 47.201, 47.204, 47.58, ~~47.60~~, 48.153,
48.10 48.185, 48.195, 59A.01 to 59A.15, 334.01, 334.011, 334.012, 334.022, 334.06, and 334.061
48.11 to 334.19 may, but need not, be made according to those sections in lieu of the authority
48.12 set forth in this section to the extent those sections authorize the financial institution to make
48.13 extensions of credit or purchase extensions of credit under those sections. If a financial
48.14 institution elects to make an extension of credit or to purchase an extension of credit under
48.15 those other sections, the extension of credit or the purchase of an extension of credit is
48.16 subject to those sections and not this section, except this subdivision, and except as expressly
48.17 provided in those sections. A financial institution may also charge an organization a rate of
48.18 interest and any charges agreed to by the organization and may calculate and collect finance
48.19 and other charges in any manner agreed to by that organization. Except for extensions of
48.20 credit a financial institution elects to make under section 334.01, 334.011, 334.012, 334.022,
48.21 334.06, or 334.061 to 334.19, chapter 334 does not apply to extensions of credit made
48.22 according to this section or the sections listed in this subdivision. This subdivision does not
48.23 authorize a financial institution to extend credit or purchase an extension of credit under
48.24 any of the sections listed in this subdivision if the financial institution is not authorized to
48.25 do so under those sections. A financial institution extending credit under any of the sections

48.26 listed in this subdivision shall specify in the promissory note, contract, or other loan document
48.27 the section under which the extension of credit is made.

48.28 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to consumer
48.29 short-term loans and small loans originated on or after that date.

48.30 Sec. 3. Minnesota Statutes 2020, section 47.60, subdivision 2, is amended to read:

48.31 Subd. 2. **Authorization, terms, conditions, and prohibitions.** (a) ~~In lieu of the interest,~~
48.32 ~~finance charges, or fees in any other law,~~ A consumer small loan lender may charge the
48.33 ~~following:~~ interest, finance charges, and fees. The sum of any interest, finance charges, and
49.1 ~~fees must not exceed an annual percentage rate, as defined in section 47.59, subdivision 1,~~
49.2 ~~paragraph (b), of 36 percent.~~

49.3 (1) ~~on any amount up to and including \$50, a charge of \$5.50 may be added;~~

49.4 (2) ~~on amounts in excess of \$50, but not more than \$100, a charge may be added equal~~
49.5 ~~to ten percent of the loan proceeds plus a \$5 administrative fee;~~

49.6 (3) ~~on amounts in excess of \$100, but not more than \$250, a charge may be added equal~~
49.7 ~~to seven percent of the loan proceeds with a minimum of \$10 plus a \$5 administrative fee;~~

49.8 (4) ~~for amounts in excess of \$250 and not greater than the maximum in subdivision 1,~~
49.9 ~~paragraph (a), a charge may be added equal to six percent of the loan proceeds with a~~
49.10 ~~minimum of \$17.50 plus a \$5 administrative fee.~~

49.11 (b) The term of a loan made under this section shall be for no more than 30 calendar
49.12 days.

49.13 (c) After maturity, the contract rate must not exceed 2.75 percent per month of the
49.14 remaining loan proceeds after the maturity date calculated at a rate of 1/30 of the monthly
49.15 rate in the contract for each calendar day the balance is outstanding.

49.16 (d) No insurance charges or other charges must be permitted to be charged, collected,
49.17 or imposed on a consumer small loan except as authorized in this section.

49.18 (e) On a loan transaction in which cash is advanced in exchange for a personal check,
49.19 a return check charge may be charged as authorized by section 604.113, subdivision 2,
49.20 paragraph (a). The civil penalty provisions of section 604.113, subdivision 2, paragraph
49.21 (b), may not be demanded or assessed against the borrower.

49.22 (f) A loan made under this section must not be repaid by the proceeds of another loan
49.23 made under this section by the same lender or related interest. The proceeds from a loan
49.24 made under this section must not be applied to another loan from the same lender or related
49.25 interest. No loan to a single borrower made pursuant to this section shall be split or divided
49.26 and no single borrower shall have outstanding more than one loan with the result of collecting

- 49.27 a higher charge than permitted by this section or in an aggregate amount of principal exceed
49.28 at any one time the maximum of \$350.
- 49.29 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to consumer
49.30 short-term loans and small loans originated on or after that date.
- 50.1 Sec. 4. Minnesota Statutes 2020, section 47.601, subdivision 2, is amended to read:
- 50.2 Subd. 2. **Consumer short-term loan contract.** (a) No contract or agreement between
50.3 a consumer short-term loan lender and a borrower residing in Minnesota may contain the
50.4 following:
- 50.5 (1) a provision selecting a law other than Minnesota law under which the contract is
50.6 construed or enforced;
- 50.7 (2) a provision choosing a forum for dispute resolution other than the state of Minnesota;
50.8 or
- 50.9 (3) a provision limiting class actions against a consumer short-term lender for violations
50.10 of subdivision 3 or for making consumer short-term loans:
- 50.11 (i) without a required license issued by the commissioner; or
- 50.12 (ii) in which interest rates, fees, charges, or loan amounts exceed those allowable under
50.13 section 47.59, subdivision 6, or 47.60, subdivision 2, other than by de minimis amounts if
50.14 no pattern or practice exists.
- 50.15 (b) Any provision prohibited by paragraph (a) is void and unenforceable.
- 50.16 (c) A consumer short-term loan lender must furnish a copy of the written loan contract
50.17 to each borrower. The contract and disclosures must be written in the language in which
50.18 the loan was negotiated with the borrower and must contain:
- 50.19 (1) the name; address, which may not be a post office box; and telephone number of the
50.20 lender making the consumer short-term loan;
- 50.21 (2) the name and title of the individual employee or representative who signs the contract
50.22 on behalf of the lender;
- 50.23 (3) an itemization of the fees and interest charges to be paid by the borrower;
- 50.24 (4) in bold, 24-point type, the annual percentage rate as computed under United States
50.25 Code, chapter 15, section 1606; and
- 50.26 (5) a description of the borrower's payment obligations under the loan.

50.27 (d) The holder or assignee of a check or other instrument evidencing an obligation of a
 50.28 borrower in connection with a consumer short-term loan takes the instrument subject to all
 50.29 claims by and defenses of the borrower against the consumer short-term lender.

50.30 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to consumer
 50.31 short-term loans and small loans originated on or after that date.

51.1 Sec. 5. Minnesota Statutes 2020, section 47.601, subdivision 6, is amended to read:

51.2 Subd. 6. **Penalties for violation; private right of action.** (a) Except for a "bona fide
 51.3 error" as set forth under United States Code, chapter 15, section 1640, subsection (c), an
 51.4 individual or entity who violates subdivision 2 or 3 is liable to the borrower for:

51.5 (1) all money collected or received in connection with the loan;

51.6 (2) actual, incidental, and consequential damages;

51.7 (3) statutory damages of up to \$1,000 per violation;

51.8 (4) costs, disbursements, and reasonable attorney fees; and

51.9 (5) injunctive relief.

51.10 (b) In addition to the remedies provided in paragraph (a), a loan is void, and the borrower
 51.11 is not obligated to pay any amounts owing if the loan is made:

51.12 (1) by a consumer short-term lender who has not obtained an applicable license from
 51.13 the commissioner;

51.14 (2) in violation of any provision of subdivision 2 or 3; or

51.15 (3) in which interest, fees, charges, or loan amounts exceed the interest, fees, charges,
 51.16 or loan amounts allowable under ~~sections 47.59, subdivision 6, and section 47.60, subdivision~~
 51.17 ~~2.~~

51.18 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to consumer
 51.19 short-term loans and small loans originated on or after that date.

51.20 Sec. 6. Minnesota Statutes 2020, section 48.512, subdivision 2, is amended to read:

51.21 Subd. 2. **Required information.** Before opening or authorizing signatory power over
 51.22 a transaction account, a financial intermediary shall require one applicant to provide the
 51.23 following information on an application document signed by the applicant:

51.24 (a) full name;

51.25 (b) birth date;

- 51.26 (c) address of residence;
- 51.27 (d) address of current employment, if employed;
- 51.28 (e) telephone numbers of residence and place of employment, if any;
- 51.29 (f) Social Security number;
- 52.1 (g) driver's license or identification card number issued pursuant to section 171.07. If
- 52.2 the applicant does not have a driver's license or identification card, the applicant may provide
- 52.3 an identification document number issued for identification purposes by any state, federal,
- 52.4 or foreign government if the document includes the applicant's photograph, full name, birth
- 52.5 date, and signature. A valid Wisconsin driver's license without a photograph may be accepted
- 52.6 in satisfaction of the requirement of this paragraph until January 1, 1985;
- 52.7 (h) whether the applicant has had a transaction account at the same or another financial
- 52.8 intermediary within 12 months immediately preceding the application, and if so, the name
- 52.9 of the financial intermediary;
- 52.10 (i) whether the applicant has had a transaction account closed by a financial intermediary
- 52.11 without the applicant's consent within 12 months immediately preceding the application,
- 52.12 and if so, the reason the account was closed; and
- 52.13 (j) whether the applicant has been convicted of a criminal offense because of the use of
- 52.14 a check or other similar item within 24 months immediately preceding the application.
- 52.15 A financial intermediary may require an applicant to disclose additional information.
- 52.16 An applicant who makes a false material statement that the applicant does not believe
- 52.17 to be true in an application document with respect to information required to be provided
- 52.18 by this subdivision is guilty of perjury. The financial intermediary shall notify the applicant
- 52.19 of the provisions of this paragraph.
- 52.20 Sec. 7. Minnesota Statutes 2020, section 48.512, subdivision 3, is amended to read:
- 52.21 Subd. 3. **Confirm no involuntary closing.** (a) Before opening or authorizing signatory
- 52.22 power over a transaction account, the financial intermediary shall attempt to verify the
- 52.23 information disclosed for subdivision 2, clause (i). Inquiries made to verify this information
- 52.24 through persons in the business of providing such information must include an inquiry based
- 52.25 on the applicant's identification number provided under subdivision 2, clause (g).
- 52.26 (b) The financial intermediary may not open or authorize signatory power over a
- 52.27 transaction account if (i) the applicant had a transaction account closed by a financial
- 52.28 intermediary without consent because of issuance by the applicant of dishonored checks
- 52.29 within 12 months immediately preceding the application, or (ii) the applicant has been
- 52.30 convicted of a criminal offense because of the use of a check or other similar item within

52.31 24 months immediately preceding the application. This paragraph does not apply to programs
 52.32 designed to expand access to financial services to individuals who do not possess a transaction
 52.33 account.

53.1 (c) If the transaction account is refused pursuant to this subdivision, the reasons for the
 53.2 refusal shall be given to the applicant in writing and the applicant shall be allowed to provide
 53.3 additional information.

53.4 Sec. 8. Minnesota Statutes 2020, section 48.512, subdivision 7, is amended to read:

53.5 Subd. 7. **Transaction account service charges and charges relating to dishonored**
 53.6 **checks.** (a) The establishment of transaction account service charges and the amounts of
 53.7 the charges not otherwise limited or prescribed by law or rule is a business decision to be
 53.8 made by each financial intermediary according to sound business judgment and safe, sound
 53.9 financial institution operational standards. In establishing transaction account service charges,
 53.10 the financial intermediary may consider, but is not limited to considering:

53.11 (1) costs incurred by the institution, plus a profit margin, in providing the service;

53.12 (2) the deterrence of misuse by customers of financial institution services;

53.13 (3) the establishment of the competitive position of the financial institution in accordance
 53.14 with the institution's marketing strategy; and

53.15 (4) maintenance of the safety and soundness of the institution.

53.16 (b) Transaction account service charges must be reasonable in relation to these
 53.17 considerations and should be arrived at by each financial intermediary on a competitive
 53.18 basis and not on the basis of any agreement, arrangement, undertaking, or discussion with
 53.19 other financial intermediaries or their officers.

53.20 (c) A financial intermediary may not impose a service charge in excess of \$4 \$10 for a
 53.21 dishonored check on any person other than the issuer of the check.

53.22 Sec. 9. Minnesota Statutes 2020, section 53.04, subdivision 3a, is amended to read:

53.23 Subd. 3a. **Loans.** (a) The right to make loans, secured or unsecured, at the rates and on
 53.24 the terms and other conditions permitted under chapters 47 and 334. Loans made under this
 53.25 authority must be in amounts in compliance with section 53.05, clause (7). A licensee making
 53.26 a loan under this chapter secured by a lien on real estate shall comply with the requirements
 53.27 of section 47.20, subdivision 8. A licensee making a loan that is a consumer small loan, as
 53.28 defined in section 47.60, subdivision 1, paragraph (a), must comply with section 47.60. A
 53.29 licensee making a loan that is a consumer short-term loan, as defined in section 47.601,
 53.30 subdivision 1, paragraph (d), must comply with section 47.601.

54.1 (b) Loans made under this subdivision may be secured by real or personal property, or
 54.2 both. If the proceeds of a loan secured by a first lien on the borrower's primary residence

- 54.3 are used to finance the purchase of the borrower's primary residence, the loan must comply
54.4 with the provisions of section 47.20.
- 54.5 (c) An agency or instrumentality of the United States government or a corporation
54.6 otherwise created by an act of the United States Congress or a lender approved or certified
54.7 by the secretary of housing and urban development, or approved or certified by the
54.8 administrator of veterans affairs, or approved or certified by the administrator of the Farmers
54.9 Home Administration, or approved or certified by the Federal Home Loan Mortgage
54.10 Corporation, or approved or certified by the Federal National Mortgage Association, that
54.11 engages in the business of purchasing or taking assignments of mortgage loans and undertakes
54.12 direct collection of payments from or enforcement of rights against borrowers arising from
54.13 mortgage loans, is not required to obtain a certificate of authorization under this chapter in
54.14 order to purchase or take assignments of mortgage loans from persons holding a certificate
54.15 of authorization under this chapter.
- 54.16 (d) This subdivision does not authorize an industrial loan and thrift company to make
54.17 loans under an overdraft checking plan.
- 54.18 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to consumer
54.19 short-term loans and small loans originated on or after that date.
- 54.20 Sec. 10. Minnesota Statutes 2020, section 56.131, subdivision 1, is amended to read:
- 54.21 Subdivision 1. **Interest rates and charges.** (a) On any loan in a principal amount not
54.22 exceeding \$100,000 or 15 percent of a Minnesota corporate licensee's capital stock and
54.23 surplus as defined in section 53.015, if greater, a licensee may contract for and receive
54.24 interest, finance charges, and other charges as provided in section 47.59.
- 54.25 (b) Notwithstanding paragraph (a), a licensee making a loan that is a consumer small
54.26 loan, as defined in section 47.60, subdivision 1, paragraph (a), must comply with section
54.27 47.60. A licensee making a loan that is a consumer short-term loan, as defined in section
54.28 47.601, subdivision 1, paragraph (d), must comply with section 47.601.
- 54.29 ~~(b)~~ (c) With respect to a loan secured by an interest in real estate, and having a maturity
54.30 of more than 60 months, the original schedule of installment payments must fully amortize
54.31 the principal and interest on the loan. The original schedule of installment payments for any
54.32 other loan secured by an interest in real estate must provide for payment amounts that are
54.33 sufficient to pay all interest scheduled to be due on the loan.
- 55.1 ~~(c)~~ (d) A licensee may contract for and collect a delinquency charge as provided for in
55.2 section 47.59, subdivision 6, paragraph (a), clause (4).
- 55.3 ~~(d)~~ (e) A licensee may grant extensions, deferments, or conversions to interest-bearing
55.4 as provided in section 47.59, subdivision 5.

- 55.5 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to consumer
 55.6 short-term loans and small loans originated on or after that date.
- 55.7 Sec. 11. **[58B.01] TITLE.**
- 55.8 This chapter may be cited as the "Student Loan Borrower Bill of Rights."
- 55.9 Sec. 12. **[58B.02] DEFINITIONS.**
- 55.10 Subdivision 1. **Scope.** For purposes of this chapter, the following terms have the meanings
 55.11 given them.
- 55.12 Subd. 2. **Borrower.** "Borrower" means a resident of this state who has received or agreed
 55.13 to pay a student loan or a person who shares responsibility with a resident for repaying a
 55.14 student loan.
- 55.15 Subd. 3. **Commissioner.** "Commissioner" means the commissioner of commerce.
- 55.16 Subd. 4. **Financial institution.** "Financial institution" means any of the following
 55.17 organized under the laws of this state, any other state, or the United States: a bank, bank
 55.18 and trust, trust company with banking powers, savings bank, savings association, or credit
 55.19 union.
- 55.20 Subd. 5. **Person in control.** "Person in control" means any member of senior
 55.21 management, including owners or officers, and other persons who directly or indirectly
 55.22 possess the power to direct or cause the direction of the management policies of an applicant
 55.23 or student loan servicer under this chapter, regardless of whether the person has any
 55.24 ownership interest in the applicant or student loan servicer. Control is presumed to exist if
 55.25 a person directly or indirectly owns, controls, or holds with power to vote ten percent or
 55.26 more of the voting stock of an applicant or student loan servicer or of a person who owns,
 55.27 controls, or holds with power to vote ten percent or more of the voting stock of an applicant
 55.28 or student loan servicer.
- 55.29 Subd. 6. **Servicing.** "Servicing" means:
- 56.1 (1) receiving any scheduled periodic payments from a borrower or notification of
 56.2 payments, and applying payments to the borrower's account pursuant to the terms of the
 56.3 student loan or of the contract governing servicing;
- 56.4 (2) during a period when no payment is required on a student loan, maintaining account
 56.5 records for the loan and communicating with the borrower regarding the loan, on behalf of
 56.6 the loan's holder; and
- 56.7 (3) interacting with a borrower, including activities to help prevent default on obligations
 56.8 arising from student loans, conducted to facilitate the requirements in clauses (1) and (2).

56.9 Subd. 7. **Student loan.** "Student loan" means a government, commercial, or foundation
56.10 loan for actual costs paid for tuition and reasonable education and living expenses.

56.11 Subd. 8. **Student loan servicer.** "Student loan servicer" means any person, wherever
56.12 located, responsible for the servicing of any student loan to any borrower, including a
56.13 nonbank covered person, as defined in Code of Federal Regulations, title 12, section
56.14 1090.101, who is responsible for the servicing of any student loan to any borrower.

56.15 Sec. 13. **[58B.03] LICENSING OF STUDENT LOAN SERVICERS.**

56.16 Subdivision 1. **License required.** No person shall directly or indirectly act as a student
56.17 loan servicer without first obtaining a license from the commissioner.

56.18 Subd. 2. **Exempt persons.** The following persons are exempt from the requirements of
56.19 this chapter:

56.20 (1) a financial institution;

56.21 (2) a person servicing student loans made with the person's own funds, if no more than
56.22 three student loans are made in any 12-month period;

56.23 (3) an agency, instrumentality, or political subdivision of this state that makes, services,
56.24 or guarantees student loans;

56.25 (4) a person acting in a fiduciary capacity, such as a trustee or receiver, as a result of a
56.26 specific order issued by a court of competent jurisdiction;

56.27 (5) the University of Minnesota; or

56.28 (6) a person exempted by order of the commissioner.

56.29 Subd. 3. **Application for licensure.** (a) Any person seeking to act within the state as a
56.30 student loan servicer must apply for a license in a form and manner specified by the
56.31 commissioner. At a minimum, the application must include:

57.1 (1) a financial statement prepared by a certified public accountant or a public accountant;

57.2 (2) the history of criminal convictions, excluding traffic violations, for persons in control
57.3 of the applicant;

57.4 (3) any information requested by the commissioner related to the history of criminal
57.5 convictions disclosed under clause (2);

57.6 (4) a nonrefundable license fee established by the commissioner; and

57.7 (5) a nonrefundable investigation fee established by the commissioner.

- 57.8 (b) The commissioner may conduct a state and national criminal history records check
57.9 of the applicant and of each person in control or employee of the applicant.
- 57.10 Subd. 4. **Issuance of a license.** (a) Upon receipt of a complete application for an initial
57.11 license and the payment of fees for a license and investigation, the commissioner must
57.12 investigate the financial condition and responsibility, character, financial and business
57.13 experience, and general fitness of the applicant. The commissioner may issue a license if
57.14 the commissioner finds:
- 57.15 (1) the applicant's financial condition is sound;
- 57.16 (2) the applicant's business will be conducted honestly, fairly, equitably, carefully, and
57.17 efficiently within the purposes and intent of this chapter;
- 57.18 (3) each person in control of the applicant is in all respects properly qualified and of
57.19 good character;
- 57.20 (4) no person, on behalf of the applicant, has knowingly made any incorrect statement
57.21 of a material fact in the application or in any report or statement made pursuant to this
57.22 section;
- 57.23 (5) no person, on behalf of the applicant, has knowingly omitted any information required
57.24 by the commissioner from an application, report, or statement made pursuant to this section;
- 57.25 (6) the applicant has paid the fees required under this section; and
- 57.26 (7) the application has met other similar requirements as determined by the commissioner.
- 57.27 (b) A license issued under this chapter is not transferable or assignable.
- 57.28 Subd. 5. **Notification of a change in status.** An applicant or student loan servicer must
57.29 notify the commissioner in writing of any change in the information provided in the initial
57.30 application for a license or the most recent renewal application for a license. The notification
58.1 must be received no later than ten business days after the date of an event that results in the
58.2 information becoming inaccurate.
- 58.3 Subd. 6. **Term of license.** Licenses issued under this chapter expire on December 31 of
58.4 each year and are renewable on January 1.
- 58.5 Subd. 7. **Exemption from application.** (a) A person is exempt from the application
58.6 procedures under subdivision 3 if the commissioner determines that the person is servicing
58.7 student loans in this state pursuant to a contract awarded by the United States Secretary of
58.8 Education under United States Code, title 20, section 1087f. Documentation of eligibility
58.9 for this exemption shall be in a form and manner determined by the commissioner.

58.10 (b) A person determined to be eligible for the exemption under paragraph (a) shall, upon
 58.11 payment of the fees under subdivision 3, be issued a license and deemed to meet all of the
 58.12 requirements of subdivision 4.

58.13 Subd. 8. **Notice.** (a) A person issued a license under subdivision 7 must provide the
 58.14 commissioner with written notice no less than seven days after the date the person's contract
 58.15 under United States Code, title 20, section 1087f, expires, is revoked, or is terminated.

58.16 (b) A person issued a license under subdivision 7 has 30 days from the date the
 58.17 notification under paragraph (a) is provided to complete the requirements of subdivision 3.
 58.18 If a person does not meet the requirements of subdivision 3 within this time period, the
 58.19 commissioner shall immediately suspend the person's license under this chapter.

58.20 Sec. 14. **[58B.04] LICENSING MULTIPLE PLACES OF BUSINESS.**

58.21 A person licensed to act as a student loan servicer in this state is prohibited from servicing
 58.22 student loans under any other name or at any other place of business than that named in the
 58.23 license. Any time a student loan servicer changes the location of the servicer's place of
 58.24 business, the servicer must provide prior written notice to the commissioner. A student loan
 58.25 servicer may not maintain more than one place of business under the same license. The
 58.26 commissioner may issue more than one license to the same student loan servicer, provided
 58.27 that the servicer complies with the application procedures in section 58B.03 for each license.

58.28 Sec. 15. **[58B.05] LICENSE RENEWAL.**

58.29 Subdivision 1. **Term.** Licenses are renewable on January 1 of each year.

58.30 Subd. 2. **Timely renewal.** (a) A person whose application is properly and timely filed
 58.31 who has not received notice of denial of renewal is considered approved for renewal. The
 58.32 person may continue to act as a student loan servicer whether or not the renewed license
 59.1 has been received on or before January 1 of the renewal year. An application for renewal
 59.2 of a license is considered timely filed if the application is received by the commissioner, or
 59.3 mailed with proper postage and postmarked, by the December 15 before the renewal year.
 59.4 An application for renewal is considered properly filed if the application is made upon forms
 59.5 duly executed, accompanied by fees prescribed by this chapter, and containing any
 59.6 information that the commissioner requires.

59.7 (b) A person who fails to make a timely application for renewal of a license and who
 59.8 has not received the renewal license as of January 1 of the renewal year is unlicensed until
 59.9 the renewal license has been issued by the commissioner and is received by the person.

59.10 Subd. 3. **Contents of renewal application.** An application for renewal of an existing
 59.11 license must contain the information specified in section 58B.03, subdivision 3, except that
 59.12 only the requested information having changed from the most recent prior application need
 59.13 be submitted.

59.14 Subd. 4. **Cancellation.** A student loan servicer ceasing an activity or activities regulated
 59.15 by this chapter and desiring to no longer be licensed shall inform the commissioner in writing
 59.16 and, at the same time, surrender the license and all other symbols or indicia of licensure.
 59.17 The licensee shall include a plan for the withdrawal from student loan servicing, including
 59.18 a timetable for the disposition of the student loans being serviced.

59.19 Subd. 5. **Renewal fees.** The following fees must be paid to the commissioner for a
 59.20 renewal license:

59.21 (1) a nonrefundable renewal license fee established by the commissioner; and

59.22 (2) a nonrefundable renewal investigation fee established by the commissioner.

59.23 Sec. 16. **[58B.06] DUTIES OF STUDENT LOAN SERVICERS.**

59.24 Subdivision 1. **Response requirements.** Upon receiving a written communication from
 59.25 a borrower, a student loan servicer must:

59.26 (1) acknowledge receipt of the communication in less than ten days from the date the
 59.27 communication is received; and

59.28 (2) provide information relating to the communication and, if applicable, the action the
 59.29 student loan servicer will take to either (i) correct the borrower's issue or (ii) explain why
 59.30 the issue cannot be corrected. The information must be provided less than 30 days after the
 59.31 date the written communication was received by the student loan servicer.

60.1 Subd. 2. **Overpayments.** (a) A student loan servicer must ask a borrower in what manner
 60.2 the borrower would like any overpayment to be applied to a student loan. A borrower's
 60.3 instruction regarding the application of overpayments is effective for the term of the loan
 60.4 or until the borrower provides a different instruction.

60.5 (b) For purposes of this subdivision, "overpayment" means a payment on a student loan
 60.6 that exceeds the monthly amount due.

60.7 Subd. 3. **Partial payments.** (a) A student loan servicer must apply a partial payment in
 60.8 a manner intended to minimize late fees and the negative impact on the borrower's credit
 60.9 history. If a borrower has multiple student loans with the same student loan servicer, upon
 60.10 receipt of a partial payment the servicer must apply the payments to satisfy as many
 60.11 individual loan payments as possible.

60.12 (b) For purposes of this subdivision, "partial payment" means a payment on a student
 60.13 loan that is less than the monthly amount due.

60.14 Subd. 4. **Transfer of student loan.** (a) If a borrower's student loan servicer changes
 60.15 pursuant to the sale, assignment, or transfer of the servicing, the original student loan servicer
 60.16 must:

60.17 (1) require the new student loan servicer to honor all benefits that were made available,
 60.18 or which may have become available, to a borrower from the original student loan servicer;
 60.19 and

60.20 (2) transfer to the new student loan servicer all information regarding the borrower, the
 60.21 account of the borrower, and the borrower's student loan, including but not limited to the
 60.22 repayment status of the student loan and the benefits described in clause (1).

60.23 (b) The student loan servicer must complete the transfer under paragraph (a), clause (2),
 60.24 less than 45 days from the date of the sale, assignment, or transfer of the servicing.

60.25 (c) A sale, assignment, or transfer of the servicing must be completed no less than seven
 60.26 days from the date the next payment is due on the student loan.

60.27 (d) A new student loan servicer must adopt policies and procedures to verify that the
 60.28 original student loan servicer has met the requirements of paragraph (a).

60.29 Subd. 5. **Income-driven repayment.** A student loan servicer must evaluate a borrower
 60.30 for eligibility for an income-driven repayment program before placing a borrower in
 60.31 forbearance or default.

61.1 Subd. 6. **Records.** A student loan servicer must maintain adequate records of each student
 61.2 loan for not less than two years following the final payment on the student loan or the sale,
 61.3 assignment, or transfer of the servicing.

61.4 **EFFECTIVE DATE.** This section is effective July 1, 2021, and applies to student loan
 61.5 contracts executed on or after that date.

61.6 Sec. 17. **[58B.07] PROHIBITED CONDUCT.**

61.7 Subdivision 1. **Misleading borrowers.** A student loan servicer must not directly or
 61.8 indirectly attempt to mislead a borrower.

61.9 Subd. 2. **Misrepresentation.** A student loan servicer must not engage in any unfair or
 61.10 deceptive practice or misrepresent or omit any material information in connection with the
 61.11 servicing of a student loan, including but not limited to misrepresenting the amount, nature,
 61.12 or terms of any fee or payment due or claimed to be due on a student loan, the terms and
 61.13 conditions of the loan agreement, or the borrower's obligations under the loan.

61.14 Subd. 3. **Misapplication of payments.** A student loan servicer must not knowingly or
 61.15 negligently misapply student loan payments.

- 61.16 Subd. 4. **Inaccurate information.** A student loan servicer must not knowingly or
 61.17 negligently provide inaccurate information to any consumer reporting agency.
- 61.18 Subd. 5. **Reporting of payment history.** A student loan servicer must not fail to report
 61.19 both the favorable and unfavorable payment history of the borrower to a consumer reporting
 61.20 agency at least annually, if the student loan servicer regularly reports payment history
 61.21 information.
- 61.22 Subd. 6. **Refusal to communicate with a borrower's representative.** A student loan
 61.23 servicer must not refuse to communicate with a representative of the borrower who provides
 61.24 a written authorization signed by the borrower. The student loan servicer may adopt
 61.25 procedures reasonably related to verifying that the representative is in fact authorized to act
 61.26 on behalf of the borrower.
- 61.27 Subd. 7. **False statements and omissions.** A student loan servicer must not knowingly
 61.28 or negligently make any false statement or omission of material fact in connection with any
 61.29 application, information, or reports filed with the commissioner or any other federal, state,
 61.30 or local government agency.
- 62.1 Subd. 8. **Noncompliance with applicable laws.** A student loan servicer must not violate
 62.2 any other federal, state, or local laws, including those related to fraudulent, coercive, or
 62.3 dishonest practices.
- 62.4 Subd. 9. **Incorrect information regarding student loan forgiveness.** A student loan
 62.5 servicer must not misrepresent the availability of student loan forgiveness for which the
 62.6 servicer has reason to know the borrower is eligible. This includes but is not limited to
 62.7 student loan forgiveness programs specific to military borrowers, borrowers working in
 62.8 public service, or borrowers with disabilities.
- 62.9 Subd. 10. **Compliance with servicer duties.** A student loan servicer must comply with
 62.10 the duties and obligations under section 58B.06.
- 62.11 Sec. 18. **[58B.08] EXAMINATIONS.**
- 62.12 The commissioner has the same powers with respect to examinations of student loan
 62.13 servicers under this chapter that the commissioner has under section 46.04.
- 62.14 Sec. 19. **[58B.09] DENIAL; SUSPENSION; REVOCATION OF LICENSES.**
- 62.15 Subdivision 1. **Powers of commissioner.** (a) The commissioner may by order take any
 62.16 or all of the following actions:
- 62.17 (1) bar a person from engaging in student loan servicing;
- 62.18 (2) deny, suspend, or revoke a student loan servicer license;

- 62.19 (3) censure a student loan servicer;
- 62.20 (4) impose a civil penalty, as provided in section 45.027, subdivision 6;
- 62.21 (5) order restitution to the borrower, if applicable; or
- 62.22 (6) revoke an exemption.
- 62.23 (b) In order to take the action in paragraph (a), the commissioner must find:
- 62.24 (1) the order is in the public interest; and
- 62.25 (2) the student loan servicer, applicant, person in control, employee, or agent has:
- 62.26 (i) violated any provision of this chapter or a rule or order adopted or issued under this
- 62.27 chapter;
- 62.28 (ii) violated a standard of conduct or engaged in a fraudulent, coercive, deceptive, or
- 62.29 dishonest act or practice, including but not limited to negligently making a false statement
- 63.1 or knowingly omitting a material fact, whether or not the act or practice involves student
- 63.2 loan servicing;
- 63.3 (iii) engaged in an act or practice that demonstrates untrustworthiness, financial
- 63.4 irresponsibility, or incompetence, whether or not the act or practice involves student loan
- 63.5 servicing;
- 63.6 (iv) pled guilty or nolo contendere to or been convicted of a felony, gross misdemeanor,
- 63.7 or misdemeanor;
- 63.8 (v) paid a civil penalty or been the subject of a disciplinary action by the commissioner,
- 63.9 order of suspension or revocation, cease and desist order, injunction order, or order barring
- 63.10 involvement in an industry or profession issued by the commissioner or any other federal,
- 63.11 state, or local government agency;
- 63.12 (vi) been found by a court of competent jurisdiction to have engaged in conduct
- 63.13 evidencing gross negligence, fraud, misrepresentation, or deceit;
- 63.14 (vii) refused to cooperate with an investigation or examination by the commissioner;
- 63.15 (viii) failed to pay any fee or assessment imposed by the commissioner; or
- 63.16 (ix) failed to comply with state and federal tax obligations.
- 63.17 Subd. 2. **Orders of the commissioner.** To begin a proceeding under this section, the
- 63.18 commissioner shall issue an order requiring the subject of the proceeding to show cause
- 63.19 why action should not be taken against the person according to this section. The order must
- 63.20 be calculated to give reasonable notice of the time and place for the hearing and must state

63.21 the reasons for entry of the order. The commissioner may by order summarily suspend a
 63.22 license or exemption or summarily bar a person from engaging in student loan servicing
 63.23 pending a final determination of an order to show cause. If a license or exemption is
 63.24 summarily suspended or if the person is summarily barred from any involvement in the
 63.25 servicing of student loans pending final determination of an order to show cause, a hearing
 63.26 on the merits must be held within 30 days of the issuance of the order of summary suspension
 63.27 or bar. All hearings must be conducted under chapter 14. After the hearing, the commissioner
 63.28 shall enter an order disposing of the matter as the facts require. If the subject of the order
 63.29 fails to appear at a hearing after having been duly notified, the person is considered in default
 63.30 and the proceeding may be determined against the subject of the order upon consideration
 63.31 of the order to show cause, the allegations of which may be considered to be true.

63.32 Subd. 3. **Actions against lapsed license.** If a license or certificate of exemption lapses;
 63.33 is surrendered, withdrawn, or terminated; or otherwise becomes ineffective, the commissioner
 64.1 may (1) institute a proceeding under this subdivision within two years after the license or
 64.2 certificate of exemption was last effective and enter a revocation or suspension order as of
 64.3 the last date on which the license or certificate of exemption was in effect, and (2) impose
 64.4 a civil penalty as provided for in this section or section 45.027, subdivision 6.

64.5 **Sec. 20. [58B.10] DATA PRACTICES.**

64.6 Subdivision 1. **Classification of data.** Data collected, created, received, maintained, or
 64.7 disseminated by the Department of Commerce under this chapter are governed by section
 64.8 46.07.

64.9 Subd. 2. **Data sharing.** To the extent data collected, created, received, maintained, or
 64.10 disseminated under this chapter are not public data as defined by section 13.02, subdivision
 64.11 8a, the data may, when necessary to accomplish the purpose of this chapter, be shared
 64.12 between:

64.13 (1) the United States Department of Education;

64.14 (2) the Office of Higher Education;

64.15 (3) the Department of Commerce;

64.16 (4) the Office of the Attorney General; and

64.17 (5) any other local, state, and federal law enforcement agencies.

64.18 **Sec. 21. Minnesota Statutes 2020, section 65B.15, subdivision 1, is amended to read:**

64.19 Subdivision 1. **Grounds and notice.** No cancellation or reduction in the limits of liability
 64.20 of coverage during the policy period of any policy shall be effective unless notice thereof
 64.21 is given and unless based on one or more reasons stated in the policy which shall be limited
 64.22 to the following:

- 64.23 1. nonpayment of premium; or
- 64.24 2. the policy was obtained through a material misrepresentation; or
- 64.25 3. any insured made a false or fraudulent claim or knowingly aided or abetted another
- 64.26 in the presentation of such a claim; or
- 64.27 4. the named insured failed to disclose fully motor vehicle accidents and moving traffic
- 64.28 violations of the named insured for the preceding 36 months if called for in the written
- 64.29 application; or
- 65.1 5. the named insured failed to disclose in the written application any requested information
- 65.2 necessary for the acceptance or proper rating of the risk; or
- 65.3 6. the named insured knowingly failed to give any required written notice of loss or
- 65.4 notice of lawsuit commenced against the named insured, or, when requested, refused to
- 65.5 cooperate in the investigation of a claim or defense of a lawsuit; or
- 65.6 7. the named insured or any other operator who either resides in the same household, or
- 65.7 customarily operates an automobile insured under such policy, unless the other operator is
- 65.8 identified as a named insured in another policy as an insured:
- 65.9 (a) has, within the 36 months prior to the notice of cancellation, had that person's driver's
- 65.10 license under suspension or revocation because the person committed a moving traffic
- 65.11 violation or because the person refused to be tested under section 169A.20, subdivision 1;
- 65.12 or
- 65.13 (b) is or becomes subject to epilepsy or heart attacks, and such individual does not
- 65.14 produce a written opinion from a physician testifying to that person's medical ability to
- 65.15 operate a motor vehicle safely, such opinion to be based upon a reasonable medical
- 65.16 probability; or
- 65.17 (c) has an accident record, conviction record (criminal or traffic), physical condition or
- 65.18 mental condition, any one or all of which are such that the person's operation of an automobile
- 65.19 might endanger the public safety; or
- 65.20 (d) has been convicted, or forfeited bail, during the 24 months immediately preceding
- 65.21 the notice of cancellation for criminal negligence in the use or operation of an automobile,
- 65.22 or assault arising out of the operation of a motor vehicle, or operating a motor vehicle while
- 65.23 in an intoxicated condition or while under the influence of drugs; or leaving the scene of
- 65.24 an accident without stopping to report; or making false statements in an application for a
- 65.25 driver's license, or theft or unlawful taking of a motor vehicle; or
- 65.26 (e) has been convicted of, or forfeited bail for, one or more violations within the 18
- 65.27 months immediately preceding the notice of cancellation, of any law, ordinance, or rule
- 65.28 which justify a revocation of a driver's license; or

- 65.29 8. the insured automobile is:
- 65.30 (a) so mechanically defective that its operation might endanger public safety; or
- 65.31 (b) used in carrying passengers for hire or compensation, provided however that the use
65.32 of an automobile for a car pool or a private passenger vehicle used by a volunteer driver,
66.1 as defined under section 65B.472, subdivision 1, paragraph (h), shall not be considered use
66.2 of an automobile for hire or compensation; or
- 66.3 (c) used in the business of transportation of flammables or explosives; or
- 66.4 (d) an authorized emergency vehicle; or
- 66.5 (e) subject to an inspection law and has not been inspected or, if inspected, has failed
66.6 to qualify within the period specified under such inspection law; or
- 66.7 (f) substantially changed in type or condition during the policy period, increasing the
66.8 risk substantially, such as conversion to a commercial type vehicle, a dragster, sports car
66.9 or so as to give clear evidence of a use other than the original use.
- 66.10 Sec. 22. Minnesota Statutes 2020, section 65B.43, subdivision 12, is amended to read:
- 66.11 Subd. 12. **Commercial vehicle.** "Commercial vehicle" means:
- 66.12 (a) any motor vehicle used as a common carrier,
- 66.13 (b) any motor vehicle, other than a passenger vehicle defined in section 168.002,
66.14 subdivision 24, which has a curb weight in excess of 5,500 pounds apart from cargo capacity,
66.15 or
- 66.16 (c) any motor vehicle while used in the for-hire transportation of property.
- 66.17 Commercial vehicle does not include a "commuter van," which for purposes of this
66.18 chapter ~~shall mean~~ means (1) a motor vehicle having a capacity of seven to 16 persons
66.19 which is used principally to provide prearranged transportation of persons to or from their
66.20 place of employment or to or from a transit stop authorized by a local transit authority which
66.21 vehicle is to be operated by a person who does not drive the vehicle as a principal occupation
66.22 but is driving it only to or from the principal place of employment, to or from a transit stop
66.23 authorized by a local transit authority or, for personal use as permitted by the owner of the
66.24 vehicle, or (2) a private passenger vehicle driven by a volunteer driver.
- 66.25 Sec. 23. Minnesota Statutes 2020, section 65B.472, subdivision 1, is amended to read:
- 66.26 Subdivision 1. **Definitions.** (a) Unless a different meaning is expressly made applicable,
66.27 the terms defined in paragraphs (b) through (g) have the meanings given them for the
66.28 purposes of this chapter.

- 66.29 (b) A "digital network" means any online-enabled application, software, website, or
 66.30 system offered or utilized by a transportation network company that enables the
 66.31 prearrangement of rides with transportation network company drivers.
- 67.1 (c) A "personal vehicle" means a vehicle that is used by a transportation network company
 67.2 driver in connection with providing a prearranged ride and is:
- 67.3 (1) owned, leased, or otherwise authorized for use by the transportation network company
 67.4 driver; and
- 67.5 (2) not a taxicab, limousine, ~~or~~ for-hire vehicle, or a private passenger vehicle driven
 67.6 by a volunteer driver.
- 67.7 (d) A "prearranged ride" means the provision of transportation by a driver to a rider,
 67.8 beginning when a driver accepts a ride requested by a rider through a digital network
 67.9 controlled by a transportation network company, continuing while the driver transports a
 67.10 requesting rider, and ending when the last requesting rider departs from the personal vehicle.
 67.11 A prearranged ride does not include transportation provided using a taxicab, limousine, or
 67.12 other for-hire vehicle.
- 67.13 (e) A "transportation network company" means a corporation, partnership, sole
 67.14 proprietorship, or other entity that is operating in Minnesota that uses a digital network to
 67.15 connect transportation network company riders to transportation network company drivers
 67.16 who provide prearranged rides.
- 67.17 (f) A "transportation network company driver" or "driver" means an individual who:
- 67.18 (1) receives connections to potential riders and related services from a transportation
 67.19 network company in exchange for payment of a fee to the transportation network company;
 67.20 and
- 67.21 (2) uses a personal vehicle to provide a prearranged ride to riders upon connection
 67.22 through a digital network controlled by a transportation network company in return for
 67.23 compensation or payment of a fee.
- 67.24 (g) A "transportation network company rider" or "rider" means an individual or persons
 67.25 who use a transportation network company's digital network to connect with a transportation
 67.26 network driver who provides prearranged rides to the rider in the driver's personal vehicle
 67.27 between points chosen by the rider.
- 67.28 (h) A "volunteer driver" means an individual who transports persons or goods on behalf
 67.29 of a nonprofit entity or governmental unit in a private passenger vehicle and receives no
 67.30 compensation for services provided other than the reimbursement of actual expenses.

68.1 Sec. 24. Minnesota Statutes 2020, section 174.29, subdivision 1, is amended to read:

68.2 Subdivision 1. **Definition.** For the purpose of sections 174.29 and 174.30 "special
68.3 transportation service" means motor vehicle transportation provided on a regular basis by
68.4 a public or private entity or person that is designed exclusively or primarily to serve
68.5 individuals who are elderly or disabled and who are unable to use regular means of
68.6 transportation but do not require ambulance service, as defined in section 144E.001,
68.7 subdivision 3. Special transportation service includes but is not limited to service provided
68.8 by specially equipped buses, vans, taxis, and volunteers driving private automobiles, as
68.9 defined in section 65B.472, subdivision 1, paragraph (h). Special transportation service also
68.10 means those nonemergency medical transportation services under section 256B.0625,
68.11 subdivision 17, that are subject to the operating standards for special transportation service
68.12 under sections 174.29 to 174.30 and Minnesota Rules, chapter 8840.

68.13 Sec. 25. Minnesota Statutes 2020, section 174.30, subdivision 1, is amended to read:

68.14 Subdivision 1. **Applicability.** (a) The operating standards for special transportation
68.15 service adopted under this section do not apply to special transportation provided by:

68.16 (1) a public transit provider receiving financial assistance under sections 174.24 or
68.17 473.371 to 473.449;

68.18 (2) a volunteer driver, as defined in section 65B.472, subdivision 1, paragraph (h), using
68.19 a private automobile;

68.20 (3) a school bus as defined in section 169.011, subdivision 71; or

68.21 (4) an emergency ambulance regulated under chapter 144.

68.22 (b) The operating standards adopted under this section only apply to providers of special
68.23 transportation service who receive grants or other financial assistance from either the state
68.24 or the federal government, or both, to provide or assist in providing that service; except that
68.25 the operating standards adopted under this section do not apply to any nursing home licensed
68.26 under section 144A.02, to any board and care facility licensed under section 144.50, or to
68.27 any day training and habilitation services, day care, or group home facility licensed under
68.28 sections 245A.01 to 245A.19 unless the facility or program provides transportation to
68.29 nonresidents on a regular basis and the facility receives reimbursement, other than per diem
68.30 payments, for that service under rules promulgated by the commissioner of human services.

68.31 (c) Notwithstanding paragraph (b), the operating standards adopted under this section
68.32 do not apply to any vendor of services licensed under chapter 245D that provides
69.1 transportation services to consumers or residents of other vendors licensed under chapter
69.2 245D and transports 15 or fewer persons, including consumers or residents and the driver.

- 69.3 Sec. 26. Minnesota Statutes 2020, section 174.30, subdivision 10, is amended to read:
- 69.4 Subd. 10. **Background studies.** (a) Providers of special transportation service regulated
69.5 under this section must initiate background studies in accordance with chapter 245C on the
69.6 following individuals:
- 69.7 (1) each person with a direct or indirect ownership interest of five percent or higher in
69.8 the transportation service provider;
- 69.9 (2) each controlling individual as defined under section 245A.02;
- 69.10 (3) managerial officials as defined in section 245A.02;
- 69.11 (4) each driver employed by the transportation service provider;
- 69.12 (5) each individual employed by the transportation service provider to assist a passenger
69.13 during transport; and
- 69.14 (6) all employees of the transportation service agency who provide administrative support,
69.15 including those who:
- 69.16 (i) may have face-to-face contact with or access to passengers, their personal property,
69.17 or their private data;
- 69.18 (ii) perform any scheduling or dispatching tasks; or
- 69.19 (iii) perform any billing activities.
- 69.20 (b) The transportation service provider must initiate the background studies required
69.21 under paragraph (a) using the online NETStudy system operated by the commissioner of
69.22 human services.
- 69.23 (c) The transportation service provider shall not permit any individual to provide any
69.24 service or function listed in paragraph (a) until the transportation service provider has
69.25 received notification from the commissioner of human services indicating that the individual:
- 69.26 (1) is not disqualified under chapter 245C; or
- 69.27 (2) is disqualified, but has received a set-aside of that disqualification according to
69.28 sections 245C.22 and 245C.23 related to that transportation service provider.
- 69.29 (d) When a local or contracted agency is authorizing a ride under section 256B.0625,
69.30 subdivision 17, by a volunteer driver, as defined in section 65B.472, subdivision 1, paragraph
70.1 (h), and the agency authorizing the ride has reason to believe the volunteer driver has a
70.2 history that would disqualify the individual or that may pose a risk to the health or safety
70.3 of passengers, the agency may initiate a background study to be completed according to
70.4 chapter 245C using the commissioner of human services' online NETStudy system, or

70.5 through contacting the Department of Human Services background study division for
 70.6 assistance. The agency that initiates the background study under this paragraph shall be
 70.7 responsible for providing the volunteer driver with the privacy notice required under section
 70.8 245C.05, subdivision 2c, and payment for the background study required under section
 70.9 245C.10, subdivision 11, before the background study is completed.

70.10 Sec. 27. Minnesota Statutes 2020, section 221.031, subdivision 3b, is amended to read:

70.11 Subd. 3b. **Passenger transportation; exemptions.** (a) A person who transports
 70.12 passengers for hire in intrastate commerce, who is not made subject to the rules adopted in
 70.13 section 221.0314 by any other provision of this section, must comply with the rules for
 70.14 hours of service of drivers while transporting employees of an employer who is directly or
 70.15 indirectly paying the cost of the transportation.

70.16 (b) This subdivision does not apply to:

70.17 (1) a local transit commission;

70.18 (2) a transit authority created by law; or

70.19 (3) persons providing transportation:

70.20 (i) in a school bus as defined in section 169.011, subdivision 71;

70.21 (ii) in a Head Start bus as defined in section 169.011, subdivision 34;

70.22 (iii) in a commuter van;

70.23 (iv) in an authorized emergency vehicle as defined in section 169.011, subdivision 3;

70.24 (v) in special transportation service certified by the commissioner under section 174.30;

70.25 (vi) that is special transportation service as defined in section 174.29, subdivision 1,
 70.26 when provided by a volunteer driver, as defined in section 65B.472, subdivision 1, paragraph
 70.27 (h), operating a private passenger vehicle as defined in section 169.011, subdivision 52;

70.28 (vii) in a limousine the service of which is licensed by the commissioner under section
 70.29 221.84; or

70.30 (viii) in a taxicab, if the fare for the transportation is determined by a meter inside the
 70.31 taxicab that measures the distance traveled and displays the fare accumulated.

71.1 Sec. 28. Minnesota Statutes 2020, section 256B.0625, subdivision 17, is amended to read:

71.2 Subd. 17. **Transportation costs.** (a) "Nonemergency medical transportation service"
 71.3 means motor vehicle transportation provided by a public or private person that serves

- 71.4 Minnesota health care program beneficiaries who do not require emergency ambulance
71.5 service, as defined in section 144E.001, subdivision 3, to obtain covered medical services.
- 71.6 (b) Medical assistance covers medical transportation costs incurred solely for obtaining
71.7 emergency medical care or transportation costs incurred by eligible persons in obtaining
71.8 emergency or nonemergency medical care when paid directly to an ambulance company,
71.9 nonemergency medical transportation company, or other recognized providers of
71.10 transportation services. Medical transportation must be provided by:
- 71.11 (1) nonemergency medical transportation providers who meet the requirements of this
71.12 subdivision;
- 71.13 (2) ambulances, as defined in section 144E.001, subdivision 2;
- 71.14 (3) taxicabs that meet the requirements of this subdivision;
- 71.15 (4) public transit, as defined in section 174.22, subdivision 7; or
- 71.16 (5) not-for-hire vehicles, including volunteer drivers, as defined in section 65B.472,
71.17 subdivision 1, paragraph (h).
- 71.18 (c) Medical assistance covers nonemergency medical transportation provided by
71.19 nonemergency medical transportation providers enrolled in the Minnesota health care
71.20 programs. All nonemergency medical transportation providers must comply with the
71.21 operating standards for special transportation service as defined in sections 174.29 to 174.30
71.22 and Minnesota Rules, chapter 8840, and all drivers must be individually enrolled with the
71.23 commissioner and reported on the claim as the individual who provided the service. All
71.24 nonemergency medical transportation providers shall bill for nonemergency medical
71.25 transportation services in accordance with Minnesota health care programs criteria. Publicly
71.26 operated transit systems, volunteers, and not-for-hire vehicles are exempt from the
71.27 requirements outlined in this paragraph.
- 71.28 (d) An organization may be terminated, denied, or suspended from enrollment if:
- 71.29 (1) the provider has not initiated background studies on the individuals specified in
71.30 section 174.30, subdivision 10, paragraph (a), clauses (1) to (3); or
- 71.31 (2) the provider has initiated background studies on the individuals specified in section
71.32 174.30, subdivision 10, paragraph (a), clauses (1) to (3), and:
- 72.1 (i) the commissioner has sent the provider a notice that the individual has been
72.2 disqualified under section 245C.14; and
- 72.3 (ii) the individual has not received a disqualification set-aside specific to the special
72.4 transportation services provider under sections 245C.22 and 245C.23.

- 72.5 (e) The administrative agency of nonemergency medical transportation must:
- 72.6 (1) adhere to the policies defined by the commissioner in consultation with the
- 72.7 Nonemergency Medical Transportation Advisory Committee;
- 72.8 (2) pay nonemergency medical transportation providers for services provided to
- 72.9 Minnesota health care programs beneficiaries to obtain covered medical services;
- 72.10 (3) provide data monthly to the commissioner on appeals, complaints, no-shows, canceled
- 72.11 trips, and number of trips by mode; and
- 72.12 (4) by July 1, 2016, in accordance with subdivision 18e, utilize a web-based single
- 72.13 administrative structure assessment tool that meets the technical requirements established
- 72.14 by the commissioner, reconciles trip information with claims being submitted by providers,
- 72.15 and ensures prompt payment for nonemergency medical transportation services.
- 72.16 (f) Until the commissioner implements the single administrative structure and delivery
- 72.17 system under subdivision 18e, clients shall obtain their level-of-service certificate from the
- 72.18 commissioner or an entity approved by the commissioner that does not dispatch rides for
- 72.19 clients using modes of transportation under paragraph (i), clauses (4), (5), (6), and (7).
- 72.20 (g) The commissioner may use an order by the recipient's attending physician, advanced
- 72.21 practice registered nurse, or a medical or mental health professional to certify that the
- 72.22 recipient requires nonemergency medical transportation services. Nonemergency medical
- 72.23 transportation providers shall perform driver-assisted services for eligible individuals, when
- 72.24 appropriate. Driver-assisted service includes passenger pickup at and return to the individual's
- 72.25 residence or place of business, assistance with admittance of the individual to the medical
- 72.26 facility, and assistance in passenger securement or in securing of wheelchairs, child seats,
- 72.27 or stretchers in the vehicle.
- 72.28 Nonemergency medical transportation providers must take clients to the health care
- 72.29 provider using the most direct route, and must not exceed 30 miles for a trip to a primary
- 72.30 care provider or 60 miles for a trip to a specialty care provider, unless the client receives
- 72.31 authorization from the local agency.
- 72.32 Nonemergency medical transportation providers may not bill for separate base rates for
- 72.33 the continuation of a trip beyond the original destination. Nonemergency medical
- 73.1 transportation providers must maintain trip logs, which include pickup and drop-off times,
- 73.2 signed by the medical provider or client, whichever is deemed most appropriate, attesting
- 73.3 to mileage traveled to obtain covered medical services. Clients requesting client mileage
- 73.4 reimbursement must sign the trip log attesting mileage traveled to obtain covered medical
- 73.5 services.
- 73.6 (h) The administrative agency shall use the level of service process established by the
- 73.7 commissioner in consultation with the Nonemergency Medical Transportation Advisory

73.8 Committee to determine the client's most appropriate mode of transportation. If public transit
 73.9 or a certified transportation provider is not available to provide the appropriate service mode
 73.10 for the client, the client may receive a onetime service upgrade.

73.11 (i) The covered modes of transportation are:

73.12 (1) client reimbursement, which includes client mileage reimbursement provided to
 73.13 clients who have their own transportation, or to family or an acquaintance who provides
 73.14 transportation to the client;

73.15 (2) volunteer transport, which includes transportation by volunteers using their own
 73.16 vehicle;

73.17 (3) unassisted transport, which includes transportation provided to a client by a taxicab
 73.18 or public transit. If a taxicab or public transit is not available, the client can receive
 73.19 transportation from another nonemergency medical transportation provider;

73.20 (4) assisted transport, which includes transport provided to clients who require assistance
 73.21 by a nonemergency medical transportation provider;

73.22 (5) lift-equipped/ramp transport, which includes transport provided to a client who is
 73.23 dependent on a device and requires a nonemergency medical transportation provider with
 73.24 a vehicle containing a lift or ramp;

73.25 (6) protected transport, which includes transport provided to a client who has received
 73.26 a prescreening that has deemed other forms of transportation inappropriate and who requires
 73.27 a provider: (i) with a protected vehicle that is not an ambulance or police car and has safety
 73.28 locks, a video recorder, and a transparent thermoplastic partition between the passenger and
 73.29 the vehicle driver; and (ii) who is certified as a protected transport provider; and

73.30 (7) stretcher transport, which includes transport for a client in a prone or supine position
 73.31 and requires a nonemergency medical transportation provider with a vehicle that can transport
 73.32 a client in a prone or supine position.

74.1 (j) The local agency shall be the single administrative agency and shall administer and
 74.2 reimburse for modes defined in paragraph (i) according to paragraphs (m) and (n) when the
 74.3 commissioner has developed, made available, and funded the web-based single administrative
 74.4 structure, assessment tool, and level of need assessment under subdivision 18e. The local
 74.5 agency's financial obligation is limited to funds provided by the state or federal government.

74.6 (k) The commissioner shall:

74.7 (1) in consultation with the Nonemergency Medical Transportation Advisory Committee,
 74.8 verify that the mode and use of nonemergency medical transportation is appropriate;

74.9 (2) verify that the client is going to an approved medical appointment; and

74.10 (3) investigate all complaints and appeals.

74.11 (l) The administrative agency shall pay for the services provided in this subdivision and
 74.12 seek reimbursement from the commissioner, if appropriate. As vendors of medical care,
 74.13 local agencies are subject to the provisions in section 256B.041, the sanctions and monetary
 74.14 recovery actions in section 256B.064, and Minnesota Rules, parts 9505.2160 to 9505.2245.

74.15 (m) Payments for nonemergency medical transportation must be paid based on the client's
 74.16 assessed mode under paragraph (h), not the type of vehicle used to provide the service. The
 74.17 medical assistance reimbursement rates for nonemergency medical transportation services
 74.18 that are payable by or on behalf of the commissioner for nonemergency medical
 74.19 transportation services are:

74.20 (1) \$0.22 per mile for client reimbursement;

74.21 (2) up to 100 percent of the Internal Revenue Service business deduction rate for volunteer
 74.22 transport;

74.23 (3) equivalent to the standard fare for unassisted transport when provided by public
 74.24 transit, and \$11 for the base rate and \$1.30 per mile when provided by a nonemergency
 74.25 medical transportation provider;

74.26 (4) \$13 for the base rate and \$1.30 per mile for assisted transport;

74.27 (5) \$18 for the base rate and \$1.55 per mile for lift-equipped/ramp transport;

74.28 (6) \$75 for the base rate and \$2.40 per mile for protected transport; and

74.29 (7) \$60 for the base rate and \$2.40 per mile for stretcher transport, and \$9 per trip for
 74.30 an additional attendant if deemed medically necessary.

75.1 (n) The base rate for nonemergency medical transportation services in areas defined
 75.2 under RUCA to be super rural is equal to 111.3 percent of the respective base rate in
 75.3 paragraph (m), clauses (1) to (7). The mileage rate for nonemergency medical transportation
 75.4 services in areas defined under RUCA to be rural or super rural areas is:

75.5 (1) for a trip equal to 17 miles or less, equal to 125 percent of the respective mileage
 75.6 rate in paragraph (m), clauses (1) to (7); and

75.7 (2) for a trip between 18 and 50 miles, equal to 112.5 percent of the respective mileage
 75.8 rate in paragraph (m), clauses (1) to (7).

75.9 (o) For purposes of reimbursement rates for nonemergency medical transportation
 75.10 services under paragraphs (m) and (n), the zip code of the recipient's place of residence
 75.11 shall determine whether the urban, rural, or super rural reimbursement rate applies.

- 75.12 (p) For purposes of this subdivision, "rural urban commuting area" or "RUCA" means
75.13 a census-tract based classification system under which a geographical area is determined
75.14 to be urban, rural, or super rural.
- 75.15 (q) The commissioner, when determining reimbursement rates for nonemergency medical
75.16 transportation under paragraphs (m) and (n), shall exempt all modes of transportation listed
75.17 under paragraph (i) from Minnesota Rules, part 9505.0445, item R, subitem (2).
- 75.18 Sec. 29. Minnesota Statutes 2020, section 325E.21, is amended by adding a subdivision
75.19 to read:
- 75.20 Subd. 2b. **Purchase of catalytic converters.** (a) Any person who purchases or receives
75.21 a catalytic converter must comply with this section.
- 75.22 (b) Every scrap metal dealer, including an agent, employee, or representative of the
75.23 dealer, must create a permanent record, written in English and using an electronic record
75.24 program, at the time of each catalytic converter purchase or acquisition. The record must
75.25 include:
- 75.26 (1) the vehicle identification number of the vehicle from which the catalytic converter
75.27 was removed; and
- 75.28 (2) the name of the person who removed the catalytic converter.
- 75.29 (c) A scrap metal dealer must make the information under paragraph (b) available for
75.30 examination by a law enforcement agency or a person who has reported theft of a catalytic
75.31 converter.
- 75.32 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 76.1 Sec. 30. Minnesota Statutes 2020, section 325E.21, is amended by adding a subdivision
76.2 to read:
- 76.3 Subd. 2c. **Catalytic converter theft prevention pilot project.** (a) The catalytic converter
76.4 theft prevention pilot project is created to deter the theft of catalytic converters by marking
76.5 catalytic converters with vehicle identification numbers or other unique identifiers.
- 76.6 (b) The commissioner must establish a procedure to mark the catalytic converters of
76.7 vehicles most likely to be targeted for theft with unique identification numbers using labels,
76.8 engraving, theft deterrence paint, or other methods that permanently mark the catalytic
76.9 converter without damaging the catalytic converter's function.
- 76.10 (c) The commissioner must work with law enforcement agencies, insurance companies,
76.11 and scrap metal dealers to (1) identify vehicles that are most frequently targeted for catalytic
76.12 converter theft, and (2) establish the most effective methods for marking catalytic converters.

76.13 (d) Materials purchased under this program may be distributed to dealers, as defined in
 76.14 section 168.002, subdivision 6, automobile repair shops and service centers, law enforcement
 76.15 agencies, and community organizations to arrange the catalytic converters of vehicles most
 76.16 likely to be targeted for theft to be marked at no cost to the vehicle owners.

76.17 (e) The commissioner may prioritize distribution of materials to areas experiencing the
 76.18 highest rates of catalytic converter theft.

76.19 (f) The commissioner must make educational information resulting from the pilot program
 76.20 available to law enforcement agencies and scrap metal dealers, and is encouraged to publicize
 76.21 the program to the general public.

76.22 (g) The commissioner must include a report on the pilot project in the report required
 76.23 under section 65B.84, subdivision 2. The report must describe the progress, results, and any
 76.24 findings of the pilot project including the total number of catalytic converters marked under
 76.25 the program, and, to the extent known, whether any catalytic converters marked under the
 76.26 pilot project were stolen and the outcome of any criminal investigation into the thefts.

76.27 Sec. 31. **[325E.80] ABNORMAL MARKET DISRUPTIONS; UNCONSCIONABLY**
 76.28 **EXCESSIVE PRICES.**

76.29 Subdivision 1. **Definitions.** (a) For purposes of this section, the terms in this subdivision
 76.30 have the meanings given.

76.31 (b) "Abnormal market disruption" means a change in the market resulting from a natural
 76.32 or man-made disaster, a national or local emergency, a public health emergency, or an event
 77.1 resulting in a declaration of a state of emergency by the governor; and occurs when
 77.2 specifically declared by the governor. The governor's declaration of an abnormal market
 77.3 disruption must note the geographic area to which this section applies. An abnormal market
 77.4 disruption terminates no later than 30 days after the end of the state of emergency for which
 77.5 the abnormal market disruption was activated.

77.6 (c) "Essential consumer good or service" means a good or service vital and necessary
 77.7 for the health, safety, and welfare of the public, including without limitation: food; water;
 77.8 fuel; gasoline; shelter; transportation; health care services; pharmaceuticals; and medical,
 77.9 personal hygiene, sanitation, and cleaning supplies.

77.10 (d) "Seller" means a manufacturer, supplier, wholesaler, distributor, or retail seller of
 77.11 goods or services.

77.12 (e) "Unconscionably excessive" means there is a gross disparity between the seller's
 77.13 price of a good or service offered for sale or sold in the usual course of business during the
 77.14 30 days immediately prior to the governor's declaration of an abnormal market disruption
 77.15 and the seller's price of the same or similar good or service after the governor's declaration
 77.16 of an abnormal market disruption, and the gross disparity is not substantially related to an
 77.17 increase in the cost of obtaining or selling the good or of providing the service. A gross

- 77.18 disparity between the price of a good or service does not occur when the amount charged
 77.19 after the abnormal market disruption increased the price 30 percent or less.
- 77.20 Subd. 2. **Prohibition.** If the governor declares an abnormal market disruption a person
 77.21 is prohibited from selling or offering to sell an essential consumer good or service for an
 77.22 amount that represents an unconscionably excessive price.
- 77.23 Subd. 3. **Civil penalty.** A person who is found to have violated this section is subject
 77.24 to a civil penalty of not more than \$1,000 per sale or transaction, with a maximum penalty
 77.25 of \$10,000 per day.
- 77.26 Subd. 4. **Enforcement authority.** The attorney general may investigate an alleged
 77.27 violation of this section. The authority of the attorney general under this section includes
 77.28 but is not limited to the authority provided under section 8.31.
- 77.29 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 77.30 Sec. 32. Minnesota Statutes 2020, section 325F.171, is amended by adding a subdivision
 77.31 to read:
- 77.32 Subd. 5. **Enforcement.** This section may be enforced as provided under sections 325F.10
 77.33 to 325F.12, 325F.14 to 325F.16, and 45.027, subdivisions 1 to 6. The commissioner may
 78.1 coordinate with the commissioner of the Pollution Control Agency and the commissioner
 78.2 of health to enforce this section.
- 78.3 Sec. 33. Minnesota Statutes 2020, section 325F.172, is amended by adding a subdivision
 78.4 to read:
- 78.5 Subd. 4. **Enforcement.** Sections 325F.173 to 325F.175 may be enforced as provided
 78.6 under sections 325F.10 to 325F.12, 325F.14 to 325F.16, and 45.027, subdivisions 1 to 6.
 78.7 The commissioner may coordinate with the commissioner of the Pollution Control Agency
 78.8 and the commissioner of health to enforce this section.
- 78.9 Sec. 34. **[325F.179] ENFORCEMENT.**
- 78.10 Sections 325F.177 and 325F.178 may be enforced as provided under sections 325F.10
 78.11 to 325F.12, 325F.14 to 325F.16, and 45.027, subdivisions 1 to 6. The commissioner may
 78.12 coordinate with the commissioner of the Pollution Control Agency and the commissioner
 78.13 of health to enforce this section.
- 78.14 Sec. 35. Minnesota Statutes 2020, section 514.972, subdivision 4, is amended to read:
- 78.15 Subd. 4. **Denial of access.** Upon default, the owner shall mail notice of default as provided
 78.16 under section 514.974. The owner may deny the occupant access to the personal property
 78.17 contained in the self-service storage facility after default, service of the notice of default,
 78.18 expiration of the date stated for denial of access, and application of any security deposit to
 78.19 unpaid rent. The notice of default must state the date that the occupant will be denied access

78.20 ~~to the occupant's personal property in the self-service storage facility and that access will~~
78.21 ~~be denied until the owner's claim has been satisfied. The notice of default must state that~~
78.22 ~~any dispute regarding denial of access can be raised by the occupant beginning legal action~~
78.23 ~~in court. Notice of default must further state the rights of the occupant contained in~~
78.24 ~~subdivision 5.~~

78.25 Sec. 36. Minnesota Statutes 2020, section 514.972, subdivision 5, is amended to read:

78.26 Subd. 5. **Access to certain items.** ~~The occupant may remove from the self-service storage~~
78.27 ~~facility personal papers, health aids, personal clothing of the occupant and the occupant's~~
78.28 ~~dependents, and personal property that is necessary for the livelihood of the occupant, that~~
78.29 ~~has a market value of less than \$50 per item, if demand is made to any of the persons listed~~
78.30 ~~in section 514.976, subdivision 1. The occupant shall present a list of the items, and may~~
78.31 ~~remove them during the facility's ordinary business hours prior to the sale authorized by~~
79.1 ~~section 514.973. If the owner unjustifiably denies the occupant access for the purpose of~~
79.2 ~~removing the items specified in this subdivision, the occupant is entitled to an order allowing~~
79.3 ~~access to the storage unit for removal of the specified items. The self-service storage facility~~
79.4 ~~is liable to the occupant for the costs, disbursements and attorney fees expended by the~~
79.5 ~~occupant to obtain this order. (a) Any occupant may remove from the self-storage facility~~
79.6 ~~personal papers and health aids upon demand made to any of the persons listed in section~~
79.7 ~~514.976, subdivision 1.~~

79.8 (b) An occupant who provides documentation from a government or nonprofit agency
79.9 or legal aid office that the occupant is a recipient of relief based on need, is eligible for legal
79.10 aid services, or is a survivor of domestic violence or sexual assault may remove, in addition
79.11 to the items provided in paragraph (a), personal clothing of the occupant and the occupant's
79.12 dependents and tools of the trade that are necessary for the livelihood of the occupant that
79.13 has a market value not to exceed \$125 per item.

79.14 (c) The occupant shall present a list of the items and may remove the items during the
79.15 facility's ordinary business hours prior to the sale authorized by section 514.973. If the
79.16 owner unjustifiably denies the occupant access for the purpose of removing the items
79.17 specified in this subdivision, the occupant is entitled to request relief from the court for an
79.18 order allowing access to the storage space for removal of the specified items. The self-service
79.19 storage facility is liable to the occupant for the costs, disbursements, and attorney fees
79.20 expended by the occupant to obtain this order.

79.21 (d) For the purposes of this subdivision, "relief based on need" includes but is not limited
79.22 to receipt of a benefit from the Minnesota family investment program and diversionary
79.23 work program, medical assistance, general assistance, emergency general assistance,
79.24 Minnesota supplemental aid, Minnesota supplemental aid housing assistance, MinnesotaCare,
79.25 Supplemental Security Income, energy assistance, emergency assistance, Supplemental
79.26 Nutrition Assistance Program benefits, earned income tax credit, or Minnesota working
79.27 family tax credit. Relief based on need can also be proven by providing documentation from
79.28 a legal aid organization that the individual is receiving legal aid assistance, or by providing

79.29 documentation from a government agency, nonprofit, or housing assistance program that
 79.30 the individual is receiving assistance due to domestic violence or sexual assault.

79.31 Sec. 37. Minnesota Statutes 2020, section 514.973, subdivision 3, is amended to read:

79.32 Subd. 3. **Contents of notice.** The notice must include:

79.33 (1) a statement of the amount owed for rent and other charges and demand for payment
 79.34 within a specified time not less than 14 days after delivery of the notice;

80.1 (2) pursuant to section 514.972, subdivision 4, a notice of denial of access to the storage
 80.2 space, if this denial is permitted under the terms of the rental agreement;

80.3 (3) the date that the occupant will be denied access to the occupant's personal property
 80.4 in the self-service storage facility;

80.5 (4) a statement that access will be denied until the owner's claim has been satisfied;

80.6 (5) a statement that any dispute regarding denial of access can be raised by an occupant
 80.7 beginning legal action in court;

80.8 ~~(3)~~ (6) the name, street address, and telephone number of the owner, or of the owner's
 80.9 designated agent, whom the occupant may contact to respond to the notice;

80.10 ~~(4)~~ (7) a conspicuous statement that unless the claim is paid within the time stated in
 80.11 the notice, the personal property will be advertised for sale. The notice must specify the
 80.12 time and place of the sale; and

80.13 ~~(5)~~ (8) a conspicuous statement of the items that the occupant may remove without
 80.14 charge pursuant to section 514.972, subdivision 5, if the occupant is denied general access
 80.15 to the storage space.

80.16 Sec. 38. Minnesota Statutes 2020, section 514.973, subdivision 4, is amended to read:

80.17 Subd. 4. **Sale of property.** (a) A sale of personal property may take place no sooner
 80.18 than 45 days after default or, if the personal property is a motor vehicle or watercraft, no
 80.19 sooner than 60 days after default.

80.20 (b) After the expiration of the time given in the notice, the sale must be published once
 80.21 a week for two weeks consecutively in a newspaper of general circulation where the sale
 80.22 is to be held. The sale may take place no sooner than 15 days after the first publication. If
 80.23 the lien is satisfied before the second publication occurs, the second publication is waived.
 80.24 If there is no qualified newspaper under chapter 331A where the sale is to be held, the
 80.25 advertisement may be posted on an independent, publicly accessible website that advertises
 80.26 self-storage lien sales or public notices. The advertisement must include a general description
 80.27 of the goods, the name of the person on whose account the goods are being held, and the
 80.28 time and place of the sale.

- 80.29 (c) A sale of the personal property must conform to the terms of the notification.
- 80.30 (d) A sale of the personal property must be public and must be either:
- 80.31 (1) held via an online auction; or
- 81.1 (2) held at the storage facility, or at the nearest suitable place at which the personal
- 81.2 property is held or stored.
- 81.3 Owners shall require all bidders, including online bidders, to register and agree to the rules
- 81.4 of the sale.
- 81.5 (e) The sale must be conducted in a commercially reasonable manner. A sale is
- 81.6 commercially reasonable if the property is sold in conformity with the practices among
- 81.7 dealers in the property sold or sellers of similar distressed property sales.
- 81.8 Sec. 39. Minnesota Statutes 2020, section 514.974, is amended to read:
- 81.9 **514.974 ADDITIONAL NOTIFICATION REQUIREMENT.**
- 81.10 ~~Notification of the proposed sale of personal property must include a notice of denial~~
- 81.11 ~~of access to the personal property until the owner's claim has been satisfied.~~ Any notice the
- 81.12 owner is required to mail to the occupant under sections 514.970 to 514.979 shall be sent
- 81.13 to:
- 81.14 (1) the e-mail address, if consented to by the occupant, as provided in section 514.973,
- 81.15 subdivision 2;
- 81.16 (2) the mailing address and any alternate mailing address provided by the occupant in
- 81.17 the rental agreement; or
- 81.18 (3) the last known mailing address of the occupant, if the last known mailing address
- 81.19 differs from the mailing address listed by the occupant in the rental agreement and the owner
- 81.20 has reason to believe that the last known mailing address is more current.
- 81.21 Sec. 40. Minnesota Statutes 2020, section 514.977, is amended to read:
- 81.22 **514.977 ~~DEFAULT~~ ADDITIONAL REMEDIES.**
- 81.23 Subdivision 1. **Default; breach of rental agreement.** If an occupant defaults in the
- 81.24 payment of rent for the storage space or otherwise breaches the rental agreement, the owner
- 81.25 may commence an ~~eviction action under chapter 504B~~ to terminate the rental agreement,
- 81.26 recover possession of the storage space, remove the occupant, and dispose of the stored
- 81.27 personal property. The action shall be conducted in accordance with the Minnesota Rules
- 81.28 of Civil Procedure, except as provided in this section.

81.29 Subd. 2. **Service of summons.** The summons must be served at least seven days before
81.30 the date of the court appearance as provided in subdivision 3.

82.1 Subd. 3. **Appearance.** Except as provided in subdivision 4, in an action filed under this
82.2 section the appearance shall be not less than seven or more than 14 days from the day of
82.3 issuing the summons.

82.4 Subd. 4. **Expedited hearing.** If the owner files a motion and affidavit stating specific
82.5 facts and instances in support of an allegation that the occupant is causing a nuisance or
82.6 engaging in illegal or other behavior that seriously endangers the safety of others, others'
82.7 property, or the storage facility's property, the appearance shall be not less than three days
82.8 nor more than seven days from the date the summons is issued. The summons in an expedited
82.9 hearing shall be served upon the occupant within 24 hours of issuance unless the court
82.10 orders otherwise for good cause shown.

82.11 Subd. 5. **Answer; trial; continuance.** At the court appearance specified in the summons,
82.12 the defendant may answer the complaint, and the court shall hear and decide the action,
82.13 unless it grants a continuance of the trial, which may be for no longer than six days, unless
82.14 all parties consent to longer continuance.

82.15 Subd. 6. **Counterclaims.** The occupant is prohibited from bringing counterclaims in the
82.16 action that are unrelated to the possession of the storage space. Nothing in this section
82.17 prevents the occupant from bringing the claim in a separate action.

82.18 Subd. 7. **Judgment; writ.** Judgment in matters adjudicated under this section shall be
82.19 in accordance with section 504B.345, paragraph (a). Execution of a writ issued under this
82.20 section shall be in accordance with section 504B.365.

82.21 Sec. 41. **THIRD-PARTY FOOD DELIVERY FEES; LIMITATION.**

82.22 Subdivision 1. **Definitions.** (a) For purposes of this section, the terms defined in this
82.23 subdivision have the meanings given.

82.24 (b) "Delivery fee" means a fee charged by a third-party food delivery service to a food
82.25 and beverage establishment for a service that delivers food or beverages from the
82.26 establishment to customers. Delivery fee does not include (1) any other fee that may be
82.27 charged by a third-party food delivery service to a food and beverage establishment, including
82.28 but not limited to fees for marketing, listing, or advertising the food and beverage
82.29 establishment on the third-party food delivery service platform, or (2) fees related to
82.30 processing an online order.

82.31 (c) "Food and beverage establishment" or "establishment" means a retail business that
82.32 sells prepared food or beverages to the public.

83.1 (d) "Online order" means an order, including a telephone order, placed by a customer
83.2 through or with the assistance of a platform provided by a third-party food delivery service.

52.10 Sec. 17. **BIOMASS BUSINESS COMPENSATION.**

52.11 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have
52.12 the meanings given.

52.13 (b) "Biomass plant" means the biomass plant identified under Minnesota Statutes, section
52.14 116C.779, subdivision 1, paragraph (f).

52.15 (c) "Early termination" means the early termination of the power purchase agreement
52.16 authorized under Minnesota Statutes, section 216B.2424, subdivision 9, with the biomass
52.17 plant.

52.18 (d) "Operating income" means a business's revenue minus its operating expenses.

52.19 Subd. 2. **Office of Administrative Hearings; claims process.** (a) The chief
52.20 administrative law judge of the Office of Administrative Hearings must assign an
52.21 administrative law judge to administer a claims award process to compensate businesses
52.22 negatively affected by the early termination. The chief administrative law judge may develop

83.3 (e) "Purchase price" means the total price of the items contained in an online order that
 83.4 are listed on the menu of the food and beverage establishment where the order is placed.
 83.5 Purchase price does not include taxes, gratuities, or other fees that may make up the total
 83.6 cost of a customer's online order.

83.7 (f) "Third-party food delivery service" means a platform offered through an
 83.8 online-enabled application, software, website, or other Internet service that offers or arranges
 83.9 for the sale of food and beverages prepared by, delivered by, or picked up from a food and
 83.10 beverage establishment.

83.11 Subd. 2. **Limitation on food delivery fees.** (a) A third-party food delivery service is
 83.12 prohibited from:

83.13 (1) charging a food and beverage establishment a delivery fee that totals more than ten
 83.14 percent of an online order's purchase price;

83.15 (2) charging a food and beverage establishment any fee, other than the delivery fee
 83.16 described in clause (1), to use the third-party delivery service that totals more than five
 83.17 percent of an online order's purchase price;

83.18 (3) charging a customer a purchase price that is higher than the price set by the food and
 83.19 beverage establishment or, if no price is set by the food and beverage establishment, the
 83.20 price listed on the establishment's menu; or

83.21 (4) reducing the compensation rates paid to third-party food delivery service drivers as
 83.22 a result of the limitations on fees instituted by this section.

83.23 (b) A food and beverage establishment may choose, but a third-party food delivery
 83.24 service is prohibited from requiring, an exemption for marketing or advertising the food
 83.25 and beverage establishment on the third-party food delivery service platform from the
 83.26 limitations in paragraph (a).

83.27 Subd. 3. **Enforcement by attorney general.** (a) The attorney general must enforce this
 83.28 section under Minnesota Statutes, section 8.31.

83.29 (b) In addition to the remedies otherwise provided by law, a person injured by a violation
 83.30 of subdivision 2 may bring a civil action and recover damages, together with costs and
 83.31 disbursements, including costs of investigation and reasonable attorney fees, and receive
 83.32 other equitable relief as determined by the court.

84.1 **EFFECTIVE DATE.** This section is effective the day following final enactment and
 84.2 expires 60 days after the peacetime emergency declared by the governor in an executive
 84.3 order that relates to the infectious disease known as COVID-19 is terminated or rescinded.

52.23 a process, prescribe forms, identify documentation affected businesses must submit with
 52.24 claims, and issue awards to eligible businesses consistent with this section. The process
 52.25 must allow, but not require, an authorized representative from each business that applies
 52.26 for compensation to appear in person before the assigned administrative law judge to provide
 52.27 evidence in support of the business's claim.

52.28 (b) The chief administrative law judge may contract with and use the services of financial
 52.29 or other consultants to examine financial documentation presented by claimants or otherwise
 52.30 assist in the evaluation and award of claims.

52.31 (c) Records submitted to the Office of Administrative Hearings as part of the claims
 52.32 process constitute business data under Minnesota Statutes, section 13.591.

53.1 (d) An award made under this section is final and is not subject to judicial review.

53.2 (e) An award made under this section does not constitute an admission of liability by
 53.3 the state for any damages or other losses suffered by a business affected by the early
 53.4 termination.

53.5 Subd. 3. **Eligibility.** To be eligible for an award of compensation, an affected business
 53.6 must meet the following criteria:

53.7 (1) as of May 1, 2017, the affected business was operating under the terms of a valid
 53.8 written contract, or an oral contract that is sufficiently supported by business records, with
 53.9 the company operating the biomass plant or the fertilizer plant integrated with the biomass
 53.10 plant to supply or manage material for, or receive material from, the biomass plant or the
 53.11 fertilizer plant integrated with the biomass plant;

53.12 (2) the affected business is located in the state; and

53.13 (3) as the result of the early termination, the affected business suffered:

53.14 (i) decreased operating income; or

53.15 (ii) the loss of value of investments in real or personal property essential to its business
 53.16 operations with the biomass plant.

53.17 Subd. 4. **Types of claims.** (a) An eligible business may make claims for a compensation
 53.18 award based on either or both:

53.19 (1) decreased operating income; or

53.20 (2) the loss of value of investments in real or personal property essential to its business
 53.21 operations with the biomass plant.

- 53.22 (b) To establish and quantify a claim for decreased operating income, an eligible business
53.23 must:
- 53.24 (1) demonstrate its operating income over the past five years derived from supplying or
53.25 managing material for, or receiving material from, the biomass plant;
- 53.26 (2) present evidence of any alternative business opportunities it has pursued or could
53.27 pursue to mitigate the loss of revenue from the termination of its contract with the biomass
53.28 plant; and
- 53.29 (3) demonstrate the amount that the business's annual operating income, including
53.30 operating income from any alternative business opportunities, after the termination of the
54.1 business's contract with the biomass plant is less than the five-year average of the business's
54.2 annual operating income before the early termination.
- 54.3 (c) To establish and quantify a loss of value of investments in real or personal property
54.4 claim, an eligible business must provide sufficient evidence of:
- 54.5 (1) the essential nature of the investment made in the property to fulfill the contract with
54.6 the biomass plant;
- 54.7 (2) the extent to which the eligible business is able to repurpose the property for another
54.8 productive use after the early termination, including but not limited to the use, sales, salvage,
54.9 or scrap value of the property for which the loss is claimed; and
- 54.10 (3) the value of the eligible business's nondepreciated investment in the property.
- 54.11 Subd. 5. **Limitations on awards.** (a) A compensation award for a decreased operating
54.12 income claim must not exceed the amount calculated under subdivision 4, paragraph (b),
54.13 clause (3), multiplied by two.
- 54.14 (b) The use, sales, salvage, or scrap value of the property for which a loss is claimed
54.15 must be deducted from a compensation award for a loss of value of investments in real or
54.16 personal property claim.
- 54.17 (c) A payment received from business interruption insurance policies, settlements, or
54.18 other forms of compensation related to the termination of the business's contract with the
54.19 biomass plant must be deducted from any compensation award provided under this section.
- 54.20 Subd. 6. **Priority.** The chief administrative law judge may give priority to claims by
54.21 eligible businesses that demonstrate a significant effort to pursue alternative business
54.22 opportunities or to conduct other loss mitigation efforts to reduce its claimed losses related
54.23 to the termination of its contract with the company operating the biomass plant.
- 54.24 Subd. 7. **Awarding claims.** If the amount provided for compensation in the biomass
54.25 business compensation account established under section 17 is insufficient to fully award

54.26 all claims eligible for an award, all awards must be adjusted proportionally based on the
54.27 value of the claim.

54.28 Subd. 8. **Deadlines.** The chief administrative law judge must make the application
54.29 process for eligible claims available by August 1, 2021. A business seeking an award under
54.30 this section must file all claims with the chief administrative law judge within 60 days of
54.31 the date the chief administrative law judge makes the application process for eligible claims
54.32 available. All preliminary awards on eligible claims must be made within 120 days of the
54.33 deadline date to file claims. Any requests to reconsider an award denial must be filed with
55.1 the chief administrative law judge within 60 days of the notice date for preliminary awards.
55.2 All final awards for eligible claims must be made within 60 days of the deadline date to file
55.3 reconsideration requests. The commissioner of management and budget must pay all awarded
55.4 claims within 45 days of the date the commissioner of management and budget receives
55.5 notice of the final awards from the chief administrative law judge.

55.6 Subd. 9. **Expiration.** This section expires June 30, 2023.

55.7 **EFFECTIVE DATE.** This section is effective the day following final enactment.

84.4

ARTICLE 5

84.5

COLLECTION AGENCIES AND DEBT BUYERS

84.6

Section 1. Minnesota Statutes 2020, section 332.31, subdivision 3, is amended to read:

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Subd. 3. **Collection agency.** "Collection agency" or "licensee" means and includes any
(1) a person engaged in the business of collection for others any account, bill, or other
indebtedness, except as hereinafter provided; or (2) a debt buyer. It includes persons who
furnish collection systems carrying a name which simulates the name of a collection agency
and who supply forms or form letters to be used by the creditor, even though such forms
direct the debtor to make payments directly to the creditor rather than to such fictitious
agency.

84.14

Sec. 2. Minnesota Statutes 2020, section 332.31, subdivision 6, is amended to read:

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Subd. 6. **Collector.** "Collector" is a person acting under the authority of a collection
agency under subdivision 3 or a debt buyer under subdivision 8, and on its behalf in the
business of collection for others an account, bill, or other indebtedness except as otherwise
provided in this chapter.

84.19

84.20

Sec. 3. Minnesota Statutes 2020, section 332.31, is amended by adding a subdivision to
read:

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Subd. 8. **Debt buyer.** "Debt buyer" means a business engaged in the purchase of any
charged-off account, bill, or other indebtedness for collection purposes, whether the business

84.23 collects the account, bill, or other indebtedness, hires a third party for collection, or hires
84.24 an attorney for litigation related to the collection.

84.25 Sec. 4. Minnesota Statutes 2020, section 332.31, is amended by adding a subdivision to
84.26 read:

84.27 Subd. 9. **Affiliated company.** "Affiliated company" means a company that: (1) directly
84.28 or indirectly controls, is controlled by, or is under common control with another company
84.29 or companies; (2) has the same executive management team or owner that exerts control
84.30 over the business operations of the company; (3) maintains a uniform network of corporate
85.1 and compliance policies and procedures; and (4) does not engage in active collection of
85.2 debts.

85.3 Sec. 5. Minnesota Statutes 2020, section 332.311, is amended to read:

85.4 **332.311 TRANSFER OF ADMINISTRATIVE FUNCTIONS.**

85.5 The powers, duties, and responsibilities of the consumer services section under sections
85.6 332.31 to 332.44 relating to collection agencies and debt buyers are hereby transferred to
85.7 and imposed upon the commissioner of commerce.

85.8 Sec. 6. Minnesota Statutes 2020, section 332.32, is amended to read:

85.9 **332.32 EXCLUSIONS.**

85.10 (a) The term "collection agency" shall not include persons whose collection activities
85.11 are confined to and are directly related to the operation of a business other than that of a
85.12 collection agency such as, but not limited to banks when collecting accounts owed to the
85.13 banks and when the bank will sustain any loss arising from uncollectible accounts, abstract
85.14 companies doing an escrow business, real estate brokers, public officers, persons acting
85.15 under order of a court, lawyers, trust companies, insurance companies, credit unions, savings
85.16 associations, loan or finance companies unless they are engaged in asserting, enforcing or
85.17 prosecuting unsecured claims which have been purchased from any person, firm, or
85.18 association when there is recourse to the seller for all or part of the claim if the claim is not
85.19 collected.

85.20 (b) The term "collection agency" shall not include a trade association performing services
85.21 authorized by section 604.15, subdivision 4a, but the trade association in performing the
85.22 services may not engage in any conduct that would be prohibited for a collection agency
85.23 under section 332.37.

85.24 Sec. 7. Minnesota Statutes 2020, section 332.33, subdivision 1, is amended to read:

85.25 Subdivision 1. **Requirement.** Except as otherwise provided in this chapter, no person
85.26 shall conduct within this state a collection agency or engage within this state in the business
85.27 of collecting claims for others business in Minnesota as a collection agency or debt buyer,
85.28 as defined in sections 332.31 to 332.44, without having first applied for and obtained a

85.29 collection agency license. A person acting under the authority of a collection agency, debt
85.30 buyer, or as a collector, must first register with the commissioner under this section. A
85.31 registered collector may use one additional assumed name only if the assumed name is
85.32 registered with and approved by the commissioner. A business that operates as a debt buyer
86.1 must submit a completed license application no later than January 1, 2022. A debt buyer
86.2 who has filed an application with the commissioner for a collection agency license prior to
86.3 January 1, 2022, and whose application remains pending with the commissioner thereafter,
86.4 may continue to operate without a license until the commissioner approves or denies the
86.5 application.

86.6 Sec. 8. Minnesota Statutes 2020, section 332.33, subdivision 2, is amended to read:

86.7 Subd. 2. **Penalty.** A person who carries on business as a collection agency or debt buyer
86.8 without first having obtained a license or acts as a collector without first having registered
86.9 with the commissioner pursuant to sections 332.31 to 332.44, or who carries on this business
86.10 after the revocation, suspension, or expiration of a license or registration is guilty of a
86.11 misdemeanor.

86.12 Sec. 9. Minnesota Statutes 2020, section 332.33, subdivision 5, is amended to read:

86.13 Subd. 5. **Collection agency license rejection.** On finding that an applicant for a
86.14 collection agency license is not qualified under sections 332.31 to 332.44, the commissioner
86.15 shall reject the application and shall give the applicant written notice of the rejection and
86.16 the reasons for the rejection.

86.17 Sec. 10. Minnesota Statutes 2020, section 332.33, subdivision 5a, is amended to read:

86.18 Subd. 5a. **Individual collector registration.** A licensed collection agency licensee, on
86.19 behalf of an individual collector, must register with the state all individuals in the collection
86.20 agency's licensee's employ who are performing the duties of a collector as defined in sections
86.21 332.31 to 332.44. The collection agency licensee must apply for an individual collection
86.22 registration in a form prescribed by the commissioner. The collection agency licensee shall
86.23 verify on the form that the applicant has confirmed that the applicant meets the requirements
86.24 to perform the duties of a collector as defined in sections 332.31 to 332.44. Upon submission
86.25 of the application to the department, the individual may begin to perform the duties of a
86.26 collector and may continue to do so unless the licensed collection agency licensee is informed
86.27 by the commissioner that the individual is ineligible.

86.28 Sec. 11. Minnesota Statutes 2020, section 332.33, subdivision 7, is amended to read:

86.29 Subd. 7. **Changes; notice to commissioner.** (a) A licensed collection agency licensee
86.30 must give the commissioner written notice of a change in company name, address, or
86.31 ownership not later than ten days after the change occurs. A registered individual collector
87.1 must give written notice of a change of address, name, or assumed name no later than ten
87.2 days after the change occurs.

87.3 (b) Upon the death of any ~~collection agency~~ licensee, the license of the decedent may
87.4 be transferred to the executor or administrator of the estate for the unexpired term of the
87.5 license. The executor or administrator may be authorized to continue or discontinue the
87.6 collection business of the decedent under the direction of the court having jurisdiction of
87.7 the probate.

87.8 Sec. 12. Minnesota Statutes 2020, section 332.33, subdivision 8, is amended to read:

87.9 Subd. 8. **Screening process requirement.** (a) Each ~~licensed collection agency~~ licensee
87.10 must establish procedures to follow when screening an individual collector applicant prior
87.11 to submitting an applicant to the commissioner for initial registration and at renewal.

87.12 (b) The screening process for initial registration must be done at the time of hiring. The
87.13 process must include a national criminal history record search, an attorney licensing search,
87.14 and a county criminal history search for all counties where the applicant has resided within
87.15 the five years immediately preceding the initial registration, to determine whether the
87.16 applicant is eligible to be registered under section 332.35. Each ~~licensed collection agency~~
87.17 licensee shall use a vendor that is a member of the National Association of Professional
87.18 Background Screeners, or an equivalent vendor, to conduct this background screening
87.19 process.

87.20 (c) Screening for renewal of individual collector registration must include a national
87.21 criminal history record search and a county criminal history search for all counties where
87.22 the individual has resided during the immediate preceding year. Screening for renewal of
87.23 individual collector registrations must take place no more than 60 days before the license
87.24 expiration or renewal date. A renewal screening is not required if an individual collector
87.25 has been subjected to an initial background screening within 12 months of the first registration
87.26 renewal date. A renewal screening is required for all subsequent annual registration renewals.

87.27 (d) The commissioner may review the procedures to ensure the integrity of the screening
87.28 process. Failure by a ~~licensed collection agency~~ licensee to establish these procedures is
87.29 subject to action under section 332.40.

88.1 Sec. 13. Minnesota Statutes 2020, section 332.33, is amended by adding a subdivision to
88.2 read:

88.3 Subd. 9. **Affiliated companies.** The commissioner must permit affiliated companies to
88.4 operate under a single license and be subject to a single examination, provided that all of
88.5 the affiliated company names are listed on the license.

88.6 Sec. 14. Minnesota Statutes 2020, section 332.34, is amended to read:

88.7 **332.34 BOND.**

88.8 The commissioner of commerce shall require each ~~collection agency~~ licensee to file and
88.9 maintain in force a corporate surety bond, in a form to be prescribed by, and acceptable to,

88.10 the commissioner, and in a sum of at least \$50,000 plus an additional \$5,000 for each
 88.11 \$100,000 received by the collection agency from debtors located in Minnesota during the
 88.12 previous calendar year, less commissions earned by the collection agency on those collections
 88.13 for the previous calendar year. The total amount of the bond shall not exceed \$100,000. A
 88.14 collection agency licensee may deposit cash in and with a depository acceptable to the
 88.15 commissioner in an amount and in the manner prescribed and approved by the commissioner
 88.16 in lieu of a bond.

88.17 Sec. 15. Minnesota Statutes 2020, section 332.345, is amended to read:

88.18 **332.345 SEGREGATED ACCOUNTS.**

88.19 A payment collected by a collector or collection agency on behalf of a customer shall
 88.20 be held by the collector or collection agency in a separate trust account clearly designated
 88.21 for customer funds. The account must be in a bank or other depository institution authorized
 88.22 or chartered under the laws of any state or of the United States. This section does not apply
 88.23 to a debt buyer, except to the extent the debt buyer engages in third-party debt collection
 88.24 for others.

88.25 Sec. 16. Minnesota Statutes 2020, section 332.355, is amended to read:

88.26 **332.355 AGENCY RESPONSIBILITY FOR COLLECTORS.**

88.27 The commissioner may take action against a collection agency licensee for any violations
 88.28 of debt collection laws by its debt collectors. The commissioner may also take action against
 88.29 the debt collectors themselves for these same violations.

89.1 Sec. 17. Minnesota Statutes 2020, section 332.37, is amended to read:

89.2 **332.37 PROHIBITED PRACTICES.**

89.3 (a) No collection agency, debt buyer, or collector shall:

89.4 (1) in collection letters or publications, or in any communication, oral or written threaten
 89.5 wage garnishment or legal suit by a particular lawyer, unless it has actually retained the
 89.6 lawyer;

89.7 (2) use or employ sheriffs or any other officer authorized to serve legal papers in
 89.8 connection with the collection of a claim, except when performing their legally authorized
 89.9 duties;

89.10 (3) use or threaten to use methods of collection which violate Minnesota law;

89.11 (4) furnish legal advice or otherwise engage in the practice of law or represent that it is
 89.12 competent to do so;

- 89.13 (5) communicate with debtors in a misleading or deceptive manner by using the stationery
 89.14 of a lawyer, forms or instruments which only lawyers are authorized to prepare, or
 89.15 instruments which simulate the form and appearance of judicial process;
- 89.16 (6) exercise authority on behalf of a creditor client to employ the services of lawyers
 89.17 unless the creditor client has specifically authorized the agency in writing to do so and the
 89.18 agency's course of conduct is at all times consistent with a true relationship of attorney and
 89.19 client between the lawyer and the creditor client;
- 89.20 (7) publish or cause to be published any list of debtors except for credit reporting
 89.21 purposes, use shame cards or shame automobiles, advertise or threaten to advertise for sale
 89.22 any claim as a means of forcing payment thereof, or use similar devices or methods of
 89.23 intimidation;
- 89.24 (8) refuse to return any claim or claims and all valuable papers deposited with a claim
 89.25 or claims upon written request of the creditor client, claimant or forwarder after tender of
 89.26 the amounts due and owing to ~~the~~ a collection agency within 30 days after the request;
 89.27 refuse or intentionally fail to account to its clients for all money collected within 30 days
 89.28 from the last day of the month in which the same is collected; or, refuse or fail to furnish
 89.29 at intervals of not less than 90 days upon written request of the claimant or forwarder, a
 89.30 written report upon claims received from the claimant or forwarder;
- 90.1 (9) operate under a name or in a manner which implies that the collection agency or debt
 90.2 buyer is a branch of or associated with any department of federal, state, county or local
 90.3 government or an agency thereof;
- 90.4 (10) commingle money collected for a customer with the collection agency's operating
 90.5 funds or use any part of a customer's money in the conduct of the collection agency's
 90.6 business;
- 90.7 (11) transact business or hold itself out as a debt prorater settlement company, debt
 90.8 management company, debt adjuster, or any person who settles, adjusts, prorates, pools,
 90.9 liquidates or pays the indebtedness of a debtor, unless there is no charge to the debtor, or
 90.10 the pooling or liquidation is done pursuant to court order or under the supervision of a
 90.11 creditor's committee;
- 90.12 (12) violate any of the provisions of the Fair Debt Collection Practices Act of 1977,
 90.13 Public Law 95-109, while attempting to collect on any account, bill or other indebtedness;
- 90.14 (13) communicate with a debtor by use of a recorded message utilizing an automatic
 90.15 dialing announcing device unless the recorded message is immediately preceded by a live
 90.16 operator who discloses prior to the message the name of the collection agency and the fact
 90.17 the message intends to solicit payment and the operator obtains the consent of the debtor
 90.18 to hearing the message after the debtor expressly informs the agency or collector to cease
 90.19 communication utilizing an automatic dialing announcing device;

- 90.20 (14) in collection letters or publications, or in any communication, oral or written, imply
 90.21 or suggest that health care services will be withheld in an emergency situation;
- 90.22 (15) when a debtor has a listed telephone number, enlist the aid of a neighbor or third
 90.23 party to request that the debtor contact the licensee or collector, except a person who resides
 90.24 with the debtor or a third party with whom the debtor has authorized the licensee or collector
 90.25 to place the request. This clause does not apply to a call back message left at the debtor's
 90.26 place of employment which is limited to the licensee's or collector's telephone number and
 90.27 name;
- 90.28 (16) when attempting to collect a debt, fail to provide the debtor with the full name of
 90.29 the collection agency or debt buyer as it appears on its license or as listed on any "doing
 90.30 business as" or "d/b/a" registered with the Department of Commerce;
- 90.31 (17) collect any money from a debtor that is not reported to a ~~creditor~~ or client;
- 90.32 (18) fail to return any amount of overpayment from a debtor to the debtor or to the state
 90.33 of Minnesota pursuant to the requirements of chapter 345;
- 91.1 ~~(18)~~ (19) accept currency or coin as payment for a debt without issuing an original receipt
 91.2 to the debtor and maintaining a duplicate receipt in the debtor's payment records;
- 91.3 ~~(19)~~ (20) attempt to collect any amount of money, including any interest, fee, charge,
 91.4 or expense incidental to the charge-off obligation, from a debtor or unless the amount is
 91.5 expressly authorized by the agreement creating the debt or is otherwise permitted by law;
- 91.6 (21) charge a fee to a ~~creditor~~ client that is not authorized by agreement with the client;
- 91.7 ~~(20)~~ (22) falsify any collection agency documents with the intent to deceive a debtor,
 91.8 creditor, or governmental agency;
- 91.9 ~~(21)~~ (23) when initially contacting a Minnesota debtor by mail, fail to include a disclosure
 91.10 on the contact notice, in a type size or font which is equal to or larger than the largest other
 91.11 type of type size or font used in the text of the notice. The disclosure must state: "This
 91.12 collection agency is licensed by the Minnesota Department of Commerce" or "This debt
 91.13 buyer is licensed by the Minnesota Department of Commerce" as applicable; or
- 91.14 ~~(22)~~ (24) commence legal action to collect a debt outside the limitations period set forth
 91.15 in section 541.053.
- 91.16 (b) Paragraph (a), clauses (6), (8), (10), (17), and (21), do not apply to debt buyers except
 91.17 to the extent the debt buyer engages in third-party debt collection for others.

91.18 Sec. 18. Minnesota Statutes 2020, section 332.385, is amended to read:

91.19 **332.385 NOTIFICATION TO COMMISSIONER.**

91.20 The collection agency or debt buyer licensee shall notify the commissioner of any
91.21 employee termination within ten days of the termination if ~~the termination is based in~~
91.22 whole or in part based on a violation of this chapter.

91.23 Sec. 19. Minnesota Statutes 2020, section 332.40, subdivision 3, is amended to read:

91.24 Subd. 3. **Commissioner's powers.** (a) For the purpose of any investigation or proceeding
91.25 under sections 332.31 to 332.44, the commissioner or any person designated by the
91.26 commissioner may administer oaths and affirmations, subpoena collection agencies, debt
91.27 buyers, or collectors and compel their attendance, take evidence and require the production
91.28 of any books, papers, correspondence, memoranda, agreements or other documents or
91.29 records which the commissioner deems relevant or material to the inquiry. The subpoena
91.30 shall contain a written statement setting forth the circumstances which have reasonably
92.1 caused the commissioner to believe that a violation of sections 332.31 to 332.44 may have
92.2 occurred.

92.3 (b) In the event that the collection agency, debt buyer, or collector refuses to obey the
92.4 subpoena, or should the commissioner, upon completion of the examination of the collection
92.5 agency, debt buyer, or collector, reasonably conclude that a violation has occurred, the
92.6 commissioner may examine additional witnesses, including third parties, as may be necessary
92.7 to complete the investigation.

92.8 (c) Any subpoena issued pursuant to this section shall be served by certified mail or by
92.9 personal service. Service shall be made at least 15 days prior to the date of appearance.

92.10 Sec. 20. Minnesota Statutes 2020, section 332.42, subdivision 1, is amended to read:

92.11 Subdivision 1. **Verified financial statement.** The commissioner of commerce may at
92.12 any time require a collection agency licensee to submit a verified financial statement for
92.13 examination by the commissioner to determine whether the ~~collection agency~~ licensee is
92.14 financially responsible to carry on a collection ~~agency~~ business within the intents and
92.15 purposes of sections 332.31 to 332.44.

92.16 Sec. 21. Minnesota Statutes 2020, section 332.42, subdivision 2, is amended to read:

92.17 Subd. 2. **Record keeping.** The commissioner shall require the collection agency or debt
92.18 buyer licensee to keep such books and records in the licensee's place of business in this
92.19 state as will enable the commissioner to determine whether there has been compliance with
92.20 the provisions of sections 332.31 to 332.44, unless the agency is a foreign corporation duly
92.21 authorized, admitted, and licensed to do business in this state and complies with all the
92.22 requirements of chapter 303 and with all other requirements of sections 332.31 to 332.44.
92.23 Every collection agency licensee shall preserve the records of final entry used in such

92.24 business for a period of five years after final remittance is made on any amount placed with
 92.25 the licensee for collection or after any account has been returned to the claimant on which
 92.26 one or more payments have been made. Every debt buyer licensee must preserve the records
 92.27 of final entry used in the business for a period of five years after final collection of any
 92.28 purchased account.

92.29 Sec. 22. **GARNISHMENT PROHIBITIONS ON COVID-19 GOVERNMENT**
 92.30 **ASSISTANCE.**

92.31 (a) Federal, state, local, and tribal governmental payments issued to relieve the adverse
 92.32 economic impact caused by the COVID-19 pandemic are exempt from all claims for
 93.1 garnishments and levies of consumer debtors of debt primarily for personal, family, or
 93.2 household purposes governed by Minnesota Statutes, chapters 550, 551, and 571.

93.3 (b) Paragraph (a) does not apply to domestic support orders and obligations, including
 93.4 child support and spousal maintenance obligations, including but not limited to orders and
 93.5 obligations under Minnesota Statutes, chapters 518 and 518A.

93.6 (c) This section expires on December 31, 2022.

93.7 **EFFECTIVE DATE; APPLICATION.** This section is effective the day following
 93.8 final enactment and applies to government assistance provided on or after March 13, 2020.

93.9 **ARTICLE 6**

93.10 **COMMERCE MISCELLANEOUS**

93.11 Section 1. Minnesota Statutes 2020, section 45.305, subdivision 1, is amended to read:

93.12 Subdivision 1. **Appraiser and Insurance Internet prelicense courses.** The design and
 93.13 delivery of an appraiser prelicense education course or an insurance prelicense education
 93.14 course must be approved by the International Distance Education Certification Center
 93.15 (IDECC) before the course is submitted for the commissioner's approval.

93.16 Sec. 2. Minnesota Statutes 2020, section 45.305, is amended by adding a subdivision to
 93.17 read:

93.18 Subd. 1a. **Appraiser Internet prelicense courses.** The requirements for the design and
 93.19 delivery of an appraiser prelicense education course are the requirements established by the
 93.20 Appraiser Qualifications Board of the Appraisal Foundation and published in the most
 93.21 recent version of the Real Property Appraiser Qualification Criteria.

93.22 Sec. 3. Minnesota Statutes 2020, section 45.306, is amended by adding a subdivision to
 93.23 read:

93.24 Subd. 1a. **Appraiser Internet continuing education courses.** The requirements for the
 93.25 design and delivery of an appraiser continuing education course are the requirements

93.26 established by the Appraiser Qualifications Board of the Appraisal Foundation and published
93.27 in the most recent version of the Real Property Appraiser Qualification Criteria.

93.28 Sec. 4. Minnesota Statutes 2020, section 45.33, subdivision 1, is amended to read:

93.29 Subdivision 1. **Prohibitions.** In connection with an approved course, coordinators and
93.30 instructors must not:

94.1 (1) recommend or promote the services or practices of a particular business;

94.2 (2) encourage or recruit individuals to engage the services of, or become associated with,
94.3 a particular business;

94.4 (3) use materials, clothing, or other evidences of affiliation with a particular entity,
94.5 except as provided under subdivision 3;

94.6 (4) require students to participate in other programs or services offered by the instructor,
94.7 coordinator, or education provider;

94.8 (5) attempt, either directly or indirectly, to discover questions or answers on an
94.9 examination for a license;

94.10 (6) disseminate to any other person specific questions, problems, or information known
94.11 or believed to be included in licensing examinations;

94.12 (7) misrepresent any information submitted to the commissioner;

94.13 (8) fail to cover, or ensure coverage of, all points, issues, and concepts contained in the
94.14 course outline approved by the commissioner during the approved instruction; and

94.15 (9) issue inaccurate course completion certificates.

94.16 **EFFECTIVE DATE.** This section is effective the day following final enactment.

94.17 Sec. 5. Minnesota Statutes 2020, section 45.33, is amended by adding a subdivision to
94.18 read:

94.19 Subd. 3. **Exceptions.** In connection with an approved course, coordinators and instructors
94.20 may:

94.21 (1) display a company or course provider's logo or branding;

94.22 (2) establish a trade-show or conference booth outside the classroom where the
94.23 educational content is being delivered that is separate from a registration location used to
94.24 track or facilitate student attendance;

94.25 (3) display the logo or branding associated with a particular entity to thank the entity as
94.26 an organizational partner of the course provider during a scheduled and approved break in

94.27 the delivery of course content. The display must be separate from a registration location
 94.28 used to track or facilitate student attendance; and

94.29 (4) display a third-party logo, promotion, advertisement, or affiliation with a particular
 94.30 entity as part of a course program or advertising for an approved course. For purposes of
 94.31 this subdivision, course program means digital or paper literature describing the schedule
 95.1 of the events, presenters, duration, or background information of the approved course or
 95.2 courses. A course program may be made available in the classroom or at a registration
 95.3 location used to track or facilitate student attendance.

95.4 **EFFECTIVE DATE.** This section is effective the day following final enactment.

95.5 Sec. 6. Minnesota Statutes 2020, section 60A.71, subdivision 7, is amended to read:

95.6 Subd. 7. **Duration; fees.** (a) Each applicant for a reinsurance intermediary license shall
 95.7 pay to the commissioner a fee of \$200 for an initial two-year license and a fee of \$150 for
 95.8 each renewal. Applications shall be submitted on forms prescribed by the commissioner.

95.9 (b) Initial licenses issued under this chapter are valid for a period not to exceed 24 months
 95.10 and expire on October 31 of the renewal year assigned by the commissioner. Each renewal
 95.11 reinsurance intermediary license is valid for a period of 24 months. Licensees who submit
 95.12 renewal applications postmarked or delivered on or before October 15 of the renewal year
 95.13 may continue to transact business whether or not the renewal license has been received by
 95.14 November 1. Licensees who submit applications postmarked or delivered after October 15
 95.15 of the renewal year must not transact business after the expiration date of the license until
 95.16 the renewal license has been received.

95.17 (c) All fees are nonreturnable, except that an overpayment of any fee may be refunded
 95.18 upon proper application.

95.19 Sec. 7. Minnesota Statutes 2020, section 79.55, subdivision 10, is amended to read:

95.20 Subd. 10. **Duties of commissioner; report.** The commissioner shall issue a report by
 95.21 March 1 of each year, comparing the average rates charged by workers' compensation
 95.22 insurers in the state to the pure premium base rates filed by the association, as reviewed by
 95.23 the Rate Oversight Commission. The Rate Oversight Commission shall review the
 95.24 commissioner's report and if the experience indicates that rates have not reasonably reflected
 95.25 changes in pure premiums, the rate oversight commission shall recommend to the legislature
 95.26 appropriate legislative changes to this chapter.

95.27 (a) By March 1 of each year, the commissioner must issue a report that evaluates the
 95.28 competitiveness of the workers' compensation market in Minnesota in order to evaluate
 95.29 whether the competitive rating law is working.

95.30 (b) The report under this subdivision must: (1) compare the average rates charged by
 95.31 workers' compensation insurers in Minnesota with the pure premium base rates filed by the

95.32 association; and (2) provide market information, including but not limited to the number of
 96.1 carriers, market shares, the loss-cost multipliers used by companies, and the residual market
 96.2 and self-insurance.

96.3 (c) The commissioner must provide the report to the Rate Oversight Commission for
 96.4 review. If after reviewing the report the Rate Oversight Commission concludes that concerns
 96.5 exist regarding the competitiveness of the workers' compensation market in Minnesota, the
 96.6 Rate Oversight Commission must recommend to the legislature appropriate modifications
 96.7 to this chapter.

96.8 Sec. 8. Minnesota Statutes 2020, section 80G.06, subdivision 1, is amended to read:

96.9 Subdivision 1. **Surety bond requirement.** (a) Every dealer shall maintain a current,
 96.10 valid surety bond issued by a surety company admitted to do business in Minnesota in an
 96.11 amount based on the transactions conducted with Minnesota consumers (purchases from
 96.12 and sales to consumers at retail) during the 12-month period prior to registration, or renewal,
 96.13 whichever is applicable.

96.14 (b) The amount of the surety bond shall be as specified in the table below:

96.15 <u>Transaction Amount in Preceding</u> 96.16 <u>12-month Period</u>	<u>Surety Bond Required</u>
96.17 <u>\$25,000 \$0 to \$200,000</u>	<u>\$25,000</u>
96.18 <u>\$200,000.01 to \$500,000</u>	<u>\$50,000</u>
96.19 <u>\$500,000.01 to \$1,000,000</u>	<u>\$100,000</u>
96.20 <u>\$1,000,000.01 to \$2,000,000</u>	<u>\$150,000</u>
96.21 <u>Over \$2,000,000</u>	<u>\$200,000</u>

96.22 Sec. 9. **[80G.11] NOTIFICATION TO COMMISSIONER.**

96.23 A dealer must notify the commissioner of any dealer representative termination within
 96.24 ten days of the termination if the termination is based in whole or in part on a violation of
 96.25 this chapter.

96.26 Sec. 10. Minnesota Statutes 2020, section 82.57, subdivision 1, is amended to read:

96.27 Subdivision 1. **Amounts.** The following fees shall be paid to the commissioner:

96.28 (a) a fee of \$150 for each initial individual broker's license, and a fee of \$100 for each
 96.29 renewal thereof;

- 96.30 (b) a fee of \$70 for each initial salesperson's license, and a fee of \$40 for each renewal
 96.31 thereof;
- 97.1 (c) a fee of \$85 for each initial real estate closing agent license, and a fee of \$60 for each
 97.2 renewal thereof;
- 97.3 (d) a fee of \$150 for each initial corporate, limited liability company, or partnership
 97.4 license, and a fee of \$100 for each renewal thereof;
- 97.5 (e) a fee for payment to the education, research and recovery fund in accordance with
 97.6 section 82.86;
- 97.7 (f) a fee of \$20 for each transfer;
- 97.8 ~~(g) a fee of \$50 for license reinstatement;~~
- 97.9 ~~(h)~~ (g) a fee of \$20 for reactivating a corporate, limited liability company, or partnership
 97.10 license; and
- 97.11 ~~(h)~~ (h) in addition to the fees required under this subdivision, individual licensees under
 97.12 clauses (a) and (b) shall pay, for each initial license and renewal, a technology surcharge
 97.13 of up to \$40 under section 45.24, unless the commissioner has adjusted the surcharge as
 97.14 permitted under that section.
- 97.15 Sec. 11. Minnesota Statutes 2020, section 82.57, subdivision 5, is amended to read:
- 97.16 Subd. 5. **Initial license expiration; fee reduction.** ~~If an initial license issued under~~
 97.17 ~~subdivision 1, paragraph (a), (b), (c), or (d) expires less than 12 months after issuance, the~~
 97.18 ~~license fee shall be reduced by an amount equal to one-half the fee for a renewal of the~~
 97.19 ~~license. An initial license issued under this chapter expires in the year that results in the~~
 97.20 ~~term of the license being at least 12 months, but no more than 24 months.~~
- 97.21 Sec. 12. Minnesota Statutes 2020, section 82.62, subdivision 3, is amended to read:
- 97.22 Subd. 3. **Timely renewals.** A person ~~whose application for a license renewal has not~~
 97.23 ~~been timely submitted and who has not received notice of approval of renewal may not~~
 97.24 ~~continue to transact business either as a real estate broker, salesperson, or closing agent~~
 97.25 ~~after June 30 of the renewal year until approval of renewal is received. Application for~~
 97.26 ~~renewal of a license is timely submitted if:~~ all requirements for renewal, including continuing
 97.27 education requirements, have been completed and reported pursuant to section 45.43,
 97.28 subdivision 1.
- 97.29 ~~(1) all requirements for renewal, including continuing education requirements, have~~
 97.30 ~~been completed by June 15 of the renewal year; and~~

- 98.1 (2) the application is submitted before the renewal deadline in the manner prescribed
98.2 by the commissioner, duly executed and sworn to, accompanied by fees prescribed by this
98.3 chapter, and containing any information the commissioner requires.
- 98.4 Sec. 13. Minnesota Statutes 2020, section 82.81, subdivision 12, is amended to read:
- 98.5 Subd. 12. **Fraudulent, deceptive, and dishonest practices. (a) Prohibitions.** For the
98.6 purposes of section 82.82, subdivision 1, clause (b), the following acts and practices constitute
98.7 fraudulent, deceptive, or dishonest practices:
- 98.8 (1) act on behalf of more than one party to a transaction without the knowledge and
98.9 consent of all parties;
- 98.10 (2) act in the dual capacity of licensee and undisclosed principal in any transaction;
- 98.11 (3) receive funds while acting as principal which funds would constitute trust funds if
98.12 received by a licensee acting as an agent, unless the funds are placed in a trust account.
98.13 Funds need not be placed in a trust account if a written agreement signed by all parties to
98.14 the transaction specifies a different disposition of the funds, in accordance with section
98.15 82.82, subdivision 1;
- 98.16 (4) violate any state or federal law concerning discrimination intended to protect the
98.17 rights of purchasers or renters of real estate;
- 98.18 (5) make a material misstatement in an application for a license or in any information
98.19 furnished to the commissioner;
- 98.20 (6) procure or attempt to procure a real estate license for ~~himself or herself~~ the procuring
98.21 individual or any person by fraud, misrepresentation, or deceit;
- 98.22 (7) represent membership in any real estate-related organization in which the licensee
98.23 is not a member;
- 98.24 (8) advertise in any manner that is misleading or inaccurate with respect to properties,
98.25 terms, values, policies, or services conducted by the licensee;
- 98.26 (9) make any material misrepresentation or permit or allow another to make any material
98.27 misrepresentation;
- 98.28 (10) make any false or misleading statements, or permit or allow another to make any
98.29 false or misleading statements, of a character likely to influence, persuade, or induce the
98.30 consummation of a transaction contemplated by this chapter;
- 99.1 (11) fail within a reasonable time to account for or remit any money coming into the
99.2 licensee's possession which belongs to another;

- 99.3 (12) commingle with ~~his or her~~ the individual's own money or property trust funds or
 99.4 any other money or property of another held by the licensee;
- 99.5 (13) a demand from a seller for a commission ~~to~~ or compensation to which the licensee
 99.6 is not entitled, knowing that ~~he or she~~ the individual is not entitled to the commission or
 99.7 compensation;
- 99.8 (14) pay or give money or goods of value to an unlicensed person for any assistance or
 99.9 information relating to the procurement by a licensee of a listing of a property or of a
 99.10 prospective buyer of a property (this item does not apply to money or goods paid or given
 99.11 to the parties to the transaction);
- 99.12 (15) fail to maintain a trust account at all times, as provided by law;
- 99.13 (16) engage, with respect to the offer, sale, or rental of real estate, in an anticompetitive
 99.14 activity;
- 99.15 (17) represent on advertisements, cards, signs, circulars, letterheads, or in any other
 99.16 manner, that ~~he or she~~ the individual is engaged in the business of financial planning unless
 99.17 ~~he or she~~ the individual provides a disclosure document to the client. The document must
 99.18 be signed by the client and a copy must be left with the client. The disclosure document
 99.19 must contain the following:
- 99.20 (i) the basis of fees, commissions, or other compensation received by ~~him or her~~ an
 99.21 individual in connection with rendering of financial planning services or financial counseling
 99.22 or advice in the following language:
- 99.23 "My compensation may be based on the following:
- 99.24 (a) ... commissions generated from the products I sell you;
- 99.25 (b) ... fees; or
- 99.26 (c) ... a combination of (a) and (b). [Comments]";
- 99.27 (ii) the name and address of any company or firm that supplies the financial services or
 99.28 products offered or sold by ~~him or her~~ an individual in the following language:
- 99.29 "I am authorized to offer or sell products and/or services issued by or through the
 99.30 following firm(s):
- 99.31 [List]
- 100.1 The products will be traded, distributed, or placed through the clearing/trading firm(s)
 100.2 of:
- 100.3 [List]";

- 100.4 (iii) the license(s) held by the person under this chapter or chapter 60A or 80A in the
 100.5 following language:
- 100.6 "I am licensed in Minnesota as a(n):
- 100.7 (a) ... insurance agent;
- 100.8 (b) ... securities agent or broker/dealer;
- 100.9 (c) ... real estate broker or salesperson;
- 100.10 (d) ... investment adviser"; and
- 100.11 (iv) the specific identity of any financial products or services, by category, for example
 100.12 mutual funds, stocks, or limited partnerships, the person is authorized to offer or sell in the
 100.13 following language:
- 100.14 "The license(s) entitles me to offer and sell the following products and/or services:
- 100.15 (a) ... securities, specifically the following: [List];
- 100.16 (b) ... real property;
- 100.17 (c) ... insurance; and
- 100.18 (d) ... other: [List]."
- 100.19 (b) **Determining violation.** A licensee shall be deemed to have violated this section if
 100.20 the licensee has been found to have violated sections 325D.49 to 325D.66, by a final decision
 100.21 or order of a court of competent jurisdiction.
- 100.22 (c) **Commissioner's authority.** Nothing in this section limits the authority of the
 100.23 commissioner to take actions against a licensee for fraudulent, deceptive, or dishonest
 100.24 practices not specifically described in this section.
- 100.25 Sec. 14. Minnesota Statutes 2020, section 82B.021, is amended by adding a subdivision
 100.26 to read:
- 100.27 Subd. 14a. **Evaluation.** "Evaluation" means an estimate of the value of real property,
 100.28 made in accordance with the Interagency Appraisal and Evaluation Guidelines provided to
 100.29 an entity regulated by a federal financial institution's regulatory agency, for use in a real
 100.30 estate-related financial transaction for which an appraisal is not required by federal law.
- 101.1 Sec. 15. Minnesota Statutes 2020, section 82B.021, is amended by adding a subdivision
 101.2 to read:
- 101.3 Subd. 16a. **Interagency Appraisal and Evaluation Guidelines.** "Interagency Appraisal
 101.4 and Evaluation Guidelines" means the appraisal and evaluation guidelines provided by a

101.5 federal financial institution's regulatory agency, as provided by Federal Register, volume
101.6 75, page 77450 (2010), as amended.

101.7 Sec. 16. Minnesota Statutes 2020, section 82B.021, subdivision 18, is amended to read:

101.8 Subd. 18. **Licensed real property appraiser.** "Licensed real property appraiser" means
101.9 an individual licensed under this chapter to perform appraisals on noncomplex one-family
101.10 to four-family residential units or agricultural property having a transactional value of less
101.11 than \$1,000,000 and complex one-family to four-family residential units or agricultural
101.12 property having a transactional value of less than ~~\$250,000~~ \$400,000.

101.13 Sec. 17. Minnesota Statutes 2020, section 82B.03, is amended by adding a subdivision to
101.14 read:

101.15 Subd. 3. **Evaluation.** A licensed real estate appraiser may provide an evaluation. When
101.16 providing an evaluation, a licensed real estate appraiser is not engaged in real estate appraisal
101.17 activity and is not subject to this chapter. An evaluation by a licensed real estate appraiser
101.18 under this subdivision must contain a disclosure that the evaluation is not an appraisal.

101.19 Sec. 18. Minnesota Statutes 2020, section 82B.11, subdivision 3, is amended to read:

101.20 Subd. 3. **Licensed residential real property appraiser.** A licensed residential real
101.21 property appraiser may appraise noncomplex residential property or agricultural property
101.22 having a transaction value less than \$1,000,000 and complex residential or agricultural
101.23 property having a transaction value less than ~~\$250,000~~ \$400,000.

101.24 Sec. 19. Minnesota Statutes 2020, section 82B.195, is amended by adding a subdivision
101.25 to read:

101.26 Subd. 5. **Evaluation.** When providing an evaluation, a licensed real estate appraiser is
101.27 not required to comply with the Uniform Standards of Professional Appraisal Practice.

101.28 Sec. 20. **[82B.25] VALUATION BIAS.**

101.29 Subdivision 1. **Definition.** For the purposes of this section, "valuation bias" means to
101.30 explicitly, implicitly, or structurally select data and apply that data to an appraisal
102.1 methodology or technique in a biased manner that harms a protected class, as defined by
102.2 the Fair Housing Act of 1968, as amended.

102.3 Subd. 2. **Education.** Within two years of receiving a license under this chapter, and as
102.4 required by the Appraiser Qualifications Board, a real property appraiser shall provide to
102.5 the commissioner evidence of satisfactory completion of a continuing education course on
102.6 the valuation bias of real property.

- 102.7 **EFFECTIVE DATE.** This section is effective September 1, 2021. A real property
 102.8 appraiser who has received their license prior to the effective date of this section must
 102.9 complete the course required by this section by August 31, 2023.
- 102.10 Sec. 21. Minnesota Statutes 2020, section 115C.094, is amended to read:
- 102.11 **115C.094 ABANDONED UNDERGROUND STORAGE TANKS.**
- 102.12 (a) As used in this section, an abandoned underground petroleum storage tank means
 102.13 an underground petroleum storage tank that was:
- 102.14 (1) taken out of service prior to December 22, 1988; ~~or~~
- 102.15 (2) taken out of service on or after December 22, 1988, if the current property owner
 102.16 did not know of the existence of the underground petroleum storage tank and could not have
 102.17 reasonably been expected to have known of the tank's existence at the time the owner first
 102.18 acquired right, title, or interest in the tank; or
- 102.19 (3) taken out of service and is located on property that is being held by the state in trust
 102.20 for local taxing districts under section 281.25.
- 102.21 (b) The board may contract for:
- 102.22 (1) a statewide assessment in order to determine the quantity, location, cost, and feasibility
 102.23 of removing abandoned underground petroleum storage tanks;
- 102.24 (2) the removal of an abandoned underground petroleum storage tank; and
- 102.25 (3) the removal and disposal of petroleum-contaminated soil if the removal is required
 102.26 by the commissioner at the time of tank removal.
- 102.27 (c) Before the board may contract for removal of an abandoned petroleum storage tank,
 102.28 the tank owner must provide the board with written access to the property and release the
 102.29 board from any potential liability for the work performed.
- 102.30 (d) If at the time of the forfeiture of property identified under paragraph (a), clause (3),
 102.31 the property owner or the owner's heirs, devisees, or representatives, or any person to whom
 103.1 the right to pay taxes was granted by statute, mortgage, or other agreement, repurchases the
 103.2 property under section 282.241, the board's contracted costs for the underground storage
 103.3 tank removal project must be included as a special assessment included in the repurchase
 103.4 price, as provided under section 282.251, and must be returned to the board upon the sale
 103.5 of the property.
- 103.6 ~~(d)~~ (e) Money in the fund is appropriated to the board for the purposes of this section.

- 103.7 Sec. 22. Minnesota Statutes 2020, section 308A.201, subdivision 12, is amended to read:
- 103.8 Subd. 12. **Electric cooperative powers.** (a) An electric cooperative has the power and
 103.9 authority to:
- 103.10 (1) make loans to its members;
- 103.11 (2) prerefund debt;
- 103.12 (3) obtain funds through negotiated financing or public sale;
- 103.13 (4) borrow money and issue its bonds, debentures, notes, or other evidence of
 103.14 indebtedness;
- 103.15 (5) mortgage, pledge, or otherwise hypothecate its assets as may be necessary;
- 103.16 (6) invest its resources;
- 103.17 (7) deposit money in state and national banks and trust companies authorized to receive
 103.18 deposits; and
- 103.19 (8) exercise all other powers and authorities granted to cooperatives.
- 103.20 (b) A cooperative organized to provide rural electric power may enter agreements and
 103.21 contracts with other electric power cooperatives or with a cooperative constituted of electric
 103.22 power cooperatives to share losses and risk of losses to their transmission and distribution
 103.23 lines, transformers, substations, and related appurtenances from storm, sleet, hail, tornado,
 103.24 cyclone, hurricane, or windstorm. An agreement or contract or a cooperative formed to
 103.25 share losses under this paragraph is not subject to the laws of this state relating to insurance
 103.26 and insurance companies.
- 103.27 (c) An electric cooperative, an affiliate of the cooperative formed to provide broadband,
 103.28 or another entity pursuant to an agreement with the cooperative or the cooperative's affiliate
 103.29 may use the cooperative, affiliate, or entity's existing or subsequently acquired electric
 103.30 transmission or distribution easements for broadband infrastructure and to provide broadband
 103.31 service, which may include an agreement to lease fiber capacity. To exercise rights granted
 104.1 under this paragraph, the cooperative must provide to the property owner on which the
 104.2 easement is located two written notices, at least two months apart, that the cooperative
 104.3 intends to use the easement for broadband purposes. The use of the easement for broadband
 104.4 services vests and runs with the land beginning six months after the first notice is provided
 104.5 under paragraph (d) unless a court action challenging the use of the easement for broadband
 104.6 purposes has been filed before that time by the property owner as provided under paragraph
 104.7 (e). The cooperative must also file evidence of the notices for recording with the county
 104.8 recorder.

104.9 (d) The cooperative's notices under paragraph (c) must be sent by first class mail to the
 104.10 last known address of the owner of the property on which the easement is located or by
 104.11 printed insertion in the property owner's utility bill. The notice must include the following:

104.12 (1) the name and mailing address of the cooperative;

104.13 (2) a narrative describing the nature and purpose of the intended easement use;

104.14 (3) a description of any trenching or other underground work expected to result from
 104.15 the intended use, including the anticipated time frame for the work;

104.16 (4) a phone number of a cooperative employee to contact regarding the easement; and

104.17 (5) the following statement, in bold red lettering: "It is important to make any challenge
 104.18 by the deadline to preserve any legal rights you may have."

104.19 (e) A property owner, within six months after receiving notice under paragraph (d), may
 104.20 commence an action seeking to recover damages for an electric cooperative's use of an
 104.21 electric transmission or distribution easement for broadband service purposes. If the claim
 104.22 for damages is under \$15,000, the claim may be brought in conciliation court.
 104.23 Notwithstanding any other law to the contrary, the procedures and substantive matters set
 104.24 forth in this subdivision govern an action under this paragraph and are the exclusive means
 104.25 to bring a claim for compensation with respect to a notice of intent to use a cooperative
 104.26 transmission or distribution easement for broadband purposes. To commence an action
 104.27 under this paragraph, the property owner must serve a complaint upon the electric cooperative
 104.28 as in a civil action and file the complaint with the district court for the county in which the
 104.29 easement is located. The complaint must state whether the property owner (1) is challenging
 104.30 the electric cooperative's right to use the easement for broadband services or infrastructure
 104.31 as authorized under paragraph (c), (2) is seeking damages as provided under paragraph (f),
 104.32 or (3) both.

105.1 (f) If the property owner is seeking damages, the electric cooperative may, at any time
 105.2 after answering the complaint, (1) deposit with the court administrator an amount equal to
 105.3 the cooperative's estimate of damages, up to \$5,000, and (2) after making the deposit, use
 105.4 the electric transmission or service line easements for broadband purposes, conditioned on
 105.5 an obligation to pay the amount of damages determined by the court. If the property owner
 105.6 is challenging the electric cooperative's right to use the easement for broadband services or
 105.7 infrastructure as authorized under paragraph (c), after the electric cooperative answers the
 105.8 complaint the district court must promptly hold a hearing on the property owner's challenge.
 105.9 If the district court denies the property owner's challenge, the electric cooperative may
 105.10 proceed to make a deposit and make use of the easement for broadband service purposes,
 105.11 as provided under clause (2).

105.12 (g) In an action involving a property owner's claim for damages, the landowner has the
 105.13 burden to prove the existence and amount of any net reduction in the fair market value of

105.14 the property, considering the existence, installation, construction, maintenance, modification,
 105.15 operation, repair, replacement, or removal of broadband infrastructure in the easement, as
 105.16 well as any benefit to the property from access to broadband service. Consequential or
 105.17 special damages must not be awarded. Evidence of revenue, profits, fees, income, or similar
 105.18 benefits to the electric cooperative, the cooperative's affiliate, or a third party is inadmissible.
 105.19 Any fees or costs incurred as a result of an action under this subdivision must be paid by
 105.20 the party that incurred the fees or costs.

105.21 (h) Nothing in this section limits in any way an electric cooperative's existing easement
 105.22 rights, including but not limited to rights an electric cooperative has or may acquire to
 105.23 transmit communications for electric system operations or otherwise.

105.24 (i) Placement of broadband infrastructure for use in providing broadband service under
 105.25 paragraphs (c) to (h) in any portion of an electric transmission or distribution easement
 105.26 located in the public right-of-way is subject to local government permitting and right-of-way
 105.27 management authority under section 237.163, and the placement must be coordinated with
 105.28 the relevant local government unit to minimize potential future relocations. The cooperative
 105.29 must notify a local government unit prior to placing infrastructure for broadband service in
 105.30 an easement that is in or adjacent to the local government unit's public right-of-way.

105.31 (j) For purposes of this subdivision:

105.32 (1) "broadband infrastructure" has the meaning given in section 116J.394; and

105.33 (2) "broadband service" means broadband infrastructure and any services provided over
 105.34 the infrastructure that offer advanced telecommunications capability and Internet access.

106.1 **EFFECTIVE DATE.** This section is effective the day following final enactment.

106.2 Sec. 23. **[332.61] INFORMATIVE DISCLOSURE.**

106.3 A lead generator must prominently make the following disclosure on all print, electronic,
 106.4 and nonprint solicitations, including advertising on websites, radio, or television: "This
 106.5 company does not actually provide any of the credit services you are seeking. We ONLY
 106.6 refer you to companies that want to provide some or all of those services."

106.7 Sec. 24. Minnesota Statutes 2020, section 349.11, is amended to read:

106.8 **349.11 PURPOSE.**

106.9 The purpose of sections 349.11 to 349.22 is to regulate lawful gambling, to insure
 106.10 integrity of operations, and to provide for the use of net profits only for lawful purposes,
 106.11 and to authorize only those games or game features discussed in this chapter.

106.12 **EFFECTIVE DATE.** This section is effective September 6, 2022.

- 106.13 Sec. 25. Minnesota Statutes 2020, section 349.12, subdivision 12a, is amended to read:
- 106.14 Subd. 12a. **Electronic bingo device.** "Electronic bingo device" means a handheld and
106.15 portable electronic device that:
- 106.16 (1) is used by a bingo player to:
- 106.17 (i) monitor bingo paper sheets or a facsimile of a bingo paper sheet purchased and played
106.18 at the time and place of an organization's bingo occasion, or to play an electronic bingo
106.19 game that is linked with other permitted premises;
- 106.20 (ii) activate numbers announced or displayed, and to compare the numbers to the bingo
106.21 faces previously stored in the memory of the device;
- 106.22 (iii) identify a winning bingo pattern or game requirement; and
- 106.23 (iv) play against other bingo players;
- 106.24 (2) limits the play of bingo faces to 36 faces per game;
- 106.25 (3) requires coded entry to activate play but does not allow the use of a coin, currency,
106.26 or tokens to be inserted to activate play;
- 106.27 (4) may only be used for play against other bingo players in a bingo game;
- 106.28 (5) may only display the results of the electronic bingo game in a manner typically
106.29 associated with bingo played in a paper format, may only display the grid of numbers and
107.1 letters typically associated with paper bingo, and may not display or simulate any other
107.2 form of gambling, entertainment, slot machines, electronic video lotteries, or video games
107.3 of chance;
- 107.4 (6) has no spinning reels or other representations that mimic a slot machine, including
107.5 but not limited to nonstraight win line graphics, nonstraight pay line graphics, open all
107.6 features, single button press reveals, hold and spin features, delayed reveals, cascading or
107.7 tumbling reveals, bonus games, bonus wheels, free play, free spins, or screens or game
107.8 features that are triggered after the initial symbols are revealed that display the results of
107.9 the game;
- 107.10 ~~(5)~~ (7) has no additional function as an amusement or gambling device other than as an
107.11 electronic pull-tab game defined under section 349.12, subdivision 12c;
- 107.12 ~~(6)~~ (8) has the capability to ensure adequate levels of security internal controls;
- 107.13 ~~(7)~~ (9) has the capability to permit the board to electronically monitor the operation of
107.14 the device and the internal accounting systems; and
- 107.15 ~~(8)~~ (10) has the capability to allow use by a player who is visually impaired.

- 107.16 **EFFECTIVE DATE.** This section is effective September 6, 2022.
- 107.17 Sec. 26. Minnesota Statutes 2020, section 349.12, subdivision 12b, is amended to read:
- 107.18 Subd. 12b. **Electronic pull-tab device.** "Electronic pull-tab device" means a handheld
107.19 and portable electronic device that:
- 107.20 (1) is used to play one or more electronic pull-tab games;
- 107.21 (2) requires coded entry to activate play but does not allow the use of coin, currency, or
107.22 tokens to be inserted to activate play;
- 107.23 (3) requires that a player must manually activate or open each electronic pull-tab ticket
107.24 and also manually activate or open each individual line, row, or column of each electronic
107.25 pull-tab ticket symbols on each electronic pull-tab ticket with a separate push of a button,
107.26 and must display the underlying symbols in a given line, row, or column immediately after
107.27 the player manually activates or opens the applicable line, row, or column of symbols;
- 107.28 (4) maintains information pertaining to accumulated win credits that may be applied to
107.29 games in play or redeemed upon termination of play;
- 107.30 (5) may only display the results of the electronic pull-tab game in a manner typically
107.31 associated with paper pull-tabs tickets, may only display symbols typically associated with
108.1 paper pull-tab tickets, may not include continuation play, bonus games, or additional screens
108.2 or game features that display the results of the game after the initial symbols are revealed,
108.3 and may not display or simulate any other form of gambling, entertainment, slot machines,
108.4 electronic video lotteries, or video games of chance;
- 108.5 ~~(5)~~ (6) has no spinning reels or other representations that mimic a video slot machine,
108.6 including but not limited to nonstraight win line graphics, nonstraight pay line graphics,
108.7 open all features, single button press reveals, hold and spin features, delayed reveals,
108.8 cascading or tumbling reveals, bonus games, bonus wheels, free play, free spins, progressive
108.9 prizes or jackpots, or screens or game features that are triggered after the initial symbols
108.10 are revealed that display the results of the game;
- 108.11 ~~(6)~~ (7) has no additional function as a gambling device other than as an electronic-linked
108.12 bingo game played on a device defined under section 349.12, subdivision 12a;
- 108.13 ~~(7)~~ (8) may incorporate an amusement game feature as part of the pull-tab game but
108.14 may not require additional consideration for that feature or award any prize, or other benefit
108.15 for that feature;
- 108.16 ~~(8)~~ (9) may have auditory or visual enhancements to promote or provide information
108.17 about the game being played, provided the component does not affect the outcome of a
108.18 game or display the results of a game;

- 108.19 ~~(9)~~ (10) maintains, on nonresettable meters, a printable, permanent record of all
 108.20 transactions involving each device and electronic pull-tab games played on the device;
- 108.21 ~~(10)~~ (11) is not a pull-tab dispensing device as defined under subdivision 32a; and
- 108.22 ~~(11)~~ (12) has the capability to allow use by a player who is visually impaired.
- 108.23 **EFFECTIVE DATE.** This section is effective September 6, 2022.
- 108.24 Sec. 27. Minnesota Statutes 2020, section 349.12, subdivision 12c, is amended to read:
- 108.25 Subd. 12c. **Electronic pull-tab game.** "Electronic pull-tab game" means a pull-tab game
 108.26 containing:
- 108.27 (1) facsimiles of pull-tab tickets that are played on an electronic pull-tab device, provided
 108.28 that any game with multiple lines, rows, or columns of symbols requires a separate push of
 108.29 a button to reveal the symbols underneath the applicable line, row, or column and results
 108.30 are displayed pursuant to subdivision 12b;
- 108.31 (2) a predetermined, finite number of winning and losing tickets, not to exceed 7,500
 108.32 tickets;
- 109.1 (3) the same price for each ticket in the game;
- 109.2 (4) a price paid by the player of not less than 25 cents per ticket;
- 109.3 (5) tickets that are in conformance with applicable board rules for pull-tabs;
- 109.4 (6) winning tickets that comply with prize limits under section 349.211;
- 109.5 (7) a unique serial number that may not be regenerated;
- 109.6 (8) an electronic flare that displays the game name; form number; predetermined, finite
 109.7 number of tickets in the game; and prize tier; and
- 109.8 (9) no spinning reels or other representations that mimic a video slot machine as provided
 109.9 in subdivision 12b, clause (6).
- 109.10 **EFFECTIVE DATE.** This section is effective September 6, 2022.
- 109.11 Sec. 28. Minnesota Statutes 2020, section 386.375, subdivision 3, is amended to read:
- 109.12 Subd. 3. **Consumer education information.** (a) A person other than the mortgagor or
 109.13 fee owner who transfers or offers to transfer an abstract of title shall present to the mortgagor
 109.14 or fee owner basic information in plain English about abstracts of title. This information
 109.15 must be sent in a form prepared and approved by the commissioner of commerce and must
 109.16 contain at least the following items:

- 109.17 (1) a definition and description of abstracts of title;
- 109.18 (2) an explanation that holders of abstracts of title must maintain it with reasonable care;
- 109.19 (3) an approximate cost or range of costs to replace a lost or damaged abstract of title;
- 109.20 and
- 109.21 ~~(4) an explanation that abstracts of title may be required to sell, finance, or refinance~~
- 109.22 ~~real estate; and~~
- 109.23 ~~(5) (4) an explanation of options for storage of abstracts.~~
- 109.24 (b) The commissioner shall prepare the form for use under this subdivision as soon as
- 109.25 possible. This subdivision does not apply until 60 days after the form is approved by the
- 109.26 commissioner.
- 109.27 (c) A person violating this subdivision is subject to a penalty of \$200 for each violation.
- 110.1 Sec. 29. **APPRAISER INTERNET COURSE REQUIREMENTS.**
- 110.2 Notwithstanding Minnesota Statutes, sections 45.305, subdivision 1a, and 45.306,
- 110.3 subdivision 1a, education providers may submit to the commissioner of commerce for
- 110.4 approval a classroom course under Minnesota Statutes, section 45.25, subdivision 2a, clause
- 110.5 (3), or a distance learning course, as defined in Minnesota Statutes, section 45.25, subdivision
- 110.6 5a, that has not been approved by the International Distance Education Certification Center.
- 110.7 **EFFECTIVE DATE.** This section is effective the day following final enactment and
- 110.8 expires after the peacetime emergency declared by the governor in an executive order that
- 110.9 relates to the infectious disease known as COVID-19 is terminated or rescinded or December
- 110.10 31, 2021, whichever is later.
- 110.11 Sec. 30. **MINNESOTA COUNCIL ON ECONOMIC EDUCATION.**
- 110.12 (a) The Minnesota Council on Economic Education, with funds made available through
- 110.13 grants from the commissioner of education in fiscal years 2022 and 2023, must:
- 110.14 (1) provide professional development to Minnesota's kindergarten through grade 12
- 110.15 teachers implementing state graduation standards in learning areas related to economic
- 110.16 education;
- 110.17 (2) support the direct-to-student ancillary economic and personal finance programs that
- 110.18 Minnesota teachers supervise and coach; and
- 110.19 (3) provide support to geographically diverse affiliated higher education-based centers
- 110.20 for economic education, including those based at Minnesota State University Mankato,
- 110.21 Minnesota State University Moorhead, St. Cloud State University, St. Catherine University,

110.22 and the University of St. Thomas, as the centers' work relates to activities in clauses (1) and
 110.23 (2).

110.24 (b) By February 15 of each year following the receipt of a grant, the Minnesota Council
 110.25 on Economic Education must report to the commissioner of education on the number and
 110.26 type of in-person and online teacher professional development opportunities provided by
 110.27 the Minnesota Council on Economic Education or affiliated state centers. The report must
 110.28 include a description of the content, length, and location of the programs; the number of
 110.29 preservice and licensed teachers receiving professional development through each of these
 110.30 opportunities; and a summary of evaluations of professional opportunities for teachers.

110.31 (c) On August 15, 2021, the Department of Education must pay the full amount of the
 110.32 grant for fiscal year 2022 to the Minnesota Council on Economic Education. On August
 110.33 15, 2022, the Department of Education must pay the full amount of the grant for fiscal year
 111.1 2023 to the Minnesota Council on Economic Education. The Minnesota Council on Economic
 111.2 Education must submit its fiscal reporting in the form and manner specified by the
 111.3 commissioner. The commissioner may request additional information as necessary.

111.4 **EFFECTIVE DATE.** This section is effective the day following final enactment.

111.5 Sec. 31. **CONSUMER DEBT COLLECTION LANGUAGE BARRIER WORKING**
 111.6 **GROUP.**

111.7 Subdivision 1. **Establishment.** The commissioner of commerce shall convene a working
 111.8 group to review language barriers and the effect on creditors, debt collectors, and limited
 111.9 English proficient communities.

111.10 Subd. 2. **Membership.** The working group consists of the following members:

111.11 (1) the commissioner of commerce or a designee;

111.12 (2) one member appointed by the Attorney General's Office;

111.13 (3) two members of the public representing creditors or debt collectors, appointed by
 111.14 the industry and subject to approval by the commissioner of commerce;

111.15 (4) two members of the public representing consumer rights, appointed by consumer
 111.16 rights advocate organizations and subject to approval by the commissioner of commerce;

111.17 (5) one member appointed by the Council for Minnesotans of African Heritage;

111.18 (6) one member appointed by the Minnesota Council on Latino Affairs;

111.19 (7) one member appointed by the Council on Asian-Pacific Minnesotans;

111.20 (8) two members appointed by the Indian Affairs Council; and

111.21 (9) one member appointed by Mid-Minnesota Legal Aid.

111.22 Subd. 3. **Report.** (a) By January 1, 2022, the commissioner of commerce shall report

111.23 to the chairs and ranking minority members of the house of representatives and senate

111.24 committees with jurisdiction over commerce with the working group's recommendations

111.25 to address language barriers between creditors, debt collectors, and consumers.

111.26 (b) The working group shall examine:

111.27 (1) current practices for communicating with consumers in the consumer's preferred

111.28 language when attempting to collect a debt or enforce a lien;

111.29 (2) the availability of translation services or a written glossary of financial terms for

111.30 consumers whose primary language is not English; and

112.1 (3) state and federal laws involving issues under clauses (1) and (2).

112.2 Sec. 32. **COLLECTION AGENCY EMPLOYEES; WORK FROM HOME.**

112.3 An employee of a collection agency licensed under Minnesota Statutes, chapter 332,

112.4 may work from a location other than the licensee's business location if the licensee and

112.5 employee comply with all the requirements of Minnesota Statutes, section 332.33, that

112.6 would apply if the employee were working at the business location. The fee for a collector

112.7 registration or renewal under Minnesota Statutes, section 332.33, subdivision 3, entitles the

112.8 individual collector to work at a licensee's business location or a location otherwise acceptable

112.9 under this section. An additional branch license is not required for a location used under

112.10 this section. This section expires May 31, 2022.

112.11 Sec. 33. **REPEALER.**

112.12 Minnesota Statutes 2020, sections 45.017; 45.306, subdivision 1; and 115C.13, are

112.13 repealed.

112.14 **ARTICLE 7**

112.15 **ENERGY CONSERVATION AND STORAGE**

1.26

ARTICLE 1

1.27

COMMERCE AND CONSUMER PROTECTION AND ENERGY AND UTILITIES

1.28

FINANCE

6.13

Sec. 3. **DEPARTMENT OF EDUCATION**

6.14 Subdivision 1. **Transfer**

6.15 \$300,000 in fiscal year 2022 is transferred
 6.16 from the consumer education account in the
 6.17 special revenue fund to the general fund.

6.18 Subd. 2. **Appropriation** **\$ 150,000 \$ 150,000**

6.19 (a) \$150,000 in fiscal year 2022 and \$150,000
 6.20 in fiscal year 2023 are for grants to the
 6.21 Minnesota Council on Economic Education.
 6.22 This is a onetime appropriation.

6.23 (b) The funds under paragraph (a) must be
 6.24 used by the council to:

6.25 (1) provide professional development to
 6.26 Minnesota's kindergarten through grade 12
 6.27 teachers implementing state graduation
 6.28 standards in learning areas related to economic
 6.29 education;

6.30 (2) support the direct-to-student ancillary
 6.31 economic and personal finance programs that
 6.32 Minnesota teachers supervise and coach; and

7.1 (3) provide support to geographically diverse
 7.2 affiliated higher education-based centers for
 7.3 economic education, including those based at
 7.4 Minnesota State University Mankato,
 7.5 Minnesota State University Moorhead, St.
 7.6 Cloud State University, St. Catherine
 7.7 University, and the University of St. Thomas,
 7.8 as their work relates to activities in clauses (1)
 7.9 and (2).

7.10 (c) By February 15 of each year following the
 7.11 receipt of a grant, the Minnesota Council on
 7.12 Economic Education must report to the
 7.13 commissioner of education on the number and
 7.14 type of in-person and online teacher
 7.15 professional development opportunities
 7.16 provided by the Minnesota Council on
 7.17 Economic Education or its affiliated state

7.18	<u>centers. The report must include a description</u>			
7.19	<u>of the content, length, and location of the</u>			
7.20	<u>programs; the number of preservice and</u>			
7.21	<u>licensed teachers receiving professional</u>			
7.22	<u>development through each of these</u>			
7.23	<u>opportunities; and a summary of evaluations</u>			
7.24	<u>of professional opportunities for teachers.</u>			
7.25	<u>(d) On August 15, 2021, the Department of</u>			
7.26	<u>Education must pay the full amount of the</u>			
7.27	<u>grant for fiscal year 2022 to the Minnesota</u>			
7.28	<u>Council on Economic Education. On August</u>			
7.29	<u>15, 2022, the Department of Education must</u>			
7.30	<u>pay the full amount of the grant for fiscal year</u>			
7.31	<u>2023 to the Minnesota Council on Economic</u>			
7.32	<u>Education. The Minnesota Council on</u>			
7.33	<u>Economic Education must submit its fiscal</u>			
7.34	<u>reporting in the form and manner specified by</u>			
8.1	<u>the commissioner. The commissioner may</u>			
8.2	<u>request additional information as necessary.</u>			
8.3	Sec. 4. <u>MINNESOTA MANAGEMENT AND</u>			
8.4	<u>BUDGET</u>	\$	<u>49,000</u>	\$
				<u>49,000</u>
8.5	<u>\$49,000 each year is for consultation with the</u>			
8.6	<u>commissioner of commerce to evaluate</u>			
8.7	<u>legislation for new mandated health benefits</u>			
8.8	<u>under Minnesota Statutes, section 62J.26, as</u>			
8.9	<u>amended by article 3.</u>			
8.10	Sec. 5. <u>DEPARTMENT OF HEALTH</u>	\$	<u>37,000</u>	\$
				<u>37,000</u>
8.11	<u>\$37,000 each year is for consultation with the</u>			
8.12	<u>commissioner of commerce to evaluate</u>			
8.13	<u>legislation for new mandated health benefits</u>			
8.14	<u>under Minnesota Statutes, section 62J.26, as</u>			
8.15	<u>amended by article 3.</u>			
8.16	Sec. 6. <u>PUBLIC UTILITIES COMMISSION</u>	\$	<u>7,793,000</u>	\$
				<u>7,793,000</u>

8.17 (a) \$21,000 each year is to process utility
 8.18 applications to install equipment crossing a
 8.19 railroad right-of-way.

8.20 (b) \$300,000 each year is to enhance the
 8.21 commission's decision-making capability.

9.1 **ARTICLE 2**

9.2 **RENEWABLE DEVELOPMENT ACCOUNT APPROPRIATIONS**

9.3 Section 1. **RENEWABLE DEVELOPMENT FINANCE.**

9.4 (a) The sums shown in the columns marked "Appropriations" are appropriated to the
 9.5 agencies and for the purposes specified in this article. The appropriations are from the
 9.6 renewable development account in the special revenue fund established in Minnesota
 9.7 Statutes, section 116C.779, subdivision 1, and are available for the fiscal years indicated
 9.8 for each purpose. The figures "2022" and "2023" used in this article mean that the
 9.9 appropriations listed under them are available for the fiscal year ending June 30, 2022, or
 9.10 June 30, 2023, respectively. "The first year" is fiscal year 2022. "The second year" is fiscal
 9.11 year 2023. "The biennium" is fiscal years 2022 and 2023.

9.12 (b) If an appropriation in this article is enacted more than once in the 2021 regular or
 9.13 special legislative session, the appropriation must be given effect only once.

9.14		APPROPRIATIONS	
9.15		Available for the Year	
9.16		Ending June 30	
9.17		2022	2023

9.18 Sec. 2. **DEPARTMENT OF EMPLOYMENT**
 9.19 **AND ECONOMIC DEVELOPMENT**

\$	<u>7,500,000</u>	\$	<u>-0-</u>
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9.20 (a) Clean Energy Career Training Pilot
 9.21 Project. \$2,500,000 the first year is for a grant
 9.22 to Northgate Development, LLC, for a pilot
 9.23 project to provide training pathways into
 9.24 careers in the clean energy sector for students
 9.25 and young adults in underserved communities.
 9.26 Training must be provided at a location that
 9.27 is accessible by public transportation and must

- 9.28 prioritize the inclusion of communities of
 9.29 color, indigenous people, and individuals with
 9.30 low incomes.
- 9.31 (b) The pilot project must provide skills
 9.32 training relevant to the design, construction,
 9.33 operation, or maintenance of:
- 10.1 (1) systems producing renewable solar or wind
 10.2 energy;
- 10.3 (2) systems resulting in improvements in
 10.4 energy efficiency as defined in Minnesota
 10.5 Statutes, section 216B.241, subdivision 1;
- 10.6 (3) systems of energy storage for renewable
 10.7 energy systems, including battery technology;
- 10.8 (4) infrastructure for charging all-electric or
 10.9 electric hybrid vehicles; or
- 10.10 (5) grid technologies that manage load and
 10.11 provide services to the distribution grid that
 10.12 reduce usage or shift demand to off-peak
 10.13 periods.
- 10.14 (c) Training must be designed to create
 10.15 pathways to a postsecondary degree or
 10.16 industry certification related to the fields in
 10.17 paragraph (b) and then to stable career
 10.18 employment at a living wage.
- 10.19 (d) Grant funds may be used for all expenses
 10.20 related to the training program, including
 10.21 curriculum, instructors, equipment, materials,
 10.22 and leasing and improving space for use by
 10.23 the program.
- 10.24 (e) By January 15, 2023, the commissioner
 10.25 must report to the chairs and ranking minority
 10.26 members of the legislative committees with
 10.27 jurisdiction over economic development on
 10.28 the results of the pilot program, including but

11.31	<u>Subd. 3. Solar for Schools</u>			
11.32	<u>\$8,000,000 the first year is for the solar for</u>			
11.33	<u>schools program under Minnesota Statutes,</u>			
11.34	<u>section 216C.376. Any unobligated amount</u>			
12.1	<u>of this appropriation remaining on June 30,</u>			
12.2	<u>2026, is canceled to the renewable</u>			
12.3	<u>development account.</u>			
12.4	<u>Subd. 4. Wood Pellet Production Incentive</u>			
12.5	<u>Notwithstanding Minnesota Statutes, section</u>			
12.6	<u>116C.779, subdivision 1, paragraph (j),</u>			
12.7	<u>\$3,750,000 each year is for wood pellet</u>			
12.8	<u>manufacturing incentives under Minnesota</u>			
12.9	<u>Statutes, section 216B.2428. Any unobligated</u>			
12.10	<u>amount of this appropriation remaining on</u>			
12.11	<u>June 30, 2023, is canceled to the renewable</u>			
12.12	<u>development account.</u>			
12.13	<u>Sec. 4. UNIVERSITY OF MINNESOTA</u>	<u>\$</u>	<u>10,000,000</u>	<u>\$</u>
12.14	<u>Notwithstanding Minnesota Statutes, section</u>			
12.15	<u>116C.779, subdivision 1, paragraph (j),</u>			
12.16	<u>\$10,000,000 the first year is to the Board of</u>			
12.17	<u>Regents of the University of Minnesota, West</u>			
12.18	<u>Central Research and Outreach Center, for the</u>			
12.19	<u>purpose of leading research, development, and</u>			
12.20	<u>advancement of energy storage systems that</u>			
12.21	<u>utilize hydrogen and ammonia production</u>			
12.22	<u>from renewables and other sources of clean</u>			
12.23	<u>energy. This is a onetime appropriation and</u>			
12.24	<u>any amount unexpended by June 30, 2025,</u>			
12.25	<u>must be returned to the renewable</u>			
12.26	<u>development account under Minnesota</u>			
12.27	<u>Statutes, section 116C.779, subdivision 1.</u>			
12.28	<u>Sec. 5. DEPARTMENT OF</u>			
12.29	<u>ADMINISTRATION</u>	<u>\$</u>	<u>5,000,000</u>	<u>\$</u>
12.30	<u>Notwithstanding Minnesota Statutes, section</u>			
12.31	<u>116C.779, subdivision 1, paragraph (j),</u>			

- 12.32 \$5,000,000 the first year is for deposit in the
 12.33 state building energy conservation
 12.34 improvement account established in Minnesota
 12.35 Statutes, section 16B.86, for the purpose of
 13.1 providing loans to state agencies for energy
 13.2 conservation projects under Minnesota
 13.3 Statutes, section 16B.87.
- 13.4 Sec. 6. **CANCELLATION; FISCAL YEAR 2021.**
- 13.5 The fiscal year 2021 appropriation under Laws 2019, First Special Session chapter 7,
 13.6 article 1, section 6, subdivision 7, paragraph (d), is canceled.
- 13.7 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 13.8 **ARTICLE 3**
- 13.9 **MANDATED HEALTH BENEFIT PROPOSALS EVALUATION**
- 13.10 Section 1. Minnesota Statutes 2020, section 62J.03, subdivision 4, is amended to read:
- 13.11 Subd. 4. **Commissioner.** "Commissioner" means the commissioner of health, unless
 13.12 another commissioner is specified.
- 13.13 Sec. 2. Minnesota Statutes 2020, section 62J.26, subdivision 1, is amended to read:
- 13.14 Subdivision 1. **Definitions.** For purposes of this section, the following terms have the
 13.15 meanings given unless the context otherwise requires:
- 13.16 (1) "commissioner" means the commissioner of commerce;
- 13.17 (2) "enrollee" has the meaning given in section 62Q.01, subdivision 2b;
- 13.18 ~~(2)~~ (3) "health plan" means a health plan as defined in section 62A.011, subdivision 3,
 13.19 but includes coverage listed in clauses (7) and (10) of that definition;
- 13.20 ~~(3)~~ (4) "mandated health benefit proposal" or "proposal" means a proposal that would
 13.21 statutorily require a health plan company to do the following:
- 13.22 (i) provide coverage or increase the amount of coverage for the treatment of a particular
 13.23 disease, condition, or other health care need;
- 13.24 (ii) provide coverage or increase the amount of coverage of a particular type of health
 13.25 care treatment or service or of equipment, supplies, or drugs used in connection with a health
 13.26 care treatment or service; or
- 13.27 (iii) provide coverage for care delivered by a specific type of provider;

- 13.28 (iv) require a particular benefit design or impose conditions on cost-sharing for:
- 13.29 (A) the treatment of a particular disease, condition, or other health care need;
- 14.1 (B) a particular type of health care treatment or service; or
- 14.2 (C) the provision of medical equipment, supplies, or a prescription drug used in
- 14.3 connection with treating a particular disease, condition, or other health care need; or
- 14.4 (v) impose limits or conditions on a contract between a health plan company and a health
- 14.5 care provider.
- 14.6 "Mandated health benefit proposal" does not include health benefit proposals amending
- 14.7 the scope of practice of a licensed health care professional.
- 14.8 Sec. 3. Minnesota Statutes 2020, section 62J.26, subdivision 2, is amended to read:
- 14.9 Subd. 2. **Evaluation process and content.** (a) The commissioner, in consultation with
- 14.10 the commissioners of health and management and budget, must evaluate all mandated health
- 14.11 benefit proposals as provided under subdivision 3.
- 14.12 (b) The purpose of the evaluation is to provide the legislature with a complete and timely
- 14.13 analysis of all ramifications of any mandated health benefit proposal. The evaluation must
- 14.14 include, in addition to other relevant information, the following to the extent applicable:
- 14.15 (1) scientific and medical information on the ~~proposed health benefit~~ mandated health
- 14.16 benefit proposal, on the potential for harm or benefit to the patient, and on the comparative
- 14.17 benefit or harm from alternative forms of treatment, and must include the results of at least
- 14.18 one professionally accepted and controlled trial comparing the medical consequences of
- 14.19 the proposed therapy, alternative therapy, and no therapy;
- 14.20 (2) public health, economic, and fiscal impacts of the ~~proposed mandate~~ mandated health
- 14.21 benefit proposal on persons receiving health services in Minnesota, on the relative
- 14.22 cost-effectiveness of the ~~benefit~~ proposal, and on the health care system in general;
- 14.23 (3) the extent to which the treatment, service, equipment, or drug is generally utilized
- 14.24 by a significant portion of the population;
- 14.25 (4) the extent to which insurance coverage for the ~~proposed mandated benefit~~ mandated
- 14.26 health benefit proposal is already generally available;
- 14.27 (5) the extent to which the mandated health benefit proposal, by payer category, would
- 14.28 apply to the benefits offered to the payer's enrollees;
- 14.29 ~~(6)~~ (6) the extent to which the ~~mandated coverage~~ mandated health benefit proposal will
- 14.30 increase or decrease the cost of the treatment, service, equipment, or drug; ~~and~~

- 15.1 (7) the extent to which the mandated health benefit proposal may increase enrollee
 15.2 premiums; and
- 15.3 (8) if the proposal applies to a qualified health plan as defined in section 62A.011,
 15.4 subdivision 7, the cost to the state to defray the cost of the mandated health benefit proposal
 15.5 using commercial market reimbursement rates in accordance with Code of Federal
 15.6 Regulations, title 45, section 155.70.
- 15.7 ~~(c)~~ (c) The commissioner ~~may~~ shall consider actuarial analysis done by health insurers,
 15.8 plan companies and any other proponent or opponent of the mandated health benefit proposal
 15.9 in determining the cost of the ~~proposed mandated benefit~~ proposal.
- 15.10 ~~(e)~~ (d) The commissioner must summarize the nature and quality of available information
 15.11 on these issues, and, if possible, must provide preliminary information to the public. The
 15.12 commissioner may conduct research on these issues or may determine that existing research
 15.13 is sufficient to meet the informational needs of the legislature. The commissioner may seek
 15.14 the assistance and advice of researchers, community leaders, or other persons or organizations
 15.15 with relevant expertise.
- 15.16 Sec. 4. Minnesota Statutes 2020, section 62J.26, subdivision 3, is amended to read:
- 15.17 Subd. 3. **Requests Requirements for evaluation.** (a) ~~Whenever a legislative measure~~
 15.18 ~~containing a mandated health benefit proposal is introduced as a bill or offered as an~~
 15.19 ~~amendment to a bill, or is likely to be introduced as a bill or offered as an amendment, a~~
 15.20 ~~No later than August 1 of the year preceding the legislative session in which a legislator is~~
 15.21 ~~planning on introducing a bill containing a mandated health benefit proposal, or is planning~~
 15.22 ~~on offering an amendment to a bill that adds a mandated health benefit, the prospective~~
 15.23 ~~author must notify the chair of one of the standing legislative committees that have~~
 15.24 ~~jurisdiction over the subject matter of the proposal. Once notification is received, the chair~~
 15.25 ~~of any standing legislative committee that has jurisdiction over the subject matter of the~~
 15.26 ~~proposal may request that~~ must notify the commissioner ~~complete~~ that an evaluation of the
 15.27 a mandated health benefit proposal ~~under this section, to~~ is required to be completed in
 15.28 accordance with this section in order to inform ~~any committee of floor~~ the legislature before
 15.29 any action is taken on the proposal by either house of the legislature.
- 15.30 (b) The commissioner must conduct an evaluation described in subdivision 2 of each
 15.31 mandated health benefit proposal for which an evaluation is ~~requested~~ required under
 15.32 paragraph (a), ~~unless the commissioner determines under paragraph (c) or subdivision 4~~
 15.33 ~~that priorities and resources do not permit its evaluation.~~
- 16.1 (c) If ~~requests for~~ the evaluation of multiple proposals are ~~received~~ required, the
 16.2 commissioner must consult with the chairs of the standing legislative committees having
 16.3 jurisdiction over the subject matter of the mandated health benefit proposals to prioritize
 16.4 the ~~requests~~ evaluations and establish a reporting date for each proposal to be evaluated.

16.5 ~~The commissioner is not required to direct an unreasonable quantity of the commissioner's~~
16.6 ~~resources to these evaluations.~~

16.7 Sec. 5. Minnesota Statutes 2020, section 62J.26, subdivision 4, is amended to read:

16.8 Subd. 4. **Sources of funding.** (a) The commissioner ~~need~~ shall not use any funds for
16.9 purposes of this section other than as provided in this subdivision or as specified in an
16.10 appropriation.

16.11 (b) The commissioner may seek and accept funding from sources other than the state to
16.12 pay for evaluations under this section to supplement or replace state appropriations. Any
16.13 money received under this paragraph must be deposited in the state treasury, credited to a
16.14 separate account for this purpose in the special revenue fund, and is appropriated to the
16.15 commissioner for purposes of this section.

16.16 (c) If ~~a request for an evaluation is required under this section has been made,~~ the
16.17 commissioner may use for purposes of the evaluation:

16.18 (1) any funds appropriated to the commissioner specifically for purposes of this section;
16.19 ~~or~~

16.20 (2) funds available under paragraph (b), if use of the funds for evaluation of that mandated
16.21 health benefit proposal is consistent with any restrictions imposed by the source of the funds.

16.22 (d) The commissioner must ensure that the source of the funding has no influence on
16.23 the process or outcome of the evaluation.

16.24 Sec. 6. Minnesota Statutes 2020, section 62J.26, subdivision 5, is amended to read:

16.25 Subd. 5. **Report to legislature.** The commissioner must submit a written report on the
16.26 evaluation to the ~~legislature~~ author of the proposal and to the chairs and ranking minority
16.27 members of the legislative committees with jurisdiction over health insurance policy and
16.28 finance no later than 180 days after the request. ~~The report must be submitted in compliance~~
16.29 ~~with sections 3.195 and 3.197~~ commissioner receives notification from a chair as required
16.30 under subdivision 3.

17.1 **ARTICLE 4**

17.2 **MINNESOTA PREMIUM SECURITY PLAN**

17.3 Section 1. Laws 2017, chapter 13, article 1, section 15, as amended by Laws 2017, First
17.4 Special Session chapter 6, article 5, section 10, and Laws 2019, First Special Session chapter
17.5 9, article 8, section 19, is amended to read:

17.6 Sec. 15. **MINNESOTA PREMIUM SECURITY PLAN FUNDING.**

- 17.7 (a) The Minnesota Comprehensive Health Association shall fund the operational and
 17.8 administrative costs and reinsurance payments of the Minnesota security plan and association
 17.9 using the following amounts deposited in the premium security plan account in Minnesota
 17.10 Statutes, section 62E.25, subdivision 1, in the following order:
- 17.11 (1) any federal funding available;
- 17.12 (2) funds deposited under article 1, sections 12 and 13;
- 17.13 (3) any state funds from the health care access fund; and
- 17.14 (4) any state funds from the general fund.
- 17.15 (b) The association shall transfer from the premium security plan account any remaining
 17.16 state funds not used for the Minnesota premium security plan by June 30, ~~2023~~ 2025, to the
 17.17 commissioner of commerce. Any amount transferred to the commissioner of commerce
 17.18 shall be deposited in the health care access fund in Minnesota Statutes, section 16A.724.
- 17.19 (c) The Minnesota Comprehensive Health Association may not spend more than
 17.20 \$271,000,000 for benefit year 2018 and not more than \$271,000,000 for benefit year 2019
 17.21 for the operational and administrative costs of, and reinsurance payments under, the
 17.22 Minnesota premium security plan.
- 17.23 Sec. 2. **CONTINUATION OF STATE INNOVATION WAIVER.**
- 17.24 Subdivision 1. **Submission of waiver continuation application.** The commissioner of
 17.25 commerce shall apply to the secretary of health and human services under United States
 17.26 Code, title 42, section 18052, for a continuation of the state innovation waiver previously
 17.27 granted to continue the Minnesota premium security plan for benefit years beginning January
 17.28 1, 2023, and future years, to maximize federal funding. The waiver continuation application
 17.29 must clearly state that operation of the Minnesota premium security plan after the 2022
 17.30 benefit year is contingent on approval of the waiver continuation request.
- 18.1 Subd. 2. **Consultation.** In preparing the waiver continuation application, the
 18.2 commissioner shall consult with the commissioner of human services, the commissioner of
 18.3 health, and the MNsure board.
- 18.4 Subd. 3. **Application timelines; notification.** The commissioner shall submit the waiver
 18.5 continuation application to the secretary of health and human services on or before June
 18.6 15, 2021. The commissioner shall notify the chairs and ranking minority members of the
 18.7 legislative committees with jurisdiction over health and human services and insurance, and
 18.8 the board of directors of the Minnesota Comprehensive Health Association, of any federal
 18.9 actions regarding the waiver continuation application.

112.16 Section 1. Minnesota Statutes 2020, section 16B.86, is amended to read:

112.17 **16B.86 PRODUCTIVITY STATE BUILDING ENERGY CONSERVATION**
112.18 **IMPROVEMENT REVOLVING LOAN ACCOUNT.**

112.19 Subdivision 1. Definitions. (a) For purposes of this section and section 16B.87, the
112.20 following terms have the meanings given.

112.21 (b) "Energy conservation" has the meaning given in section 216B.241, subdivision 1,
112.22 paragraph (d).

112.23 (c) "Energy conservation improvement" has the meaning given in section 216B.241,
112.24 subdivision 1, paragraph (e).

112.25 (d) "Energy efficiency" has the meaning given in section 216B.241, subdivision 1,
112.26 paragraph (f).

112.27 (e) "Project" means the energy conservation improvements financed by a loan made
112.28 under this section.

112.29 (f) "State building" means an existing building owned by the state of Minnesota.

113.1 Subd. 2. Account established. The ~~productivity~~ state building energy conservation
113.2 improvement revolving loan account is established as a special separate account in the state
113.3 treasury. The commissioner shall manage the account and shall credit to the account
113.4 investment income, repayments of principal and interest, and any other earnings arising
113.5 from assets of the account. Money in the account is appropriated to the commissioner of
113.6 administration to make loans to finance agency projects that will result in either reduced
113.7 operating costs or increased revenues, or both, for a state agency; state agencies to implement
113.8 energy conservation and energy efficiency improvements in state buildings under section
113.9 16B.87.

18.10 Subd. 4. Minnesota premium security plan administration. (a) The Minnesota
18.11 Comprehensive Health Association must administer the Minnesota premium security plan
18.12 through the 2022 benefit year.

18.13 (b) The Minnesota Comprehensive Health Association must administer the Minnesota
18.14 premium security plan through the 2023 benefit year, provided that the waiver continuation
18.15 application described in this section is granted.

18.16 EFFECTIVE DATE. This section is effective the day following final enactment.

18.17 **ARTICLE 5**

18.18 **ENERGY POLICY**

18.19 Section 1. Minnesota Statutes 2020, section 16B.86, is amended to read:

18.20 **16B.86 PRODUCTIVITY STATE BUILDING ENERGY CONSERVATION**
18.21 **IMPROVEMENT REVOLVING LOAN ACCOUNT.**

18.22 Subdivision 1. Definitions. (a) For purposes of this section and section 16B.87, the
18.23 following terms have the meanings given them.

18.24 (b) "Energy conservation" has the meaning given in section 216B.241, subdivision 1,
18.25 paragraph (d).

18.26 (c) "Energy conservation improvement" has the meaning given in section 216B.241,
18.27 subdivision 1, paragraph (e).

18.28 (d) "Energy efficiency" has the meaning given in section 216B.241, subdivision 1,
18.29 paragraph (f).

18.30 (e) "Project" means the energy conservation improvements financed by a loan made
18.31 under this section.

19.1 (f) "State building" means an existing building owned by the state of Minnesota.

19.2 Subd. 2. Account established. The ~~productivity~~ state building energy conservation
19.3 improvement revolving loan account is established as a special separate account in the state
19.4 treasury. The commissioner shall manage the account and shall credit to the account
19.5 investment income, repayments of principal and interest, and any other earnings arising
19.6 from assets of the account. Money in the account is appropriated to the commissioner of
19.7 administration to make loans to finance agency projects that will result in either reduced
19.8 operating costs or increased revenues, or both, for a state agency; state agencies to implement
19.9 energy conservation and energy efficiency improvements in state buildings under section
19.10 16B.87.

113.10 **EFFECTIVE DATE.** This section is effective the day following final enactment.

113.11 Sec. 2. Minnesota Statutes 2020, section 16B.87, is amended to read:

113.12 **16B.87 AWARD AND REPAYMENT OF PRODUCTIVITY STATE BUILDING**

113.13 **ENERGY IMPROVEMENT CONSERVATION LOANS.**

113.14 Subdivision 1. **Committee.** The ~~Productivity State Building Energy Conservation~~

113.15 ~~Improvement Loan Committee~~ consists of the commissioners of administration, management

113.16 and budget, and ~~revenue commerce~~. The commissioner of administration serves as chair of

113.17 the committee. The members serve without compensation or reimbursement for expenses.

113.18 Subd. 2. **Award and terms of loans.** (a) An agency shall apply for a loan on a form

113.19 ~~provided developed~~ by the commissioner of administration; ~~that requires an applicant to~~

113.20 ~~submit the following information:~~

113.21 (1) a description of the proposed project, including existing equipment, structural

113.22 elements, operating characteristics, and other conditions affecting energy use that the energy

113.23 conservation improvements financed by the loan modify or replace;

113.24 (2) the total estimated project cost and the loan amount sought;

113.25 (3) a detailed project budget;

113.26 (4) projections of the proposed project's expected energy and monetary savings;

113.27 (5) information demonstrating the agency's ability to repay the loan;

113.28 (6) a description of the energy conservation programs offered by the utility providing

113.29 service to the state building from which the applicant seeks additional funding for the project;

113.30 and

113.31 (7) any additional information requested by the commissioner.

114.1 (b) The committee shall review applications for loans and shall award a loan based upon

114.2 criteria adopted by the committee. ~~The committee shall determine the amount, interest, and~~

114.3 ~~other terms of the loan. The time for repayment of a loan may not exceed five years. A loan~~

114.4 ~~made under this section must:~~

114.5 (1) be at or below the market rate of interest, including a zero interest loan; and

114.6 (2) have a term no longer than seven years.

114.7 (c) In making awards, the committee shall give preference to:

19.11 **EFFECTIVE DATE.** This section is effective the day following final enactment.

19.12 Sec. 2. Minnesota Statutes 2020, section 16B.87, is amended to read:

19.13 **16B.87 AWARD AND REPAYMENT OF PRODUCTIVITY STATE BUILDING**

19.14 **ENERGY IMPROVEMENT CONSERVATION LOANS.**

19.15 Subdivision 1. **Committee.** The ~~Productivity State Building Energy Conservation~~

19.16 ~~Improvement Loan Committee~~ consists of the commissioners of administration, management

19.17 and budget, and ~~revenue commerce~~. The commissioner of administration serves as chair of

19.18 the committee. The members serve without compensation or reimbursement for expenses.

19.19 Subd. 2. **Award and terms of loans.** (a) An agency shall apply for a loan on a form

19.20 ~~provided developed~~ by the commissioner of administration; ~~that requires an applicant to~~

19.21 ~~submit the following information:~~

19.22 (1) a description of the proposed project, including existing equipment, structural

19.23 elements, operating characteristics, and other conditions affecting energy use that the energy

19.24 conservation improvements financed by the loan modify or replace;

19.25 (2) the total estimated project cost and the loan amount sought;

19.26 (3) a detailed project budget;

19.27 (4) projections of the proposed project's expected energy and monetary savings;

19.28 (5) information demonstrating the agency's ability to repay the loan; and

19.29 (6) any additional information requested by the commissioner.

19.30 (b) The committee shall review applications for loans and shall award a loan based upon

19.31 criteria adopted by the committee. ~~The committee shall determine the amount, interest, and~~

20.1 ~~other terms of the loan. The time for repayment of a loan may not exceed five years. Priority~~

20.2 ~~in granting awards shall be given to projects for state buildings located within the retail~~

20.3 ~~electric service area of the public utility that is subject to section 116C.779.~~

20.4 Subd. 3. **Repayment.** An agency receiving a loan under this section shall repay the loan

20.5 according to the terms of the loan agreement. The principal and interest must be paid to the

20.6 commissioner of administration, who shall deposit it in the ~~productivity state building energy~~

20.7 ~~conservation improvement revolving loan fund~~ account. Payments of loan principal and

20.8 ~~interest must begin no later than one year after the project is completed.~~

- 114.8 (1) applicants that have sought funding for the project through energy conservation
 114.9 projects offered by the utility serving the state building that is the subject of the application;
 114.10 and
- 114.11 (2) to the extent feasible, applications for state buildings located within the electric retail
 114.12 service area of the utility that is subject to section 116C.779.
- 114.13 Subd. 3. **Repayment.** An agency receiving a loan under this section shall repay the loan
 114.14 according to the terms of the loan agreement. The principal and interest must be paid to the
 114.15 commissioner of administration, who shall deposit it in the ~~productivity~~ state building energy
 114.16 conservation improvement revolving loan fund account. Payments of loan principal and
 114.17 interest must begin no later than one year after the project is completed.
- 114.18 Sec. 3. **[216B.1698] INNOVATIVE CLEAN TECHNOLOGIES.**
- 114.19 (a) For purposes of this section, "innovative clean technology" means advanced energy
 114.20 technology that is:
- 114.21 (1) environmentally superior to technologies currently in use;
 114.22 (2) expected to offer energy-related, environmental, or economic benefits; and
 114.23 (3) not widely deployed by the utility industry.
- 114.24 (b) A public utility may petition the commission for authorization to invest in a project
 114.25 or projects to deploy one or more innovative clean technologies to further the development,
 114.26 commercialization, and deployment of innovative clean technologies that benefit the public
 114.27 utility's customers.
- 114.28 (c) The commission may approve a petition under paragraph (b) if it finds:
- 114.29 (1) the technologies proposed are innovative clean technologies;
 114.30 (2) the investment in an innovative clean energy technology is likely to provide benefits
 114.31 to customers that exceed the technology's cost;
- 115.1 (3) the public utility is meeting its energy conservation goals under section 216B.241;
 115.2 and
- 115.3 (4) the project complies with the spending limits under paragraph (d).
- 115.4 (d) Over any three consecutive years, a public utility must not spend more on innovative
 115.5 clean technologies under this section than:
- 115.6 (1) for a public utility providing service to 200,000 or more retail Minnesota customers,
 115.7 \$6,000,000; or

115.8 (2) for a public utility providing service to fewer than 200,000 retail Minnesota customers,
115.9 \$3,000,000.

115.10 (e) The commission may authorize a public utility to file a rate schedule containing
115.11 provisions that automatically adjust charges for public utility service in direct relation to
115.12 changes in prudent costs incurred by a public utility under this section, up to the amounts
115.13 allowed under paragraph (d). To the extent the public utility investment under this section
115.14 is for a capital asset, the utility may request that the asset be included in the utility's rate
115.15 base.

115.16 **EFFECTIVE DATE.** This section is effective the day following final enactment.

115.17 Sec. 4. Minnesota Statutes 2020, section 216B.2401, is amended to read:

115.18 **216B.2401 ENERGY SAVINGS AND OPTIMIZATION POLICY GOAL.**

115.19 (a) The legislature finds that energy savings are an energy resource, and that cost-effective
115.20 energy savings are preferred over all other energy resources. In addition, the legislature
115.21 finds that optimizing the timing and method used by energy consumers to manage energy
115.22 use provides significant benefits to the consumers and to the utility system as a whole. The
115.23 legislature further finds that cost-effective energy savings and load management programs
115.24 should be procured systematically and aggressively in order to reduce utility costs for
115.25 businesses and residents, improve the competitiveness and profitability of businesses, create
115.26 more energy-related jobs, reduce the economic burden of fuel imports, and reduce pollution
115.27 and emissions that cause climate change. Therefore, it is the energy policy of the state of
115.28 Minnesota to achieve annual energy savings equal equivalent to at least 1.5 2.5 percent of
115.29 annual retail energy sales of electricity and natural gas through cost-effective energy
115.30 conservation improvement programs and rate design, energy efficiency achieved by energy
115.31 consumers without direct utility involvement, energy codes and appliance standards, programs
115.32 designed to transform the market or change consumer behavior, energy savings resulting
115.33 from efficiency improvements to the utility infrastructure and system, and other efforts to
116.1 promote energy efficiency and energy conservation. multiple measures, including but not
116.2 limited to:

116.3 (1) cost-effective energy conservation improvement programs and efficient fuel-switching
116.4 utility programs under sections 216B.2402 to 216B.241;

116.5 (2) rate design;

116.6 (3) energy efficiency achieved by energy consumers without direct utility involvement;

116.7 (4) advancements in statewide energy codes and cost-effective appliance and equipment
116.8 standards;

116.9 (5) programs designed to transform the market or change consumer behavior;

- 116.10 (6) energy savings resulting from efficiency improvements to the utility infrastructure
 116.11 and system; and
- 116.12 (7) other efforts to promote energy efficiency and energy conservation.
- 116.13 (b) A utility is encouraged to design and offer to customers load management programs
 116.14 that enable: (1) customers to maximize the economic value gained from the energy purchased
 116.15 from the customer's utility service provider; and (2) utilities to optimize the infrastructure
 116.16 and generation capacity needed to effectively serve customers and facilitate the integration
 116.17 of renewable energy into the energy system.
- 116.18 (c) The commissioner must provide a reasonable estimate of progress made toward the
 116.19 statewide energy-savings goal under paragraph (a) in the annual report required under section
 116.20 216B.241, subdivision 1c, and make recommendations for administrative or legislative
 116.21 initiatives to increase energy savings toward that goal. The commissioner must annually
 116.22 report on the energy productivity of the state's economy by estimating the ratio of economic
 116.23 output produced in the most recently completed calendar year to the primary energy inputs
 116.24 used in that year.
- 116.25 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 116.26 Sec. 5. **[216B.2402] DEFINITIONS.**
- 116.27 Subdivision 1. **Definitions.** For the purposes of section 216B.16, subdivision 6b, and
 116.28 sections 216B.2401 to 216B.241, the following terms have the meanings given them.
- 116.29 Subd. 2. **Consumer-owned utility.** "Consumer-owned utility" means a municipal gas
 116.30 utility, a municipal electric utility, or a cooperative electric association.
- 117.1 Subd. 3. **Cumulative lifetime savings.** "Cumulative lifetime savings" means the total
 117.2 electric energy or natural gas savings in a given year from energy conservation improvements
 117.3 installed in that given year and energy conservation improvements installed in previous
 117.4 years that are still in operation.
- 117.5 Subd. 4. **Efficient fuel-switching improvement.** "Efficient fuel-switching improvement"
 117.6 means a project that:
- 117.7 (1) replaces a fuel used by a customer with electricity or natural gas delivered at retail
 117.8 by a utility subject to section 216B.2403 or 216B.241;
- 117.9 (2) results in a net increase in the use of electricity or natural gas and a net decrease in
 117.10 source energy consumption on a fuel-neutral basis;

- 117.11 (3) otherwise meets the criteria established for consumer-owned utilities in section
 117.12 216B.2403, subdivision 8, and for public utilities under section 216B.241, subdivisions 11
 117.13 and 12; and
- 117.14 (4) requires the installation of equipment that utilizes electricity or natural gas, resulting
 117.15 in a reduction or elimination of the previous fuel used.
- 117.16 An efficient fuel-switching improvement is not an energy conservation improvement or
 117.17 energy efficiency even if it results in a net reduction in electricity or natural gas consumption.
- 117.18 Subd. 5. **Energy conservation.** "Energy conservation" means an action that results in
 117.19 a net reduction in electricity or natural gas consumption. Energy conservation does not
 117.20 include an efficient fuel-switching improvement.
- 117.21 Subd. 6. **Energy conservation improvement.** "Energy conservation improvement"
 117.22 means a project that results in energy efficiency or energy conservation. Energy conservation
 117.23 improvement may include waste heat that is recovered and converted into electricity or used
 117.24 as thermal energy, but does not include electric utility infrastructure projects approved by
 117.25 the commission under section 216B.1636.
- 117.26 Subd. 7. **Energy efficiency.** "Energy efficiency" means measures or programs, including
 117.27 energy conservation measures or programs, that: (1) target consumer behavior, equipment,
 117.28 processes, or devices; (2) are designed to reduce the consumption of electricity or natural
 117.29 gas on either an absolute or per unit of production basis; and (3) do not reduce the quality
 117.30 or level of service provided to an energy consumer.
- 117.31 Subd. 8. **Fuel.** "Fuel" means energy, including electricity, propane, natural gas, heating
 117.32 oil, gasoline, diesel fuel, or steam, consumed by a retail utility customer.
- 118.1 Subd. 9. **Fuel neutral.** "Fuel neutral" means an approach that compares the use of various
 118.2 fuels for a given end use, using a common metric.
- 118.3 Subd. 10. **Gross annual retail energy sales.** "Gross annual retail energy sales" means
 118.4 a utility's annual electric sales to all Minnesota retail customers, or natural gas throughput
 118.5 to all retail customers, including natural gas transportation customers, on a utility's
 118.6 distribution system in Minnesota. Gross annual retail energy sales does not include:
- 118.7 (1) gas sales to:
- 118.8 (i) a large energy facility;
- 118.9 (ii) a large customer facility whose natural gas utility has been exempted by the
 118.10 commissioner under section 216B.241, subdivision 1a, paragraph (a), with respect to natural
 118.11 gas sales made to the large customer facility; or

118.12 (iii) a commercial gas customer facility whose natural gas utility has been exempted by
 118.13 the commissioner under section 216B.241, subdivision 1a, paragraph (b), with respect to
 118.14 natural gas sales made to the commercial gas customer facility;

118.15 (2) electric sales to a large customer facility whose electric utility has been exempted
 118.16 by the commissioner under section 216B.241, subdivision 1a, paragraph (a), with respect
 118.17 to electric sales made to the large customer facility; or

118.18 (3) the amount of electric sales prior to December 31, 2032, that are associated with a
 118.19 utility's program, rate, or tariff for electric vehicle charging based on a methodology and
 118.20 assumptions developed by the department in consultation with interested stakeholders no
 118.21 later than December 31, 2021. After December 31, 2032, incremental sales to electric
 118.22 vehicles must be included in calculating a utility's gross annual retail sales.

118.23 Subd. 11. **Investments and expenses of a public utility.** "Investments and expenses of
 118.24 a public utility" means the investments and expenses incurred by a public utility in connection
 118.25 with an energy conservation improvement.

118.26 Subd. 12. **Large customer facility.** "Large customer facility" means all buildings,
 118.27 structures, equipment, and installations at a single site that in aggregate: (1) impose a peak
 118.28 electrical demand on an electric utility's system of at least 20,000 kilowatts, measured in
 118.29 the same manner as the utility that serves the customer facility measures electric demand
 118.30 for billing purposes; or (2) consume at least 500,000,000 cubic feet of natural gas annually.
 118.31 When calculating peak electrical demand, a large customer facility may include demand
 118.32 offset by on-site cogeneration facilities and, if engaged in mineral extraction, may include
 118.33 peak energy demand from the large customer facility's mining processing operations.

119.1 Subd. 13. **Large energy facility.** "Large energy facility" has the meaning given in section
 119.2 216B.2421, subdivision 2, clause (1).

119.3 Subd. 14. **Lifetime energy savings.** "Lifetime energy savings" means the amount of
 119.4 savings a particular energy conservation improvement is projected to produce over the
 119.5 improvement's effective useful lifetime.

119.6 Subd. 15. **Load management.** "Load management" means an activity, service, or
 119.7 technology that changes the timing or the efficiency of a customer's use of energy that allows
 119.8 a utility or a customer to: (1) respond to local and regional energy system conditions; or (2)
 119.9 reduce peak demand for electricity or natural gas. Load management that reduces a customer's
 119.10 net annual energy consumption is also energy conservation.

119.11 Subd. 16. **Low-income household.** "Low-income household" means a household whose
 119.12 household income is 60 percent or less of the state median household income.

119.13 Subd. 17. **Low-income programs.** "Low-income programs" means energy conservation
 119.14 improvement programs that directly serve the needs of low-income households, including
 119.15 low-income renters.

119.16 Subd. 18. **Member.** "Member" has the meaning given in section 308B.005, subdivision
 119.17 15.

119.18 Subd. 19. **Multifamily building.** "Multifamily building" means a residential building
 119.19 containing five or more dwelling units.

119.20 Subd. 20. **Preweatherization measure.** "Preweatherization measure" means an
 119.21 improvement that is necessary to allow energy conservation improvements to be installed
 119.22 in a home.

119.23 Subd. 21. **Qualifying utility.** "Qualifying utility" means a utility that supplies a customer
 119.24 with energy that enables the customer to qualify as a large customer facility.

119.25 Subd. 22. **Waste heat recovered and used as thermal energy.** "Waste heat recovered
 119.26 and used as thermal energy" means the capture of heat energy that would otherwise be
 119.27 exhausted or dissipated to the environment from machinery, buildings, or industrial processes,
 119.28 and productively using the recovered thermal energy where it was captured or distributing
 119.29 it as thermal energy to other locations where it is used to reduce demand-side consumption
 119.30 of natural gas, electric energy, or both.

119.31 Subd. 23. **Waste heat recovery converted into electricity.** "Waste heat recovery
 119.32 converted into electricity" means an energy recovery process that converts to electricity
 119.33 energy from the heat of exhaust stacks or pipes used for engines or manufacturing or
 120.1 industrial processes, or from the reduction of high pressure in water or gas pipelines, that
 120.2 would otherwise be lost.

120.3 **EFFECTIVE DATE.** This section is effective the day following final enactment.

120.4 Sec. 6. **[216B.2403] CONSUMER-OWNED UTILITIES; ENERGY CONSERVATION**
 120.5 **AND OPTIMIZATION.**

120.6 Subdivision 1. **Applicability.** This section applies to:

120.7 (1) a cooperative electric association that provides retail service to more than 5,000
 120.8 members;

120.9 (2) a municipality that provides electric service to more than 1,000 retail customers; and

120.10 (3) a municipality with more than 1,000,000,000 cubic feet in annual throughput sales
 120.11 to natural gas retail customers.

120.12 Subd. 2. **Consumer-owned utility; energy-savings goal.** (a) Each individual
 120.13 consumer-owned utility subject to this section has an annual energy-savings goal equivalent

- 120.14 to 1.5 percent of gross annual retail energy sales, which must be met with a minimum of
 120.15 energy savings from energy conservation improvements equivalent to at least one percent
 120.16 of the consumer-owned utility's gross annual retail energy sales. The balance of energy
 120.17 savings toward the annual energy-savings goal may be achieved only by the following
 120.18 consumer-owned utility activities:
- 120.19 (1) energy savings from additional energy conservation improvements;
- 120.20 (2) electric utility infrastructure projects, as defined in section 216B.1636, subdivision
 120.21 1, that result in increased efficiency greater than would have occurred through normal
 120.22 maintenance activity;
- 120.23 (3) net energy savings from efficient fuel-switching improvements that meet the criteria
 120.24 under subdivision 8; or
- 120.25 (4) subject to department approval, demand-side natural gas or electric energy displaced
 120.26 by use of waste heat recovered and used as thermal energy, including the recovered thermal
 120.27 energy from a cogeneration or combined heat and power facility.
- 120.28 (b) The energy-savings goals specified in this section must be calculated based on
 120.29 weather-normalized sales averaged over the most recent three years. A consumer-owned
 120.30 utility may elect to carry forward energy savings in excess of 1.5 percent for a year to the
 120.31 next three years, except that energy savings from electric utility infrastructure projects may
 121.1 be carried forward for five years. A particular energy savings can only be used to meet one
 121.2 year's goal.
- 121.3 (c) A consumer-owned utility subject to this section is not required to make energy
 121.4 conservation improvements that are not cost-effective, even if the improvement is necessary
 121.5 to attain the energy-savings goal. A consumer-owned utility subject to this section must
 121.6 make reasonable efforts to implement energy conservation improvements that exceed the
 121.7 minimum level established under this subdivision if cost-effective opportunities and funding
 121.8 are available, considering other potential investments the consumer-owned utility intends
 121.9 to make to benefit customers during the term of the plan filed under subdivision 3.
- 121.10 Subd. 3. **Consumer-owned utility; energy conservation and optimization plans. (a)**
 121.11 By June 1, 2022, and at least every three years thereafter, each consumer-owned utility must
 121.12 file with the commissioner an energy conservation and optimization plan that describes the
 121.13 programs for energy conservation, efficient fuel-switching, load management, and other
 121.14 measures the consumer-owned utility intends to offer to achieve the utility's energy savings
 121.15 goal.
- 121.16 (b) A plan's term may extend up to three years. A multiyear plan must identify the total
 121.17 energy savings and energy savings resulting from energy conservation improvements that
 121.18 are projected to be achieved in each year of the plan. A multiyear plan that does not, in each
 121.19 year of the plan, meet both the minimum energy savings goal from energy conservation

- 121.20 improvements and the total energy savings goal of 1.5 percent, or lower goals adjusted by
121.21 the commissioner under paragraph (k), must:
- 121.22 (1) state why each goal is projected to be unmet; and
- 121.23 (2) demonstrate how the consumer-owned utility proposes to meet both goals on an
121.24 average basis over the duration of the plan.
- 121.25 (c) A plan filed under this subdivision must provide:
- 121.26 (1) for existing programs, an analysis of the cost-effectiveness of the consumer-owned
121.27 utility's programs offered under the plan, using a list of baseline energy- and capacity-savings
121.28 assumptions developed in consultation with the department; and
- 121.29 (2) for new programs, a preliminary analysis upon which the program will proceed, in
121.30 parallel with further development of assumptions and standards.
- 121.31 (d) The commissioner must evaluate a plan filed under this subdivision based on the
121.32 plan's likelihood to achieve the energy-savings goals established in subdivision 2. The
121.33 commissioner may make recommendations to a consumer-owned utility regarding ways to
122.1 increase the effectiveness of the consumer-owned utility's energy conservation activities
122.2 and programs under this subdivision. The commissioner may recommend that a
122.3 consumer-owned utility implement a cost-effective energy conservation program, including
122.4 an energy conservation program suggested by an outside source, including but not limited
122.5 to a political subdivision, nonprofit corporation, or community organization.
- 122.6 (e) Beginning June 1, 2023, and every June 1 thereafter, each consumer-owned utility
122.7 must file: (1) an annual update identifying the status of the plan filed under this subdivision,
122.8 including: (i) total expenditures and investments made to date under the plan; and (ii) any
122.9 intended changes to the plan; and (2) a summary of the annual energy-savings achievements
122.10 under a plan. An annual filing made in the last year of a plan must contain a new plan that
122.11 complies with this section.
- 122.12 (f) When evaluating the cost-effectiveness of a consumer-owned utility's energy
122.13 conservation programs, the consumer-owned utility and the commissioner must consider
122.14 the costs and benefits to ratepayers, the utility, participants, and society. The commissioner
122.15 must also consider the rate at which the consumer-owned utility is increasing energy savings
122.16 and expenditures on energy conservation, and lifetime energy savings and cumulative energy
122.17 savings.
- 122.18 (g) A consumer-owned utility may annually spend and invest up to ten percent of the
122.19 total amount spent and invested on energy conservation improvements on research and
122.20 development projects that meet the definition of energy conservation improvement.
- 122.21 (h) A generation and transmission cooperative electric association or municipal power
122.22 agency that provides energy services to consumer-owned utilities may file a plan under this

- 122.23 subdivision on behalf of the consumer-owned utilities to which the association or agency
 122.24 provides energy services and may make investments, offer conservation programs, and
 122.25 otherwise fulfill the energy-savings goals and reporting requirements under this subdivision
 122.26 for the consumer-owned utilities on an aggregate basis.
- 122.27 (i) A consumer-owned utility is prohibited from spending for or investing in energy
 122.28 conservation improvements that directly benefit a large energy facility or a large electric
 122.29 customer facility the commissioner has exempted under section 216B.241, subdivision 1a.
- 122.30 (j) The energy conservation and optimization plan of a consumer-owned utility may
 122.31 include activities to improve energy efficiency in the public schools served by the utility.
 122.32 These activities may include programs to:
- 122.33 (1) increase the efficiency of the school's lighting and heating and cooling systems;
- 123.1 (2) recommission buildings;
- 123.2 (3) train building operators; and
- 123.3 (4) provide opportunities to educate students, teachers, and staff regarding energy
 123.4 efficiency measures implemented at the school.
- 123.5 (k) A consumer-owned utility may request that the commissioner adjust the
 123.6 consumer-owned utility's minimum goal for energy savings from energy conservation
 123.7 improvements under subdivision 2, paragraph (a), for the duration of the plan filed under
 123.8 this subdivision. The request must be made by January 1 of the year the consumer-owned
 123.9 utility is required to file a plan under this subdivision. The request must be based on:
- 123.10 (1) historical energy conservation improvement program achievements;
- 123.11 (2) customer class makeup;
- 123.12 (3) projected load growth;
- 123.13 (4) an energy conservation potential study that estimates the amount of cost-effective
 123.14 energy conservation potential that exists in the consumer-owned utility's service territory;
- 123.15 (5) the cost-effectiveness and quality of the energy conservation programs offered by
 123.16 the consumer-owned utility; and
- 123.17 (6) other factors the commissioner and consumer-owned utility determine warrant an
 123.18 adjustment.
- 123.19 The commissioner must adjust the energy savings goal to a level the commissioner determines
 123.20 is supported by the record, but must not approve a minimum energy savings goal from
 123.21 energy conservation improvements that is less than an average of one percent per year over

- 123.22 the consecutive years of the plan's duration, including the year the minimum energy savings
 123.23 goal is adjusted.
- 123.24 **Subd. 4. Consumer-owned utility; energy savings investment.** (a) Except as otherwise
 123.25 provided, a consumer-owned utility that the commissioner determines falls short of the
 123.26 minimum energy savings goal from energy conservation improvements established in
 123.27 subdivision 2, paragraph (a), for three consecutive years during which the utility has annually
 123.28 spent on energy conservation improvements less than 1.5 percent of gross operating revenues
 123.29 for an electric utility, or less than 0.5 percent of gross operating revenues for a natural gas
 123.30 utility, must spend no less than the following amounts for energy conservation improvements:
- 123.31 (1) for a municipality, 0.5 percent of gross operating revenues from the sale of gas and
 123.32 1.5 percent of gross operating revenues from the sale of electricity, excluding gross operating
 124.1 revenues from electric and gas service provided in Minnesota to large electric customer
 124.2 facilities; and
- 124.3 (2) for a cooperative electric association, 1.5 percent of gross operating revenues from
 124.4 service provided in Minnesota, excluding gross operating revenues from service provided
 124.5 in Minnesota to large electric customers facilities indirectly through a distribution cooperative
 124.6 electric association.
- 124.7 (b) The commissioner must not impose the spending requirement under this subdivision
 124.8 if the commissioner has determined that the utility has followed the commissioner's
 124.9 recommendations, if any, provided under subdivision 3, paragraph (d).
- 124.10 (c) Upon request of a consumer-owned utility, the commissioner may reduce the amount
 124.11 or duration of the spending requirement imposed under this subdivision, or both, if the
 124.12 commissioner determines that the consumer-owned utility's failure to maintain the minimum
 124.13 energy savings goal is the result of:
- 124.14 (1) a natural disaster or other emergency that is declared by the executive branch through
 124.15 an emergency executive order that affects the consumer-owned utility's service area;
- 124.16 (2) a unique load distribution experienced by the consumer-owned utility; or
- 124.17 (3) other factors that the commissioner determines justifies a reduction.
- 124.18 (d) Unless the commissioner reduces the duration of the spending requirement under
 124.19 paragraph (c), the spending requirement under this subdivision remains in effect until the
 124.20 consumer-owned utility has met the minimum energy savings goal for three consecutive
 124.21 years.
- 124.22 **Subd. 5. Energy conservation programs for low-income households.** (a) A
 124.23 consumer-owned utility subject to this section must provide energy conservation programs
 124.24 to low-income households. The commissioner must evaluate a consumer-owned utility's
 124.25 plans under this section by considering the consumer-owned utility's historic spending on

- 124.26 energy conservation programs directed to low-income households, the rate of customer
 124.27 participation in and the energy savings resulting from those programs, and the number of
 124.28 low-income persons residing in the consumer-owned utility's service territory. A municipal
 124.29 utility that furnishes natural gas service must spend at least 0.2 percent of the municipal
 124.30 utility's most recent three-year average gross operating revenue from residential customers
 124.31 in Minnesota on energy conservation programs for low-income households. A
 124.32 consumer-owned utility that furnishes electric service must spend at least 0.2 percent of the
 124.33 consumer-owned utility's gross operating revenue from residential customers in Minnesota
 125.1 on energy conservation programs for low-income households. The requirement under this
 125.2 paragraph applies to each generation and transmission cooperative association's aggregate
 125.3 gross operating revenue from the sale of electricity to residential customers in Minnesota
 125.4 by all of the association's member distribution cooperatives.
- 125.5 (b) To meet all or part of the spending requirements of paragraph (a), a consumer-owned
 125.6 utility may contribute money to the energy and conservation account established in section
 125.7 216B.241, subdivision 2a. An energy conservation optimization plan must state the amount
 125.8 of contributions the consumer-owned utility plans to make to the energy and conservation
 125.9 account. Contributions to the account must be used for energy conservation programs serving
 125.10 low-income households, including renters, located in the service area of the consumer-owned
 125.11 utility making the contribution. Contributions must be remitted to the commissioner by
 125.12 February 1 each year.
- 125.13 (c) The commissioner must establish energy conservation programs for low-income
 125.14 households funded through contributions made to the energy and conservation account
 125.15 under paragraph (b). When establishing energy conservation programs for low-income
 125.16 households, the commissioner must consult political subdivisions, utilities, and nonprofit
 125.17 and community organizations, including organizations providing energy and weatherization
 125.18 assistance to low-income households. The commissioner must record and report expenditures
 125.19 and energy savings achieved as a result of energy conservation programs for low-income
 125.20 households funded through the energy and conservation account in the report required under
 125.21 section 216B.241, subdivision 1c, paragraph (f). The commissioner may contract with a
 125.22 political subdivision, nonprofit or community organization, public utility, municipality, or
 125.23 consumer-owned utility to implement low-income programs funded through the energy and
 125.24 conservation account.
- 125.25 (d) A consumer-owned utility may petition the commissioner to modify the required
 125.26 spending under this subdivision if the consumer-owned utility and the commissioner were
 125.27 unable to expend the amount required for three consecutive years.
- 125.28 (e) The commissioner must develop and establish guidelines for determining the eligibility
 125.29 of multifamily buildings to participate in energy conservation programs provided to
 125.30 low-income households. Notwithstanding the definition of low-income household in section
 125.31 216B.2402, a consumer-owned utility or association may apply the most recent guidelines
 125.32 published by the department for purposes of determining the eligibility of multifamily

- 125.33 buildings to participate in low-income programs. The commissioner must convene a
125.34 stakeholder group to review and update these guidelines by July 1, 2022, and at least once
125.35 every five years thereafter. The stakeholder group must include but is not limited to
126.1 representatives of public utilities; municipal electric or gas utilities; electric cooperative
126.2 associations; multifamily housing owners and developers; and low-income advocates.
- 126.3 (f) Up to 15 percent of a consumer-owned utility's spending on low-income energy
126.4 conservation programs may be spent on preweatherization measures. A consumer-owned
126.5 utility is prohibited from claiming energy savings from preweatherization measures toward
126.6 the consumer-owned utility's energy savings goal.
- 126.7 (g) The commissioner must, by order, establish a list of preweatherization measures
126.8 eligible for inclusion in low-income energy conservation programs no later than March 15,
126.9 2022.
- 126.10 (h) A consumer-owned utility may elect to contribute money to the Healthy AIR account
126.11 under section 216B.241, subdivision 7, paragraph (h), to provide preweatherization measures
126.12 for households eligible for weatherization assistance from the state weatherization assistance
126.13 program in section 216C.264. Remediation activities must be executed in conjunction with
126.14 federal weatherization assistance program services.
- 126.15 Subd. 6. **Recovery of expenses.** The commissioner must allow a cooperative electric
126.16 association subject to rate regulation under section 216B.026 to recover expenses resulting
126.17 from: (1) a plan under this section; and (2) assessments and contributions to the energy and
126.18 conservation account under section 216B.241, subdivision 2a.
- 126.19 Subd. 7. **Ownership of preweatherization measure or energy conservation**
126.20 **improvement.** (a) A preweatherization measure or energy conservation improvement
126.21 installed in a building under this section, excluding a system owned by a consumer-owned
126.22 utility that is designed to turn off, limit, or vary the delivery of energy, is the exclusive
126.23 property of the building owner, except to the extent that the improvement is subject to a
126.24 security interest in favor of the consumer-owned utility in case of a loan to the building
126.25 owner for the improvement.
- 126.26 (b) A consumer-owned utility has no liability for loss, damage, or injury directly or
126.27 indirectly caused by a preweatherization measure or energy conservation improvement,
126.28 unless a consumer-owned utility is determined to have been negligent in purchasing,
126.29 installing, or modifying a preweatherization measure or energy conservation improvement.
- 126.30 Subd. 8. **Criteria for efficient fuel-switching improvements.** (a) A fuel-switching
126.31 improvement is deemed efficient if, applying the technical criteria established under section
126.32 216B.241, subdivision 1d, paragraph (b), the improvement, relative to the fuel being
126.33 displaced:

- 127.1 (1) results in a net reduction in the amount of source energy consumed for a particular
 127.2 use, measured on a fuel-neutral basis;
- 127.3 (2) results in a net reduction of statewide greenhouse gas emissions, as defined in section
 127.4 216H.01, subdivision 2, over the lifetime of the improvement. For an efficient fuel-switching
 127.5 improvement installed by an electric consumer-owned utility, the reduction in emissions
 127.6 must be measured based on the hourly emissions profile of the consumer-owned utility or
 127.7 the utility's electricity supplier, as reported in the most recent resource plan approved by
 127.8 the commission under section 216B.2422. If the hourly emissions profile is not available,
 127.9 the commissioner must develop a method consumer-owned utilities must use to estimate
 127.10 that value;
- 127.11 (3) is cost-effective, considering the costs and benefits from the perspective of the
 127.12 consumer-owned utility, participants, and society; and
- 127.13 (4) is installed and operated in a manner that improves the consumer-owned utility's
 127.14 system load factor.
- 127.15 (b) For purposes of this subdivision, "source energy" means the total amount of primary
 127.16 energy required to deliver energy services, adjusted for losses in generation, transmission,
 127.17 and distribution, and expressed on a fuel-neutral basis.
- 127.18 Subd. 9. **Manner of filing and service.** (a) A consumer-owned utility must submit the
 127.19 filings required under this section to the department using the department's electronic filing
 127.20 system. The commissioner may approve an exemption from this requirement if a
 127.21 consumer-owned utility is unable to submit filings via the department's electronic filing
 127.22 system. All other interested parties must submit filings to the department via the department's
 127.23 electronic filing system whenever practicable but may also file by personal delivery or by
 127.24 mail.
- 127.25 (b) The submission of a document to the department's electronic filing system constitutes
 127.26 service on the department. If a department rule requires service of a notice, order, or other
 127.27 document by the department, a consumer-owned utility, or an interested party upon persons
 127.28 on a service list maintained by the department, service may be made by personal delivery,
 127.29 mail, or electronic service. Electronic service may be made only to persons on the service
 127.30 list that have previously agreed in writing to accept electronic service at an e-mail address
 127.31 provided to the department for electronic service purposes.
- 127.32 Subd. 10. **Assessment.** The commission or department may assess consumer-owned
 127.33 utilities subject to this section to carry out the purposes of section 216B.241, subdivisions
 127.34 1d, 1e, and 1f. An assessment under this subdivision must be proportionate to a
 128.1 consumer-owned utility's gross operating revenue from sales of gas or electric service in
 128.2 Minnesota during the previous calendar year, as applicable. Assessments under this

128.3 subdivision are not subject to the cap on assessments under section 216B.62 or any other
128.4 law.

128.5 **EFFECTIVE DATE.** This section is effective the day following final enactment.

128.6 Sec. 7. Minnesota Statutes 2020, section 216B.241, subdivision 1a, is amended to read:

128.7 Subd. 1a. ~~Investment, expenditure, and contribution; public utility Large customer~~
128.8 ~~facility. (a) For purposes of this subdivision and subdivision 2, "public utility" has the~~
128.9 ~~meaning given it in section 216B.02, subdivision 4. Each public utility shall spend and~~
128.10 ~~invest for energy conservation improvements under this subdivision and subdivision 2 the~~
128.11 ~~following amounts:~~

128.12 (1) for a utility that furnishes gas service, 0.5 percent of its gross operating revenues
128.13 from service provided in the state;

128.14 (2) for a utility that furnishes electric service, 1.5 percent of its gross operating revenues
128.15 from service provided in the state; and

128.16 (3) for a utility that furnishes electric service and that operates a nuclear-powered electric
128.17 generating plant within the state, two percent of its gross operating revenues from service
128.18 provided in the state.

128.19 For purposes of this paragraph (a), "gross operating revenues" do not include revenues
128.20 from large customer facilities exempted under paragraph (b), or from commercial gas
128.21 customers that are exempted under paragraph (c) or (e).

128.22 (b) (a) The owner of a large customer facility may petition the commissioner to exempt
128.23 both electric and gas utilities serving the large customer facility from the investment and
128.24 expenditure requirements of paragraph (a) contributing to investments and expenditures
128.25 made under an energy and conservation optimization plan filed under subdivision 2 or
128.26 section 216B.2403, subdivision 3, with respect to retail revenues attributable to the large
128.27 customer facility. The filing must include a discussion of the competitive or economic
128.28 pressures facing the owner of the facility and the efforts taken by the owner to identify,
128.29 evaluate, and implement energy conservation and efficiency improvements. A filing
128.30 submitted on or before October 1 of any year must be approved within 90 days and become
128.31 effective January 1 of the year following the filing, unless the commissioner finds that the
128.32 owner of the large customer facility has failed to take reasonable measures to identify,
128.33 evaluate, and implement energy conservation and efficiency improvements. If a facility
129.1 qualifies as a large customer facility solely due to its peak electrical demand or annual
129.2 natural gas usage, the exemption may be limited to the qualifying utility if the commissioner
129.3 finds that the owner of the large customer facility has failed to take reasonable measures to
129.4 identify, evaluate, and implement energy conservation and efficiency improvements with
129.5 respect to the nonqualifying utility. Once an exemption is approved, the commissioner may
129.6 request the owner of a large customer facility to submit, not more often than once every

129.7 five years, a report demonstrating the large customer facility's ongoing commitment to
 129.8 energy conservation and efficiency improvement after the exemption filing. The
 129.9 commissioner may request such reports for up to ten years after the effective date of the
 129.10 exemption, unless the majority ownership of the large customer facility changes, in which
 129.11 case the commissioner may request additional reports for up to ten years after the change
 129.12 in ownership occurs. The commissioner may, within 180 days of receiving a report submitted
 129.13 under this paragraph, rescind any exemption granted under this paragraph upon a
 129.14 determination that the large customer facility is not continuing to make reasonable efforts
 129.15 to identify, evaluate, and implement energy conservation improvements. A large customer
 129.16 facility that is, under an order from the commissioner, exempt from the investment and
 129.17 expenditure requirements of paragraph (a) as of December 31, 2010, is not required to
 129.18 submit a report to retain its exempt status, except as otherwise provided in this paragraph
 129.19 with respect to ownership changes. No exempt large customer facility may participate in a
 129.20 utility conservation improvement program unless the owner of the facility submits a filing
 129.21 with the commissioner to withdraw its exemption.

129.22 ~~(e)~~ (b) A commercial gas customer that is not a large customer facility and that purchases
 129.23 or acquires natural gas from a public utility having fewer than 600,000 natural gas customers
 129.24 in Minnesota may petition the commissioner to exempt gas utilities serving the commercial
 129.25 gas customer from the investment and expenditure requirements of paragraph (a) contributing
 129.26 to investments and expenditures made under an energy and conservation optimization plan
 129.27 filed under subdivision 2 or section 216B.2403, subdivision 3, with respect to retail revenues
 129.28 attributable to the commercial gas customer. The petition must be supported by evidence
 129.29 demonstrating that the commercial gas customer has acquired or can reasonably acquire
 129.30 the capability to bypass use of the utility's gas distribution system by obtaining natural gas
 129.31 directly from a supplier not regulated by the commission. The commissioner shall grant the
 129.32 exemption if the commissioner finds that the petitioner has made the demonstration required
 129.33 by this paragraph.

129.34 ~~(d)~~ The commissioner may require investments or spending greater than the amounts
 129.35 required under this subdivision for a public utility whose most recent advance forecast
 130.1 required under section 216B.2422 or 216C.17 projects a peak demand deficit of 100
 130.2 megawatts or greater within five years under midrange forecast assumptions.

130.3 ~~(e)~~ (c) A public utility, consumer-owned utility, or owner of a large customer facility
 130.4 may appeal a decision of the commissioner under paragraph (a) or (b), ~~(e), or (d)~~ to the
 130.5 commission under subdivision 2. In reviewing a decision of the commissioner under
 130.6 paragraph (a) or (b), ~~(e), or (d)~~, the commission shall rescind the decision if it finds that the
 130.7 required investments or spending will:

130.8 (1) not result in cost-effective energy conservation improvements; or

130.9 (2) otherwise the decision is not be in the public interest.

130.10 (d) A public utility is prohibited from spending for or investing in energy conservation
 130.11 improvements that directly benefit a large energy facility or a large electric customer facility
 130.12 to which the commissioner has issued an exemption under this section.

130.13 **EFFECTIVE DATE.** This section is effective the day following final enactment.

130.14 Sec. 8. Minnesota Statutes 2020, section 216B.241, subdivision 1c, is amended to read:

130.15 Subd. 1c. **Public utility; energy-saving goals.** (a) The commissioner shall establish
 130.16 energy-saving goals for energy conservation improvement expenditures improvements and
 130.17 shall evaluate an energy conservation improvement program on how well it meets the goals
 130.18 set.

130.19 (b) ~~Each individual~~ A public utility and association shall have providing electric service
 130.20 has an annual energy-savings goal equivalent to ~~1.5~~ 1.75 percent of gross annual retail
 130.21 energy sales unless modified by the commissioner under paragraph ~~(d)~~. (c) A public utility
 130.22 providing natural gas service has an annual energy-savings goal equivalent to one percent
 130.23 of gross annual retail energy sales, which must not be lowered by the commissioner. The
 130.24 savings goals must be calculated based on the most recent three-year weather-normalized
 130.25 average. A public utility or association providing electric service may elect to carry forward
 130.26 energy savings in excess of ~~1.5~~ 1.75 percent for a year to the succeeding three calendar
 130.27 years, except that savings from electric utility infrastructure projects allowed under paragraph
 130.28 (d) may be carried forward for five years. A public utility providing natural gas service may
 130.29 elect to carry forward energy savings in excess of one percent for a year to the succeeding
 130.30 three calendar years. A particular energy savings can only be used ~~only for~~ to meet one
 130.31 year's goal.

130.32 (e) The commissioner must adopt a filing schedule that is designed to have all utilities
 130.33 and associations operating under an energy-savings plan by calendar year 2010.

131.1 ~~(c)~~ (c) In its energy conservation improvement and optimization plan filing, a public
 131.2 utility or association may request the commissioner to adjust its annual energy-savings
 131.3 percentage goal based on its historical conservation investment experience, customer class
 131.4 makeup, load growth, a conservation potential study, or other factors the commissioner
 131.5 determines warrants an adjustment.

131.6 (d) The commissioner may not approve a plan of a public utility that provides for an
 131.7 annual energy-savings goal of less than one percent of gross annual retail energy sales from
 131.8 energy conservation improvements.

131.9 A utility or association may include in its energy conservation plan energy savings from
 131.10 The balance of the 1.75 percent annual energy savings goal may be achieved through energy
 131.11 savings from:

131.12 (1) additional energy conservation improvements;

- 131.13 ~~(2) electric utility infrastructure projects approved by the commission under section~~
 131.14 ~~216B.1636 that result in increased efficiency greater than would have occurred through~~
 131.15 ~~normal maintenance activity; or waste heat recovery converted into electricity projects that~~
 131.16 ~~may count as energy savings in addition to a minimum energy savings goal of at least one~~
 131.17 ~~percent for energy conservation improvements. Energy savings from electric utility~~
 131.18 ~~infrastructure projects, as defined in section 216B.1636, may be included in the energy~~
 131.19 ~~conservation plan of a municipal utility or cooperative electric association. Electric utility~~
 131.20 ~~infrastructure projects must result in increased energy efficiency greater than that which~~
 131.21 ~~would have occurred through normal maintenance activity.~~
- 131.22 ~~(3) subject to department approval, demand-side natural gas or electric energy displaced~~
 131.23 ~~by use of waste heat recovered and used as thermal energy, including the recovered thermal~~
 131.24 ~~energy from a cogeneration or combined heat and power facility.~~
- 131.25 ~~(e) An energy savings goal is not satisfied by attaining the revenue expenditure~~
 131.26 ~~requirements of subdivisions 1a and 1b, but can only be satisfied by meeting the~~
 131.27 ~~energy savings goal established in this subdivision.~~
- 131.28 ~~(f) An association or (e) A public utility is not required to make energy conservation~~
 131.29 ~~investments to attain the energy-savings goals of this subdivision that are not cost-effective~~
 131.30 ~~even if the investment is necessary to attain the energy-savings goals. For the purpose of~~
 131.31 ~~this paragraph, in determining cost-effectiveness, the commissioner shall consider: (1) the~~
 131.32 ~~costs and benefits to ratepayers, the utility, participants, and society. In addition, the~~
 131.33 ~~commissioner shall consider; (2) the rate at which an association or municipal a public~~
 132.1 ~~utility is increasing both its energy savings and its expenditures on energy conservation;~~
 132.2 ~~and (3) the public utility's lifetime energy savings and cumulative energy savings.~~
- 132.3 ~~(g) (f) On an annual basis, the commissioner shall produce and make publicly available~~
 132.4 ~~a report on the annual energy and capacity savings and estimated carbon dioxide reductions~~
 132.5 ~~achieved by the energy conservation improvement programs under this section and section~~
 132.6 ~~216B.2403 for the two most recent years for which data is available. The report must also~~
 132.7 ~~include information regarding any annual energy sales or generation capacity increases~~
 132.8 ~~resulting from efficient fuel-switching improvements. The commissioner shall report on~~
 132.9 ~~program performance both in the aggregate and for each entity filing an energy conservation~~
 132.10 ~~improvement plan for approval or review by the commissioner, and must estimate progress~~
 132.11 ~~made toward the statewide energy-savings goal under section 216B.2401.~~
- 132.12 ~~(h) By January 15, 2010, the commissioner shall report to the legislature whether the~~
 132.13 ~~spending requirements under subdivisions 1a and 1b are necessary to achieve the~~
 132.14 ~~energy-savings goals established in this subdivision.~~
- 132.15 ~~(i) This subdivision does not apply to:~~
- 132.16 ~~(1) a cooperative electric association with fewer than 5,000 members;~~

- 132.17 ~~(2) a municipal utility with fewer than 1,000 retail electric customers; or~~
- 132.18 ~~(3) a municipal utility with less than 1,000,000,000 cubic feet in annual throughput sales~~
- 132.19 ~~to retail natural gas customers.~~
- 132.20 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 132.21 Sec. 9. Minnesota Statutes 2020, section 216B.241, subdivision 1d, is amended to read:
- 132.22 Subd. 1d. **Technical assistance.** (a) The commissioner shall evaluate energy conservation
- 132.23 improvement programs filed under this section and section 216B.2403 on the basis of
- 132.24 cost-effectiveness and the reliability of the technologies employed. The commissioner shall,
- 132.25 by order, establish, maintain, and update energy-savings assumptions that must be used by
- 132.26 utilities when filing energy conservation improvement programs. The department must track
- 132.27 a public utility's or consumer-owned utility's lifetime energy savings and cumulative lifetime
- 132.28 energy savings reported in plans submitted under this section and section 216B.2403.
- 132.29 (b) The commissioner shall establish an inventory of the most effective energy
- 132.30 conservation programs, techniques, and technologies, and encourage all Minnesota utilities
- 132.31 to implement them, where appropriate, ~~in their service territories.~~ The commissioner shall
- 132.32 describe these programs in sufficient detail to provide a utility reasonable guidance
- 133.1 concerning implementation. The commissioner shall prioritize the opportunities in order of
- 133.2 potential energy savings and in order of cost-effectiveness.
- 133.3 (c) The commissioner may contract with a third party to carry out any of the
- 133.4 commissioner's duties under this subdivision, and to obtain technical assistance to evaluate
- 133.5 the effectiveness of any conservation improvement program.
- 133.6 (d) The commissioner may assess up to \$850,000 annually for the purposes of this
- 133.7 subdivision. The assessments must be deposited in the state treasury and credited to the
- 133.8 energy and conservation account created under subdivision 2a. An assessment made under
- 133.9 this subdivision is not subject to the cap on assessments provided by section 216B.62, or
- 133.10 any other law.
- 133.11 ~~(b) Of the assessment authorized under paragraph (a), the commissioner may expend~~
- 133.12 ~~up to \$400,000 annually for the purpose of developing, operating, maintaining, and providing~~
- 133.13 ~~technical support for a uniform electronic data reporting and tracking system available to~~
- 133.14 ~~all utilities subject to this section, in order to enable accurate measurement of the cost and~~
- 133.15 ~~energy savings of the energy conservation improvements required by this section. This~~
- 133.16 ~~paragraph expires June 30, 2018.~~
- 133.17 (e) The commissioner must work with stakeholders to develop technical guidelines that
- 133.18 public utilities and consumer-owned utilities must use to:

- 133.19 (1) determine whether deployment of a fuel-switching improvement meets the criteria
 133.20 established in subdivision 11, paragraph (e), or section 216B.2403, subdivision 8, as
 133.21 applicable; and
- 133.22 (2) calculate the amount of energy saved by deploying a fuel-switching improvement.
- 133.23 The guidelines under this paragraph must be issued by the commissioner by order no later
 133.24 than March 15, 2022, and must be updated as the commissioner determines is necessary.
- 133.25 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 133.26 Sec. 10. Minnesota Statutes 2020, section 216B.241, subdivision 1f, is amended to read:
- 133.27 Subd. 1f. **Facilities energy efficiency.** (a) The commissioner of administration and the
 133.28 commissioner of commerce shall maintain and, as needed, revise the sustainable building
 133.29 design guidelines developed under section 16B.325.
- 133.30 (b) The commissioner of administration and the commissioner of commerce shall maintain
 133.31 and update the benchmarking tool developed under Laws 2001, chapter 212, article 1, section
 133.32 3, so that all public buildings can use the benchmarking tool to maintain energy use
 134.1 information for the purposes of establishing energy efficiency benchmarks, tracking building
 134.2 performance, and measuring the results of energy efficiency and conservation improvements.
- 134.3 (c) The commissioner shall require that utilities include in their conservation improvement
 134.4 plans programs that facilitate professional engineering verification to qualify a building as
 134.5 Energy Star-labeled, Leadership in Energy and Environmental Design (LEED) certified, or
 134.6 Green Globes-certified. ~~The state goal is to achieve certification of 1,000 commercial
 134.7 buildings as Energy Star-labeled, and 100 commercial buildings as LEED-certified or Green
 134.8 Globes certified by December 31, 2010.~~
- 134.9 (d) The commissioner may assess up to \$500,000 annually for the purposes of this
 134.10 subdivision. The assessments must be deposited in the state treasury and credited to the
 134.11 energy and conservation account created under subdivision 2a. An assessment made under
 134.12 this subdivision is not subject to the cap on assessments provided by section 216B.62, or
 134.13 any other law.
- 134.14 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 134.15 Sec. 11. Minnesota Statutes 2020, section 216B.241, subdivision 1g, is amended to read:
- 134.16 Subd. 1g. **Manner of filing and service.** (a) A public utility, ~~generation and transmission
 134.17 cooperative electric association, municipal power agency, cooperative electric association,
 134.18 and municipal utility~~ shall submit filings to the department via the department's electronic
 134.19 filing system. The commissioner may approve an exemption from this requirement in the
 134.20 event ~~an affected public utility or association~~ is unable to submit filings via the department's
 134.21 electronic filing system. All other interested parties shall submit filings to the department

134.22 via the department's electronic filing system whenever practicable but may also file by
134.23 personal delivery or by mail.

134.24 (b) Submission of a document to the department's electronic filing system constitutes
134.25 service on the department. Where department rule requires service of a notice, order, or
134.26 other document by the department, public utility, association, or interested party upon
134.27 persons on a service list maintained by the department, service may be made by personal
134.28 delivery, mail, or electronic service, except that electronic service may only be made upon
134.29 persons on the service list who have previously agreed in writing to accept electronic service
134.30 at an electronic address provided to the department for electronic service purposes.

134.31 **EFFECTIVE DATE.** This section is effective the day following final enactment.

135.1 Sec. 12. Minnesota Statutes 2020, section 216B.241, subdivision 2, is amended to read:

135.2 Subd. 2. **Programs Public utility; energy conservation and optimization plans.** (a)
135.3 The commissioner may require a public utilities utility to make investments and expenditures
135.4 in energy conservation improvements, explicitly setting forth the interest rates, prices, and
135.5 terms under which the improvements must be offered to the customers. ~~The required~~
135.6 ~~programs must cover no more than a three-year period.~~

135.7 (b) A public utilities utility shall file an energy conservation improvement plans and
135.8 optimization plan by June 1, on a schedule determined by order of the commissioner, but
135.9 at least every three years. ~~Plans received~~ As provided in subdivisions 11 to 13, plans may
135.10 include programs for efficient fuel-switching improvements and load management. An
135.11 individual utility program may combine elements of energy conservation, load management,
135.12 or efficient fuel-switching. The plan must estimate the lifetime energy savings and cumulative
135.13 lifetime energy savings projected to be achieved under the plan. A plan filed by a public
135.14 utility by June 1 must be approved or approved as modified by the commissioner by
135.15 December 1 of that same year.

135.16 (c) The commissioner shall evaluate the program plan on the basis of cost-effectiveness
135.17 and the reliability of technologies employed. The commissioner's order must provide to the
135.18 extent practicable for a free choice; by consumers participating in the an energy conservation
135.19 program; of the device, method, material, or project constituting the energy conservation
135.20 improvement and for a free choice of the seller, installer, or contractor of the energy
135.21 conservation improvement, provided that the device, method, material, or project seller,
135.22 installer, or contractor is duly licensed, certified, approved, or qualified, including under
135.23 the residential conservation services program, where applicable.

135.24 ~~(b)~~ (d) The commissioner may require a utility subject to subdivision 1c to make an
135.25 energy conservation improvement investment or expenditure whenever the commissioner
135.26 finds that the improvement will result in energy savings at a total cost to the utility less than
135.27 the cost to the utility to produce or purchase an equivalent amount of new supply of energy.

- 135.28 ~~The commissioner shall nevertheless ensure that every public utility operate one or more~~
 135.29 ~~programs under periodic review by the department.~~
- 135.30 ~~(e)~~ (e) Each public utility subject to this subdivision ~~1a~~ may spend and invest annually
 135.31 up to ten percent of the total amount required to be spent and invested on energy conservation
 135.32 improvements under this section by the public utility on research and development projects
 135.33 that meet the definition of energy conservation improvement in subdivision 1 and that are
 135.34 funded directly by the public utility.
- 136.1 ~~(d)~~ A public utility may not spend for or invest in energy conservation improvements
 136.2 that directly benefit a large energy facility or a large electric customer facility for which the
 136.3 commissioner has issued an exemption pursuant to subdivision 1a, paragraph (b).
- 136.4 (f) The commissioner shall consider and may require a public utility to undertake a an
 136.5 energy conservation program suggested by an outside source, including a political
 136.6 subdivision, a nonprofit corporation, or community organization.
- 136.7 ~~(e)~~ (g) A public utility, a political subdivision, or a nonprofit or community organization
 136.8 that has suggested a an energy conservation program, the attorney general acting on behalf
 136.9 of consumers and small business interests, or a public utility customer that has suggested a
 136.10 an energy conservation program and is not represented by the attorney general under section
 136.11 8.33 may petition the commission to modify or revoke a department decision under this
 136.12 section, and the commission may do so if it determines that the energy conservation program
 136.13 is not cost-effective, does not adequately address the residential conservation improvement
 136.14 needs of low-income persons, has a long-range negative effect on one or more classes of
 136.15 customers, or is otherwise not in the public interest. The commission shall reject a petition
 136.16 that, on its face, fails to make a reasonable argument that a an energy conservation program
 136.17 is not in the public interest.
- 136.18 ~~(f)~~ (h) The commissioner may order a public utility to include, with the filing of the
 136.19 public utility's annual status report, the results of an independent audit of the public utility's
 136.20 conservation improvement programs and expenditures performed by the department or an
 136.21 auditor with experience in the provision of energy conservation and energy efficiency
 136.22 services approved by the commissioner and chosen by the public utility. The audit must
 136.23 specify the energy savings or increased efficiency in the use of energy within the service
 136.24 territory of the public utility that is the result of the public utility's spending and investments.
 136.25 The audit must evaluate the cost-effectiveness of the public utility's conservation programs.
- 136.26 (g) A gas utility may not spend for or invest in energy conservation improvements that
 136.27 directly benefit a large customer facility or commercial gas customer facility for which the
 136.28 commissioner has issued an exemption pursuant to subdivision 1a, paragraph (b), (c), or
 136.29 (e). The commissioner shall consider and may require a utility to undertake a program
 136.30 suggested by an outside source, including a political subdivision, a nonprofit corporation,
 136.31 or a community organization.

136.32 (i) The energy conservation and optimization plan of each public utility subject to this
 136.33 section must include activities to improve energy efficiency in public schools served by the
 136.34 utility. As applicable to each public utility, at a minimum the activities must include programs
 137.1 to increase the efficiency of the school's lighting and heating and cooling systems, and to
 137.2 provide for building recommissioning, building operator training, and opportunities to
 137.3 educate students, teachers, and staff regarding energy efficiency measures implemented at
 137.4 the school.

137.5 (j) The commissioner may require investments or spending greater than the amounts
 137.6 proposed in a plan filed under this subdivision or section 216C.17 for a public utility whose
 137.7 most recent advanced forecast required under section 216B.2422 projects a peak demand
 137.8 deficit of 100 megawatts or more within five years under midrange forecast assumptions.

137.9 **EFFECTIVE DATE.** This section is effective the day following final enactment.

137.10 Sec. 13. Minnesota Statutes 2020, section 216B.241, subdivision 2b, is amended to read:

137.11 Subd. 2b. **Recovery of expenses.** (a) The commission shall allow a public utility to
 137.12 recover expenses resulting from a an energy conservation improvement program required
 137.13 and optimization plan approved by the department under this section and contributions and
 137.14 assessments to the energy and conservation account, unless the recovery would be
 137.15 inconsistent with a financial incentive proposal approved by the commission. The commission
 137.16 shall allow a cooperative electric association subject to rate regulation under section
 137.17 216B.026, to recover expenses resulting from energy conservation improvement programs,
 137.18 load management programs, and assessments and contributions to the energy and
 137.19 conservation account unless the recovery would be inconsistent with a financial incentive
 137.20 proposal approved by the commission. In addition,

137.21 (b) A public utility may file annually, or the Public Utilities Commission may require
 137.22 the public utility to file, and the commission may approve, rate schedules containing
 137.23 provisions for the automatic adjustment of charges for utility service in direct relation to
 137.24 changes in the expenses of the public utility for real and personal property taxes, fees, and
 137.25 permits, the amounts of which the public utility cannot control. A public utility is eligible
 137.26 to file for adjustment for real and personal property taxes, fees, and permits under this
 137.27 subdivision only if, in the year previous to the year in which it files for adjustment, it has
 137.28 spent or invested at least 1.75 percent of its gross revenues from provision of electric service,
 137.29 excluding gross operating revenues from electric service provided in the state to large electric
 137.30 customer facilities for which the commissioner has issued an exemption under subdivision
 137.31 1a, paragraph (b), and 0.6 percent of its gross revenues from provision of gas service,
 137.32 excluding gross operating revenues from gas services provided in the state to large electric
 137.33 customer facilities for which the commissioner has issued an exemption under subdivision
 137.34 1a, paragraph (b), for that year for energy conservation improvements under this section.

138.1 **EFFECTIVE DATE.** This section is effective the day following final enactment.

138.2 Sec. 14. Minnesota Statutes 2020, section 216B.241, subdivision 3, is amended to read:

138.3 Subd. 3. **Ownership of preweatherization measure or energy conservation**
 138.4 **improvement.** ~~An~~ (a) A preweatherization measure or energy conservation improvement
 138.5 made to or installed in a building in accordance with this section, except systems owned by
 138.6 ~~the~~ a public utility and designed to turn off, limit, or vary the delivery of energy, are the
 138.7 exclusive property of the owner of the building except to the extent that the improvement
 138.8 is subjected to a security interest in favor of the public utility in case of a loan to the building
 138.9 owner. ~~The~~

138.10 (b) A public utility has no liability for loss, damage, or injury caused directly or indirectly
 138.11 by ~~an~~ a preweatherization measure or energy conservation improvement except for negligence
 138.12 by the utility in ~~purchase, installation, or modification of the product.~~ purchasing, installing,
 138.13 or modifying a preweatherization measure or energy conservation improvement.

138.14 **EFFECTIVE DATE.** This section is effective the day following final enactment.

138.15 Sec. 15. Minnesota Statutes 2020, section 216B.241, subdivision 5, is amended to read:

138.16 Subd. 5. **Efficient lighting program.** (a) Each public utility, ~~cooperative electric~~
 138.17 ~~association, and municipal~~ and consumer-owned utility that provides electric service to
 138.18 retail customers and is subject to subdivision 1c or section 216B.2403 shall include as part
 138.19 of its conservation improvement activities a program to strongly encourage the use of LED
 138.20 lamps. The program must include at least a public information campaign to encourage use
 138.21 of LED lamps and proper management of spent lamps by all customer classifications.

138.22 (b) A public utility that provides electric service at retail to 200,000 or more customers
 138.23 shall establish, either directly or through contracts with other persons, including lamp
 138.24 manufacturers, distributors, wholesalers, and retailers and local government units, a system
 138.25 to collect for delivery to a reclamation or recycling facility spent fluorescent and
 138.26 high-intensity discharge lamps from households and from small businesses as defined in
 138.27 section 645.445 that generate an average of fewer than ten spent lamps per year.

138.28 (c) A collection system must include establishing reasonably convenient locations for
 138.29 collecting spent lamps from households and financial incentives sufficient to encourage
 138.30 spent lamp generators to take the lamps to the collection locations. Financial incentives may
 138.31 include coupons for purchase of new LED lamps, a cash back system, or any other financial
 139.1 incentive or group of incentives designed to collect the maximum number of spent lamps
 139.2 from households and small businesses that is reasonably feasible.

139.3 (d) A public utility that provides electric service at retail to fewer than 200,000 customers,
 139.4 ~~a cooperative electric association, or a municipal~~ or a consumer-owned utility that provides
 139.5 electric service at retail to customers may establish a collection system under paragraphs
 139.6 (b) and (c) as part of conservation improvement activities required under this section.

139.7 (e) The commissioner of the Pollution Control Agency may not, unless clearly required
 139.8 by federal law, require a public utility, ~~cooperative electric association, or municipality or~~
 139.9 ~~consumer-owned utility~~ that establishes a household fluorescent and high-intensity discharge
 139.10 lamp collection system under this section to manage the lamps as hazardous waste as long
 139.11 as the lamps are managed to avoid breakage and are delivered to a recycling or reclamation
 139.12 facility that removes mercury and other toxic materials contained in the lamps prior to
 139.13 placement of the lamps in solid waste.

139.14 (f) If a public utility, ~~cooperative electric association, or municipal~~ or consumer-owned
 139.15 utility contracts with a local government unit to provide a collection system under this
 139.16 subdivision, the contract must provide for payment to the local government unit of all the
 139.17 unit's incremental costs of collecting and managing spent lamps.

139.18 (g) All the costs incurred by a public utility, ~~cooperative electric association, or municipal~~
 139.19 ~~or consumer-owned utility~~ to promote the use of LED lamps and to ~~collect fluorescent and~~
 139.20 ~~high-intensity discharge~~ collect LED lamps under this subdivision are conservation
 139.21 improvement spending under this section.

139.22 (h) For the purposes of this subdivision, "LED lamp" means a light-emitting diode lamp
 139.23 that consists of a solid state device that emits visible light when an electric current passes
 139.24 through a semiconductor bulb or lighting product.

139.25 **EFFECTIVE DATE.** This section is effective the day following final enactment.

139.26 Sec. 16. Minnesota Statutes 2020, section 216B.241, subdivision 7, is amended to read:

139.27 Subd. 7. **Low-income programs.** (a) The commissioner shall ensure that each public
 139.28 utility ~~and association~~ subject to subdivision 1c provides ~~low-income~~ energy conservation
 139.29 programs to low-income households. When approving spending and energy-savings goals
 139.30 for low-income programs, the commissioner shall consider historic spending and participation
 139.31 levels, energy savings ~~for~~ achieved by low-income programs, and the number of low-income
 139.32 persons residing in the utility's service territory. A ~~municipal utility that furnishes gas service~~
 139.33 ~~must spend at least 0.2 percent, and a public utility furnishing gas service must spend at~~
 140.1 ~~least 0.4~~ 0.8 percent, of its most recent three-year average gross operating revenue from
 140.2 residential customers in the state on low-income programs. A ~~public utility or association~~
 140.3 that furnishes electric service must spend at least ~~0.1~~ 0.4 percent of its gross operating
 140.4 revenue from residential customers in the state on low-income programs. ~~For a generation~~
 140.5 ~~and transmission cooperative association, this requirement shall apply to each association's~~
 140.6 ~~members' aggregate gross operating revenue from sale of electricity to residential customers~~
 140.7 ~~in the state. Beginning in 2010, a utility or association that furnishes electric service must~~
 140.8 ~~spend 0.2 percent of its gross operating revenue from residential customers in the state on~~
 140.9 ~~low-income programs.~~

140.10 (b) To meet the requirements of paragraph (a), a public utility ~~or association~~ may
 140.11 contribute money to the energy and conservation account established under subdivision 2a.

140.12 An energy conservation improvement plan must state the amount, if any, of low-income
 140.13 energy conservation improvement funds the public utility or association will contribute to
 140.14 the energy and conservation account. Contributions must be remitted to the commissioner
 140.15 by February 1 of each year.

140.16 (c) The commissioner shall establish low-income energy conservation programs to utilize
 140.17 money contributed contributions made to the energy and conservation account under
 140.18 paragraph (b). In establishing low-income programs, the commissioner shall consult political
 140.19 subdivisions, utilities, and nonprofit and community organizations, especially organizations
 140.20 engaged in providing energy and weatherization assistance to low-income persons
 140.21 households. Money contributed Contributions made to the energy and conservation account
 140.22 under paragraph (b) must provide programs for low-income persons households, including
 140.23 low-income renters, in the service territory of the public utility or association providing the
 140.24 money. The commissioner shall record and report expenditures and energy savings achieved
 140.25 as a result of low-income programs funded through the energy and conservation account in
 140.26 the report required under subdivision 1c, paragraph (e) (f). The commissioner may contract
 140.27 with a political subdivision, nonprofit or community organization, public utility, municipality,
 140.28 or cooperative electric association consumer-owned utility to implement low-income
 140.29 programs funded through the energy and conservation account.

140.30 (d) A public utility or association may petition the commissioner to modify its required
 140.31 spending under paragraph (a) if the utility or association and the commissioner have been
 140.32 unable to expend the amount required under paragraph (a) for three consecutive years.

140.33 (e) The commissioner must develop and establish guidelines to determine the eligibility
 140.34 of multifamily buildings to participate in low-income energy conservation programs.
 140.35 Notwithstanding the definition of low-income household in section 216B.2402, for purposes
 141.1 of determining the eligibility of multifamily buildings for low-income programs a public
 141.2 utility may apply the most recent guidelines published by the department. The commissioner
 141.3 must convene a stakeholder group to review and update guidelines by July 1, 2022, and at
 141.4 least once every five years thereafter. The stakeholder group must include but is not limited
 141.5 to representatives of public utilities as defined in section 216B.02, subdivision 4; municipal
 141.6 electric or gas utilities; electric cooperative associations; multifamily housing owners and
 141.7 developers; and low-income advocates.

141.8 (f) Up to 15 percent of a public utility's spending on low-income programs may be spent
 141.9 on preweatherization measures. A public utility is prohibited from claiming energy savings
 141.10 from preweatherization measures toward the public utility's energy savings goal.

141.11 (g) The commissioner must, by order, establish a list of preweatherization measures
 141.12 eligible for inclusion in low-income programs no later than March 15, 2022.

141.13 (h) A Healthy AIR (Asbestos Insulation Removal) account is established as a separate
 141.14 account in the special revenue fund in the state treasury. A public utility may elect to
 141.15 contribute money to the Healthy AIR account to provide preweatherization measures to

141.16 households eligible for weatherization assistance under section 216C.264. Remediation
 141.17 activities must be executed in conjunction with federal weatherization assistance program
 141.18 services. Money contributed to the account counts toward: (1) the minimum low-income
 141.19 spending requirement in paragraph (a); and (2) the cap on preweatherization measures under
 141.20 paragraph (f). Money in the account is annually appropriated to the commissioner of
 141.21 commerce to pay for Healthy AIR-related activities.

141.22 ~~(e)~~ (i) The costs and benefits associated with any approved low-income gas or electric
 141.23 conservation improvement program that is not cost-effective when considering the costs
 141.24 and benefits to the public utility may, at the discretion of the utility, be excluded from the
 141.25 calculation of net economic benefits for purposes of calculating the financial incentive to
 141.26 the public utility. The energy and demand savings may, at the discretion of the public utility,
 141.27 be applied toward the calculation of overall portfolio energy and demand savings for purposes
 141.28 of determining progress toward annual goals and in the financial incentive mechanism.

141.29 **EFFECTIVE DATE.** This section is effective the day following final enactment.

141.30 Sec. 17. Minnesota Statutes 2020, section 216B.241, subdivision 8, is amended to read:

141.31 Subd. 8. **Assessment.** The commission or department may assess public utilities subject
 141.32 to this section in proportion to their respective to carry out the purposes of subdivisions 1d,
 141.33 1e, and 1f. An assessment under this subdivision must be proportionate to a public utility's
 142.1 gross operating revenue from sales of gas or electric service within the state Minnesota
 142.2 during the last calendar year to carry out the purposes of subdivisions 1d, 1e, and 1f. Those
 142.3 assessments, as applicable. Assessments made under this subdivision are not subject to the
 142.4 cap on assessments provided by section 216B.62, or any other law.

142.5 **EFFECTIVE DATE.** This section is effective the day following final enactment.

142.6 Sec. 18. Minnesota Statutes 2020, section 216B.241, is amended by adding a subdivision
 142.7 to read:

142.8 Subd. 11. **Programs for efficient fuel-switching improvements; electric utilities.** (a)
 142.9 A public utility providing electric service at retail may include in the plan required under
 142.10 subdivision 2 programs to implement efficient fuel-switching improvements or combinations
 142.11 of energy conservation improvements, fuel-switching improvements, and load management.
 142.12 For each program, the public utility must provide a proposed budget, an analysis of the
 142.13 program's cost-effectiveness, and estimated net energy and demand savings.

142.14 (b) The department may approve proposed programs for efficient fuel-switching
 142.15 improvements if the department determines the improvements meet the requirements of
 142.16 paragraph (d). For fuel-switching improvements that require the deployment of electric
 142.17 technologies, the department must also consider whether the fuel-switching improvement
 142.18 can be operated in a manner that facilitates the integration of variable renewable energy
 142.19 into the electric system. The net benefits from an efficient fuel-switching improvement that
 142.20 is integrated with an energy efficiency program approved under this section may be counted

- 142.21 toward the net benefits of the energy efficiency program if the department determines the
 142.22 primary purpose and effect of the program is energy efficiency.
- 142.23 (c) A public utility may file a rate schedule with the commission that provides for annual
 142.24 cost recovery of reasonable and prudent costs incurred to implement and promote efficient
 142.25 fuel-switching programs. The commission may not approve a financial incentive to encourage
 142.26 efficient fuel-switching programs operated by a public utility providing electric service.
- 142.27 (d) A fuel-switching improvement is deemed efficient if, applying the technical criteria
 142.28 established under section 216B.241, subdivision 1d, paragraph (b), the improvement meets
 142.29 the following criteria, relative to the fuel that is being displaced:
- 142.30 (1) results in a net reduction in the amount of source energy consumed for a particular
 142.31 use, measured on a fuel-neutral basis;
- 142.32 (2) results in a net reduction of statewide greenhouse gas emissions as defined in section
 142.33 216H.01, subdivision 2, over the lifetime of the improvement. For an efficient fuel-switching
 143.1 improvement installed by an electric utility, the reduction in emissions must be measured
 143.2 based on the hourly emission profile of the electric utility, using the hourly emissions profile
 143.3 in the most recent resource plan approved by the commission under section 216B.2422;
- 143.4 (3) is cost-effective, considering the costs and benefits from the perspective of the utility,
 143.5 participants, and society; and
- 143.6 (4) is installed and operated in a manner that improves the utility's system load factor.
- 143.7 (e) For purposes of this subdivision, "source energy" means the total amount of primary
 143.8 energy required to deliver energy services, adjusted for losses in generation, transmission,
 143.9 and distribution, and expressed on a fuel-neutral basis.
- 143.10 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 143.11 Sec. 19. Minnesota Statutes 2020, section 216B.241, is amended by adding a subdivision
 143.12 to read:
- 143.13 Subd. 12. **Programs for efficient fuel-switching improvements; natural gas**
 143.14 utilities. (a) As part of a public utility's plan filed under subdivision 2, a public utility that
 143.15 provides natural gas service to Minnesota retail customers may propose as an energy
 143.16 conservation improvement one or more programs to install electric technologies that reduce
 143.17 the consumption of natural gas by the utility's retail customers. The commissioner may
 143.18 approve a proposed program if the commissioner, applying the technical criteria developed
 143.19 under section 216B.241, subdivision 1d, paragraph (b), determines:
- 143.20 (1) the electric technology to be installed meets the criteria established under section
 143.21 216B.241, subdivision 11, paragraph (d), clauses (1) and (2); and

- 143.22 (2) the program is cost-effective, considering the costs and benefits to ratepayers, the
 143.23 utility, participants, and society.
- 143.24 (b) If a program is approved by the commission under this subdivision, the public utility
 143.25 may count the program's energy savings toward the public utility's energy savings goal
 143.26 under section 216B.241, subdivision 1c. Notwithstanding section 216B.2402, subdivision
 143.27 4, efficient fuel-switching achieved through programs approved under this subdivision is
 143.28 energy conservation.
- 143.29 (c) A public utility may file rate schedules with the commission that provide annual
 143.30 cost-recovery for programs approved by the department under this subdivision, including
 143.31 reasonable and prudent costs incurred to implement and promote the programs.
- 144.1 (d) The commission may approve, modify, or reject a proposal made by the department
 144.2 or a utility for an incentive plan to encourage efficient fuel-switching programs approved
 144.3 under this subdivision, applying the considerations established under section 216B.16,
 144.4 subdivision 6c, paragraphs (b) and (c). The commission may approve a financial incentive
 144.5 mechanism that is calculated based on the combined energy savings and net benefits that
 144.6 the commission determines have been achieved by a program approved under this
 144.7 subdivision, provided the commission determines that the financial incentive mechanism
 144.8 is in the ratepayers' interest.
- 144.9 (e) A public utility is not eligible for a financial incentive for an efficient fuel-switching
 144.10 program under this subdivision in any year in which the utility achieves energy savings
 144.11 below one percent of gross annual retail energy sales, excluding savings achieved through
 144.12 fuel-switching programs.
- 144.13 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 144.14 Sec. 20. Minnesota Statutes 2020, section 216B.241, is amended by adding a subdivision
 144.15 to read:
- 144.16 Subd. 13. **Cost-effective load management programs.** (a) A public utility may include
 144.17 in the utility's plan required under subdivision 2 programs to implement load management
 144.18 activities, or combinations of energy conservation improvements, fuel-switching
 144.19 improvements, and load management activities. For each program the public utility must
 144.20 provide a proposed budget, cost-effectiveness analysis, and estimated net energy and demand
 144.21 savings.
- 144.22 (b) The commissioner may approve a proposed program if the commissioner determines
 144.23 the program is cost-effective, considering the costs and benefits to ratepayers, the utility,
 144.24 participants, and society.
- 144.25 (c) A public utility providing retail service to Minnesota customers may file rate schedules
 144.26 with the commission that provide for annual cost recovery of reasonable and prudent costs

144.27 incurred to implement and promote cost-effective load management programs approved by
 144.28 the department under this subdivision.

144.29 (d) In determining whether to approve, modify, or reject a proposal made by the
 144.30 department or a public utility for an incentive plan to encourage investments in load
 144.31 management programs, the commission shall consider whether the plan:

144.32 (1) is needed to increase the public utility's investment in cost-effective load management;
 144.33 (2) is compatible with the interest of the public utility's ratepayers; and

145.1 (3) links the incentive to the public utility's performance in achieving cost-effective load
 145.2 management.

145.3 (e) The commission may structure an incentive plan to encourage cost-effective load
 145.4 management programs as an asset on which a public utility earns a rate of return at a level
 145.5 the commission determines is reasonable and in the public interest.

145.6 (f) The commission may include the net benefits from a load management activity
 145.7 integrated with an energy efficiency program approved under this section in the net benefits
 145.8 of the energy efficiency program for purposes of a financial incentive program under section
 145.9 216B.16, subdivision 6c, if the department determines the primary purpose of the load
 145.10 management activity is energy efficiency.

145.11 (g) A public utility is not eligible for a financial incentive for a load management program
 145.12 in any year in which the utility achieves energy savings below one percent of gross annual
 145.13 retail energy sales, excluding savings achieved through load management programs.

145.14 (h) The commission may include net benefits from a particular load management activity
 145.15 in an incentive plan under this subdivision or section 216B.16, subdivision 6c, but not both.

145.16 **EFFECTIVE DATE.** This section is effective the day following final enactment.

145.17 Sec. 21. Minnesota Statutes 2020, section 216B.241, is amended by adding a subdivision
 145.18 to read:

145.19 Subd. 14. **Minnesota efficient technology accelerator.** (a) A nonprofit organization
 145.20 with extensive experience implementing energy efficiency programs and conducting
 145.21 energy-efficient technology research in Minnesota may file a proposal with the commissioner
 145.22 for a program to accelerate deployment and reduce the cost of emerging and innovative
 145.23 efficient technologies and approaches and result in lower energy costs for Minnesota
 145.24 ratepayers. The program must include strategic initiatives with technology manufacturers
 145.25 to improve the efficiency and performance of products, and with equipment installers and
 145.26 other key actors in the technology supply chain. The program's goals are to achieve
 145.27 cost-effective energy savings for Minnesota utilities, provide bill savings to Minnesota

27.9 Sec. 6. Minnesota Statutes 2020, section 216B.241, is amended by adding a subdivision
 27.10 to read:

27.11 Subd. 11. **Minnesota efficient technology accelerator.** (a) A nonprofit organization
 27.12 with extensive experience implementing energy efficiency programs in Minnesota and
 27.13 conducting efficient technology research in the state may file a proposal with the
 27.14 commissioner of commerce for a program to accelerate deployment and reduce the cost of
 27.15 emerging and innovative efficient technologies and approaches and lead to lower energy
 27.16 costs for Minnesota consumers. Activities of the accelerator shall include strategic initiatives
 27.17 with technology manufacturers to improve the efficiency and performance of their products,
 27.18 as well as with equipment installers and other key actors in the technology supply chain.
 27.19 Benefits of activities expected from the accelerator include cost effective energy savings

145.28 utility consumers, enhance employment opportunities in Minnesota, and avoid greenhouse
 145.29 gas emissions.

145.30 (b) Prior to developing and filing a proposal, the nonprofit must submit to the
 145.31 commissioner a notice of intent to file a proposal under this subdivision that describes the
 145.32 nonprofit's eligibility with respect to the requirements of paragraph (a). The commissioner
 146.1 shall review the notice of intent and issue a determination of eligibility within 30 days of
 146.2 the date the notice of intent is filed.

146.3 (c) Upon receiving approval from the commissioner to file a proposal under this section,
 146.4 a nonprofit organization must engage interested stakeholders in discussions regarding, at a
 146.5 minimum, the following elements required of a program proposal under this subdivision:

146.6 (1) a proposed budget and operational guidelines for the accelerator;

146.7 (2) proposed methodologies to estimate, evaluate, and allocate energy savings and net
 146.8 benefits from program activities. Energy savings and net benefits from program activities
 146.9 must be allocated to participating utilities and must be considered when determining the
 146.10 cost-effectiveness of energy savings achieved by the program and related incentives;

146.11 (3) a process to identify and select technologies that:

146.12 (i) address energy use in residential, commercial, and industrial buildings; and

146.13 (ii) benefit utility customers in proportion to the funds contributed to the program by
 146.14 electric and natural gas utilities, respectively; and

146.15 (4) a process to identify and track performance metrics for each technology selected so
 146.16 that progress toward achieving energy savings can be measured, including one or more
 146.17 methods to evaluate cost-effectiveness.

146.18 (d) No earlier than 180 days from the date of the commissioner's eligibility determination
 146.19 under paragraph (b), the nonprofit may file a program proposal under this subdivision. The
 146.20 filing must address each of the elements listed in paragraph (c), clauses (1) to (4), and the
 146.21 recommendations and concerns identified in the stakeholder engagement process required
 146.22 under paragraph (c). Within 90 days of the filing of the proposal, after notice and comment,
 146.23 and after the commissioner has considered the estimated program costs and benefits from
 146.24 the perspectives of ratepayers, utilities, and society, the commissioner shall approve, modify,
 146.25 or reject the proposal. An approved program may have a term extending up to five years,
 146.26 and may be renewed by the commissioner one or more times for additional terms of up to
 146.27 five years.

146.28 (e) Upon approval of a program under paragraph (d), each public utility with over 30,000
 146.29 customers must participate in the program and contribute to the approved program budget
 146.30 in proportion to the public utility's gross operating revenue from sales of gas or electric

27.20 for Minnesota utilities, bill savings for Minnesota utility consumers, enhanced employment
 27.21 opportunities in the state, and avoidance of greenhouse gas emissions.

27.22 (b) Prior to developing and filing a proposal, the nonprofit must submit to the
 27.23 commissioner of commerce a notice of intent to file a proposal under this subdivision
 27.24 describing the eligibility and qualifications of the nonprofit to file a proposal under this
 27.25 subdivision. The commissioner shall review the notice of intent and issue a determination
 27.26 of eligibility within 30 days if the commissioner finds that the nonprofit meets the
 27.27 qualifications required.

27.28 (c) Upon receiving the determination by the commissioner under paragraph (b), the
 27.29 nonprofit organization must engage with interested stakeholders on at least the following
 27.30 attributes required of a program proposal under this subdivision:

27.31 (1) a proposed budget and operational guidelines for the accelerator;

27.32 (2) a proposed energy savings attribution, evaluation, and allocation methodology that
 27.33 includes a method for calculating net benefits from activities under the program. Energy
 28.1 savings and net benefits from activities under the program must be allocated to participating
 28.2 utilities and be considered when determining cost-effectiveness of achieved energy savings
 28.3 and related incentives;

28.4 (3) a process to ensure that the technologies that are selected for the program benefit
 28.5 electric and natural gas utility customers in proportion to the funds each utility sector
 28.6 contributes to the program and address residential, commercial, and industrial building
 28.7 energy use; and

28.8 (4) a process for identifying and tracking performance metrics for each technology
 28.9 selected against which progress can be measured, including one or more methods for
 28.10 evaluating cost-effectiveness.

28.11 (d) No earlier than January 1, 2023, the nonprofit may file a program proposal under
 28.12 this subdivision. The filing must describe how the proposal addresses each of the required
 28.13 attributes listed in paragraph (c), clauses (1) to (4), and how the proposal addresses the
 28.14 recommendations and concerns identified in the stakeholder engagement process required
 28.15 under paragraph (c).

28.16 (e) Within ten days of receiving the proposal, the commissioner shall provide public
 28.17 notice of the proposal and solicit feedback from interested parties for a period of not less
 28.18 than ten business days.

28.19 (f) Within 90 days of the filing of the proposal, the commissioner shall approve, modify,
 28.20 or reject a proposal under this subdivision. In making a determination, the commissioner
 28.21 must consider public comments, the expected costs and benefits of the program from the

146.31 service in Minnesota, excluding revenues from large customer facilities exempted under
 146.32 subdivision 1a. A participating utility is not required to contribute more than the following
 146.33 percentages of the utility's spending approved by the commission in the plan filed under
 147.1 subdivision 2: (1) two percent in the program's initial two years; (2) 3.5 percent in the
 147.2 program's third and fourth years; and (3) five percent each year thereafter. Other utilities
 147.3 may elect to participate in an approved program.

147.4 (f) A participating utility may request the commissioner to adjust its approved annual
 147.5 budget under subdivision 2, if necessary to meet approved energy savings goals under
 147.6 subdivision 2. Other utilities may elect to participate in the accelerator program.

147.7 (g) Costs incurred by a public utility under this subdivision are recoverable under
 147.8 subdivision 2b as an assessment to the energy and conservation account. Amounts provided
 147.9 to the account under this subdivision are not subject to the cap on assessments in section
 147.10 216B.62. The commissioner may make expenditures from the account for the purposes of
 147.11 this subdivision, including amounts necessary to reimburse administrative costs incurred
 147.12 by the department under this subdivision. Costs for research projects under this subdivision
 147.13 that the commissioner determines may be duplicative to projects that would be eligible for
 147.14 funding under subdivision 1e, paragraph (a), may be deducted from the assessment under
 147.15 subdivision 1e for utilities participating in the accelerator.

147.16 **EFFECTIVE DATE.** This section is effective immediately upon enactment.

28.22 perspectives of ratepayers, the participating utilities, and society, and the expected costs
 28.23 and benefits relative to other energy conservation programming authorized under this section.

28.24 (g) A program under this section may not be implemented prior to January 1, 2024. The
 28.25 initial program term may be up to five years. At the request of the nonprofit, the
 28.26 commissioner may renew a program approved under paragraph (d) for up to five years at
 28.27 a time. The nonprofit shall submit to the commissioner a request to renew the program no
 28.28 later than 180 days prior to the end of the term of the program approved or renewed under
 28.29 this subdivision. When making a request to renew and determination on renewal, the
 28.30 nonprofit and commissioner shall follow the process established under this subdivision.
 28.31 except that a qualified nonprofit is not required to seek eligibility under paragraph (b).

28.32 (h) Upon approval, each public utility with over 30,000 customers shall participate in
 28.33 the program and contribute to the approved budget of the program in proportion to its gross
 28.34 operating revenue from sales of gas or electric service in the state, excluding revenues from
 29.1 large customer facilities exempted under subdivision 1a. No participating utility may be
 29.2 required to contribute more than the following percentages of the utility's spending approved
 29.3 by the commission in the plan filed under subdivision 2: (1) two percent in the program's
 29.4 initial two years; (2) 3.5 percent in the program's third and fourth years; and (3) five percent
 29.5 thereafter. Other utilities may elect to participate in the accelerator program. Costs incurred
 29.6 by a public utility under this subdivision are recoverable under subdivision 2b as an
 29.7 assessment to the energy and conservation account. Amounts provided to the account under
 29.8 this subdivision are not subject to the cap on assessments in section 216B.62. The
 29.9 commissioner may make expenditures from the account for the purposes of this subdivision,
 29.10 including amounts necessary to cover administrative costs incurred by the department under
 29.11 this subdivision. Costs for research projects under this subdivision that the commissioner
 29.12 determines may be duplicative to projects that would be eligible for funding under subdivision
 29.13 1e, paragraph (a), may be deducted from the assessment under subdivision 1e for utilities
 29.14 participating in the accelerator.

29.15 (i) The commissioner shall not approve more than one program for implementation at
 29.16 a time under paragraphs (d) to (e) or (f). No more than one program approved under this
 29.17 subdivision may be implemented or in operation at any given time.

29.18 (j) At least once during the term of a program that is approved or renewed, the
 29.19 commissioner shall contract for an independent review of the program to determine if it
 29.20 meets the objectives and requirements of this section and any criteria established by the
 29.21 department as a condition of approval. The review may not be conducted by an entity or
 29.22 person that acted as a stakeholder or interested party, or otherwise participated in the program
 29.23 preparation, filing, or review process. Upon completion, the reviewer shall prepare a report
 29.24 detailing findings and recommendations, and the commissioner must transmit a copy of the
 29.25 report to the chairs and ranking minority members of the house of representatives and senate
 29.26 committees with jurisdiction over energy policy. Funds required to conduct the review and

147.17 Sec. 22. Minnesota Statutes 2020, section 216B.2412, subdivision 3, is amended to read:

147.18 Subd. 3. **Pilot programs.** The commission shall allow one or more rate-regulated utilities
 147.19 to participate in a pilot program to assess the merits of a rate-decoupling strategy to promote
 147.20 energy efficiency and conservation. Each pilot program must utilize the criteria and standards
 147.21 established in subdivision 2 and be designed to determine whether a rate-decoupling strategy
 147.22 achieves energy savings. On or before a date established by the commission, the commission
 147.23 shall require electric and gas utilities that intend to implement a decoupling program to file
 147.24 a decoupling pilot plan, which shall be approved or approved as modified by the commission.
 147.25 A pilot program may not exceed three years in length. Any extension beyond three years
 147.26 can only be approved in a general rate case, unless that decoupling program was previously
 147.27 approved as part of a general rate case. The commission shall report on the programs annually
 147.28 to the chairs of the house of representatives and senate committees with primary jurisdiction
 147.29 over energy policy.

147.30 **EFFECTIVE DATE.** This section is effective the day following final enactment.

148.1 Sec. 23. Minnesota Statutes 2020, section 216B.2422, is amended by adding a subdivision
 148.2 to read:

148.3 Subd. 7a. **Energy storage systems; installation.** The commission shall, as part of an
 148.4 order with respect to a public utility's integrated resource plan filed under this section,
 148.5 require a public utility to install one or more energy storage systems, provided that the
 148.6 commission finds the investments are reasonable, prudent, and in the public interest. In
 148.7 determining the aggregate capacity of the energy storage systems ordered under this
 148.8 subdivision, the commission must consider the public utility's assessment of energy storage
 148.9 systems contained in the public utility's integrated resource plan, as required under
 148.10 subdivision 7.

148.11 **EFFECTIVE DATE.** This section is effective the day following final enactment and
 148.12 applies to any order issued to a public utility by the commission in an integrated resource
 148.13 plan proceeding after July 1, 2021.

148.14 Sec. 24. **[216B.2427] ENERGY STORAGE SYSTEM; APPLICATION.**

148.15 Subdivision 1. **Definition.** For the purposes of this section, "energy storage system" has
 148.16 the meaning given in section 216B.2422, subdivision 1, paragraph (f).

148.17 Subd. 2. **Application requirement.** No later than one year following the commission's
 148.18 order to a public utility in an integrated resource plan proceeding under section 216B.2422,
 148.19 the public utility must submit an application to the commission for review and approval to

29.27 prepare the report shall be deducted from the total contribution amount under paragraph
 29.28 (h).

29.29 **EFFECTIVE DATE.** This section is effective the day following final enactment.

- 148.20 install one or more energy storage systems whose aggregate capacity meets or exceeds that
 148.21 ordered by the commission in the public utility's most recent integrated resource plan
 148.22 proceeding under section 216B.2422, subdivision 7a.
- 148.23 Subd. 3. **Application contents.** (a) Each application submitted under this section shall
 148.24 contain the following information:
- 148.25 (1) technical specifications of the energy storage system, including but not limited to:
- 148.26 (i) the maximum amount of electric output that the energy storage system can provide;
 148.27 (ii) the length of time the energy storage system can sustain maximum output;
 148.28 (iii) the location of the project and a description of the analysis conducted to determine
 148.29 the location;
- 148.30 (iv) a description of the public utility's electric system needs that the proposed energy
 148.31 storage system address;
- 149.1 (v) a description of the types of services the energy storage system is expected to provide;
 149.2 and
- 149.3 (vi) a description of the technology required to construct, operate, and maintain the
 149.4 energy storage system, including any data or communication system necessary to operate
 149.5 the energy storage system;
- 149.6 (2) the estimated cost of the project, including:
- 149.7 (i) capital costs;
 149.8 (ii) the estimated cost per unit of energy delivered by the energy storage system; and
 149.9 (iii) an evaluation of the cost-effectiveness of the energy storage system;
- 149.10 (3) the estimated benefits of the energy storage system to the public utility's electric
 149.11 system, including but not limited to:
- 149.12 (i) deferred investments in generation, transmission, or distribution capacity;
 149.13 (ii) reduced need for electricity during times of peak demand;
 149.14 (iii) improved reliability of the public utility's transmission or distribution system; and
 149.15 (iv) improved integration of the public utility's renewable energy resources;

149.16 (4) how the addition of an energy storage system complements proposed actions of the
 149.17 public utility described in the most recent integrated resource plan submitted under section
 149.18 216B.2422 to meet expected demand with the least cost combination of resources; and

149.19 (5) any additional information required by the commission.

149.20 (b) A public utility must include in the application an evaluation of the potential to store
 149.21 energy in the public utility's electric system and must identify geographic areas in the public
 149.22 utility's service area where the deployment of energy storage systems has the greatest
 149.23 potential to achieve the economic benefits identified in paragraph (a), clause (3).

149.24 Subd. 4. **Commission review.** The commission shall review each proposal submitted
 149.25 under this section and may approve, reject, or modify the proposal. The commission shall
 149.26 approve a proposal the commission determines is in the public interest and reasonably
 149.27 balances the value derived from the deployment of an energy storage system for ratepayers
 149.28 and the public utility's operations with the costs of procuring, constructing, operating, and
 149.29 maintaining the energy storage system.

149.30 Subd. 5. **Cost recovery.** A public utility may recover from ratepayers all costs prudently
 149.31 incurred by the public utility to deploy an energy storage system approved by the commission
 150.1 under this section, net of any revenues generated by the operation of the energy storage
 150.2 system.

150.3 Subd. 6. **Commission authority; orders.** The commission may issue orders necessary
 150.4 to implement and administer this section.

150.5 **EFFECTIVE DATE.** This section is effective the day following final enactment.

150.6 Sec. 25. Minnesota Statutes 2020, section 216C.05, subdivision 2, is amended to read:

150.7 Subd. 2. **Energy policy goals.** It is the energy policy of the state of Minnesota that:

150.8 (1) annual energy savings equal to at least 1.5 percent of annual retail energy sales of
 150.9 electricity and natural gas ~~be~~ is achieved through cost-effective energy efficiency;

150.10 (2) the per capita use of fossil fuel as an energy input ~~be~~ is reduced by 15 percent by the
 150.11 year 2015, through increased reliance on energy efficiency and renewable energy alternatives;

150.12 (3) 25 percent of the total energy used in ~~the state~~ ~~be~~ Minnesota is derived from renewable
 150.13 energy resources by the year 2025; ~~and~~

150.14 (4) statewide greenhouse gas emissions from energy use in existing commercial and
 150.15 residential buildings is reduced by 50 percent by 2035 through: (i) continued use of the
 150.16 most effective current energy-saving incentives programs, evaluated by participation and

- 150.17 efficacy; and (ii) development and implementation of new programs, prioritizing solutions
 150.18 that achieve the highest overall carbon reduction; and
- 150.19 (4) (5) retail electricity rates for each customer class ~~be~~ are at least five percent below
 150.20 the national average.
- 150.21 Sec. 26. **[216C.402] REBUILD RIGHT GRANT PROGRAM.**
- 150.22 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have
 150.23 the meanings given.
- 150.24 (b) "Cold climate air-source heat pump" means a mechanism that heats and cools indoor
 150.25 air by transferring heat from outdoor or indoor air using a fan, a refrigerant-filled heat
 150.26 exchanger, and an inverter-driven compressor that varies the pressure of the refrigerant to
 150.27 warm or cool the refrigerant vapor.
- 150.28 (c) "Commercial building" means a building:
- 150.29 (1) with an occupant that is (i) engaged in wholesale or retail trade or the provision of
 150.30 services, or (ii) a restaurant; or
- 151.1 (2) that contains four or more dwelling units.
- 151.2 (d) "Energy conservation" has the meaning given in section 216B.241, subdivision 1,
 151.3 paragraph (e).
- 151.4 (e) "Energy efficiency" has the meaning given in section 216B.241, subdivision 1,
 151.5 paragraph (f).
- 151.6 (f) "Energy storage system" has the meaning given in section 216B.2422, subdivision
 151.7 1, paragraph (f).
- 151.8 (g) "Envelope" means the physical elements separating a building's interior and exterior.
- 151.9 (h) "Grantee" means a person awarded a grant by the commissioner under this section.
- 151.10 (i) "Ground-source heat pump" means an earth-coupled heating or cooling device
 151.11 consisting of a sealed closed-loop piping system installed in the ground to transfer heat
 151.12 between the surrounding earth and a building.
- 151.13 (j) "Institutional building" means a building with occupants that provide health care,
 151.14 educational, or government services.
- 151.15 (k) "Preweatherization measure" means a general repair or measure that affects the health
 151.16 or safety of residents of a dwelling unit and that is required under federal law in order for
 151.17 weatherization services to be provided to the dwelling unit.

- 151.18 (l) "Qualified energy technology" means:
- 151.19 (1) a solar energy system;
- 151.20 (2) a measure installed in a building that results in energy efficiency or energy
 151.21 conservation, excluding a natural gas furnace that does not function solely as a backup to
 151.22 a primary heating system utilizing a ground-source heat pump or a cold climate air-source
 151.23 heat pump; or
- 151.24 (3) an energy storage system.
- 151.25 (m) "Residential building" means a building containing one to three residential units.
- 151.26 (n) "Solar energy system" has the meaning given in section 216C.06, subdivision 17.
- 151.27 Subd. 2. **Program establishment.** A rebuild right grant program is established in the
 151.28 Department of Commerce to award grants to incorporate qualified energy technologies as
 151.29 part of the renovation or new construction of buildings damaged or destroyed by civil unrest
 151.30 in May and June 2020.
- 152.1 Subd. 3. **Application.** (a) An application for a grant under this section must be made to
 152.2 the commissioner on a form developed by the commissioner. The application must include:
- 152.3 (1) evidence substantiating the applicant's experience required under subdivision 4,
 152.4 paragraph (b);
- 152.5 (2) information detailing how property owners are notified that financial assistance is
 152.6 available;
- 152.7 (3) the geographic area within which an applicant proposes to target financial assistance;
- 152.8 (4) information detailing (i) how the applicant determines whether a proposed project
 152.9 meets the applicable energy standards required under subdivision 5, and (ii) what
 152.10 post-implementation methods are used to assess whether the standards have been met;
- 152.11 (5) information detailing how the applicant evaluates and ranks project proposals; and
- 152.12 (6) any other information required by the commissioner.
- 152.13 (b) The commissioner must develop administrative procedures and processes to review
 152.14 applications and award grants under this section.
- 152.15 Subd. 4. **Eligible applicants.** (a) Multiple organizations, including political subdivisions
 152.16 and nonprofit organizations, may jointly file a single application for a grant award under
 152.17 this section.

- 152.18 (b) Applicants for a grant awarded under this section must have experience:
- 152.19 (1) analyzing the energy and economic impacts of installing qualified energy technologies
- 152.20 in buildings;
- 152.21 (2) working with contractors to implement projects that install qualified energy
- 152.22 technologies in buildings; and
- 152.23 (3) successfully working with small businesses, community groups, and residents of
- 152.24 neighborhoods where a preponderance of the total number of households are low-income
- 152.25 households.
- 152.26 Subd. 5. **Eligible activities; energy standards.** (a) Except as provided in paragraph (b),
- 152.27 a renovated or newly constructed commercial or institutional building awarded grant funds
- 152.28 under this section must meet, at a minimum, the current Sustainable Building 2030 energy
- 152.29 performance standards adopted under section 216B.241, subdivision 9.
- 152.30 (b) A renovated or newly constructed residential building or a commercial building
- 152.31 containing four or more dwelling units awarded grant funds under this section must meet,
- 153.1 at a minimum, the current energy performance standards for new residential construction
- 153.2 or renovations, as applicable, contained in the International Passive House Standard promoted
- 153.3 by the North American Passive House Network or the United States Department of Energy's
- 153.4 Zero Energy Ready Home.
- 153.5 Subd. 6. **Eligible properties.** A property is eligible to receive a grant awarded under
- 153.6 this section if the property: (1) was damaged or destroyed by civil unrest that occurred in
- 153.7 the state in May and June 2020; and (2) is being renovated or constructed to operate as a
- 153.8 residential, commercial, or institutional property.
- 153.9 Subd. 7. **Eligible expenditures.** An appropriation made to support activities under this
- 153.10 section may be used to:
- 153.11 (1) conduct outreach activities to:
- 153.12 (i) cities and business associations affected by the civil unrest that occurred in Minnesota
- 153.13 in May and June 2020;
- 153.14 (ii) persons listed in subdivision 8, clause (1), items (i) to (iv); and
- 153.15 (iii) potential building owners who may receive services under the program;
- 153.16 (2) purchase and install qualified energy technologies in buildings;
- 153.17 (3) pay the reasonable costs incurred by the department to administer this section; and
- 153.18 (4) compensate task force members under subdivision 12.

153.19 Subd. 8. **Grant priorities.** When awarding grants under this section, the commissioner
153.20 must give priority to applications that:

153.21 (1) commit to conduct aggressive outreach programs to provide assistance under this
153.22 section to eligible owners of buildings:

153.23 (i) located in census tracts in which 50 percent or more of households have household
153.24 incomes at or below 60 percent of the state median household income;

153.25 (ii) located in census tracts designated by the governor as Opportunity Zones under
153.26 United States Code, title 26, section 1400Z-1, et. seq.;

153.27 (iii) containing minority-owned businesses, as defined in section 116J.8737; or

153.28 (iv) containing women-owned businesses, as defined in section 116J.8737;

153.29 (2) commit to employ contractors that pay employees a wage comparable to, as
153.30 determined by the commissioner, the prevailing wage rate, as defined in section 177.42; or

154.1 (3) leverage additional funding to be used for the purposes of this section.

154.2 Subd. 9. **Limits.** Grant funds awarded under this section to support the renovation or
154.3 construction of building envelopes and energy systems in commercial or institutional
154.4 buildings may be used to pay the difference between (1) the cost to renovate or construct a
154.5 building's envelope or energy system to meet the current applicable energy code, and (2)
154.6 the cost to meet the standards required under subdivision 5. The commissioner must develop
154.7 a methodology to calculate the cost to renovate or construct a commercial or institutional
154.8 building's envelope and energy system to meet current applicable energy code standards,
154.9 which must be used by a grantee to determine the amount awarded to a building owner.

154.10 Subd. 10. **Awards to building owners.** A commercial or institutional building owner
154.11 seeking funding from a grant awarded under this section must submit an application to the
154.12 grantee that includes:

154.13 (1) evidence that the building is eligible to receive a grant under this section, including
154.14 documentation of damage done to the building;

154.15 (2) a description of the project, including cost estimates for major project elements;

154.16 (3) documentation that the measures funded result in the building meeting the applicable
154.17 energy standards of subdivision 5; and

154.18 (4) any other information required by a grantee.

154.19 Subd. 11. **Grantee reports.** Recipients of a grant awarded under this section must file
154.20 semiannual reports with the commissioner containing:

- 154.21 (1) a list of properties where grant funds have been expended, the amount of the
 154.22 expenditures, and the nature of the energy efficiency measures and renewable energy systems
 154.23 installed;
- 154.24 (2) estimated energy savings and greenhouse gas emissions reductions resulting from
 154.25 expenditures made under this section compared with estimated levels of energy use and
 154.26 greenhouse gas emissions associated with those properties in 2019; and
- 154.27 (3) any other information required by the commissioner.
- 154.28 Subd. 12. **Advisory task force.** (a) Within 60 days of the effective date of this act, the
 154.29 commissioner must select and appoint eight members to a Rebuild Right Advisory Task
 154.30 Force and must convene the initial meeting of the task force. The advisory task force must
 154.31 include:
- 154.32 (1) one representative of the public utility subject to section 116C.779, subdivision 1;
 155.1 (2) one representative of the Prairie Island Indian Community;
 155.2 (3) one representative of organized labor;
 155.3 (4) two representatives of organizations with expertise installing energy conservation
 155.4 measures and renewable energy programs in buildings;
 155.5 (5) one representative of organizations that advocate for energy policies addressing
 155.6 low-income households; and
- 155.7 (6) two representatives of organizations representing businesses located in areas that
 155.8 experienced extensive property damage from civil unrest in Minnesota in May and June
 155.9 2020.
- 155.10 (b) Within 60 days of the effective date of this act, the state senators and state
 155.11 representatives representing Minneapolis neighborhoods that suffered extensive property
 155.12 damage from civil unrest in May and June 2020 must jointly appoint as task force members
 155.13 two residents who live in the neighborhoods where the property damage occurred.
- 155.14 (c) Within 60 days of the effective date of this act, the state senators and state
 155.15 representatives representing St. Paul neighborhoods that suffered extensive property damage
 155.16 from civil unrest in May and June 2020 must jointly appoint as task force members two
 155.17 residents who live in the neighborhoods where the property damage occurred.
- 155.18 (d) Members of the advisory task force appointed under paragraph (a), clauses (1) to
 155.19 (3), are nonvoting members. All other members are voting members.

155.20 (e) The Department of Commerce must serve as staff and provide administrative support
155.21 to the advisory task force.

155.22 (f) The advisory task force must advise the commissioner throughout the development
155.23 of the request for proposal and grant award process, and may recommend funding priorities
155.24 in addition to those listed in subdivision 8. Within 60 days of the initial meeting, the advisory
155.25 task force must present recommendations to the commissioner regarding the content of the
155.26 request for proposal.

155.27 (g) An organization that is represented on the advisory task force must not be awarded
155.28 a grant under this section.

155.29 (h) Notwithstanding section 15.059, subdivision 6, advisory task force members may
155.30 be compensated as provided under section 15.059, subdivision 3.

155.31 (i) The advisory task force established under this subdivision expires two years after the
155.32 effective date of this act.

156.1 Subd. 13. **Report.** Beginning January 15, 2022, and continuing each January 15 through
156.2 2026, the commissioner must submit a report to the chairs and ranking minority members
156.3 of the senate and house of representatives committees with jurisdiction over energy policy.
156.4 The report must contain:

156.5 (1) a list of the grant awards made under this section;

156.6 (2) summaries of the grantee reports submitted under subdivision 10; and

156.7 (3) other information deemed relevant by the commissioner.

156.8 **EFFECTIVE DATE.** This section is effective the day following final enactment.

156.9 Sec. 27. Minnesota Statutes 2020, section 326B.106, subdivision 1, is amended to read:

156.10 Subdivision 1. **Adoption of code.** (a) Subject to paragraphs (c) and (d) and sections
156.11 326B.101 to 326B.194, the commissioner shall by rule and in consultation with the
156.12 Construction Codes Advisory Council establish a code of standards for the construction,
156.13 reconstruction, alteration, and repair of buildings, governing matters of structural materials,
156.14 design and construction, fire protection, health, sanitation, and safety, including design and
156.15 construction standards regarding heat loss control, illumination, and climate control. The
156.16 code must also include duties and responsibilities for code administration, including
156.17 procedures for administrative action, penalties, and suspension and revocation of certification.
156.18 The code must conform insofar as practicable to model building codes generally accepted
156.19 and in use throughout the United States, including a code for building conservation. In the
156.20 preparation of the code, consideration must be given to the existing statewide specialty
156.21 codes presently in use in the state. Model codes with necessary modifications and statewide
156.22 specialty codes may be adopted by reference. The code must be based on the application

156.23 of scientific principles, approved tests, and professional judgment. To the extent possible,
156.24 the code must be adopted in terms of desired results instead of the means of achieving those
156.25 results, avoiding wherever possible the incorporation of specifications of particular methods
156.26 or materials. To that end the code must encourage the use of new methods and new materials.
156.27 Except as otherwise provided in sections 326B.101 to 326B.194, the commissioner shall
156.28 administer and enforce the provisions of those sections.

156.29 (b) The commissioner shall develop rules addressing the plan review fee assessed to
156.30 similar buildings without significant modifications including provisions for use of building
156.31 systems as specified in the industrial/modular program specified in section 326B.194.
156.32 Additional plan review fees associated with similar plans must be based on costs
156.33 commensurate with the direct and indirect costs of the service.

157.1 (c) Beginning with the 2018 edition of the model building codes and every six years
157.2 thereafter, the commissioner shall review the new model building codes and adopt the model
157.3 codes as amended for use in Minnesota, within two years of the published edition date. The
157.4 commissioner may adopt amendments to the building codes prior to the adoption of the
157.5 new building codes to advance construction methods, technology, or materials, or, where
157.6 necessary to protect the health, safety, and welfare of the public, or to improve the efficiency
157.7 or the use of a building.

157.8 (d) Notwithstanding paragraph (c), the commissioner shall act on each new model
157.9 residential energy code and the new model commercial energy code in accordance with
157.10 federal law for which the United States Department of Energy has issued an affirmative
157.11 determination in compliance with United States Code, title 42, section 6833. Beginning in
157.12 2022, the commissioner shall act on the new model commercial energy code by adopting
157.13 each new published edition of ASHRAE 90.1 or a more efficient standard, and amending
157.14 the standard as necessary to achieve a minimum of eight percent energy efficiency with
157.15 each edition, as measured against energy consumption by an average building in each
157.16 applicable building sector in 2003. These amendments must achieve a net zero energy
157.17 standard for new commercial buildings by 2036 and thereafter. The commissioner may
157.18 adopt amendments prior to adoption of the new energy codes, as amended for use in
157.19 Minnesota, to advance construction methods, technology, or materials, or, where necessary
157.20 to protect the health, safety, and welfare of the public, or to improve the efficiency or use
157.21 of a building.

157.22 Sec. 28. **SUPPLEMENTING WEATHERIZATION SERVICES.**

157.23 (a) The state may implement preweatherization measures and qualified energy
157.24 technologies in dwelling units of low-income households that are: (1) receiving
157.25 weatherization services delivered under the federal Weatherization Assistance Program
157.26 authorized under United States Code, title 42, section 6861, et. seq.; and (2) located in
157.27 neighborhoods adjacent to areas that experienced property damage resulting from civil
157.28 unrest in May and June 2020, as determined by the commissioner of commerce.

157.29 (b) Minnesota Statutes, section 216C.264, subdivisions 1 to 3 and 6, apply to assistance
157.30 provided under this section.

157.31 (c) The commissioner of commerce may require the design heating load of a dwelling
157.32 unit receiving assistance under this section to be no more than 12 British Thermal Units per
157.33 hour per square foot after all preweatherization measures financed under this section,
158.1 qualified energy technologies financed under this section, and weatherization measures
158.2 provided under the federal weatherization program are implemented.

158.3 **EFFECTIVE DATE.** This section is effective the day following final enactment.

158.4 Sec. 29. **TASK FORCE ON EXPANDING THE PROVISION OF**
158.5 **WEATHERIZATION SERVICES.**

158.6 Subdivision 1. **Definitions.** (a) For purposes of this section, the following terms have
158.7 the meanings given.

158.8 (b) "Commissioner" means the commissioner of commerce.

158.9 (c) "Weatherization Assistance Program" means the federal program described in Code
158.10 of Federal Regulations, title 10, part 440 et. seq., designed to assist low-income households
158.11 to cost-effectively reduce energy use.

158.12 (d) "Weatherization service providers" means the network of contracted entities that
158.13 administer the Weatherization Assistance Program.

158.14 (e) "Weatherization assistance services" means the energy conservation measures installed
158.15 in households under the Weatherization Assistance Program.

158.16 Subd. 2. **Establishment.** A task force is established to explore ways to expand existing
158.17 funding sources and identify potential new funding sources in order to increase the number
158.18 of low-income Minnesota households served or the scope of services provided by the
158.19 Weatherization Assistance Program.

158.20 Subd. 3. **Membership.** (a) No later than August 1, 2021, the commissioner must appoint
158.21 members to the task force representing the following stakeholders:

158.22 (1) a statewide association representing Weatherization Assistance Program providers;

158.23 (2) individual Weatherization Assistance Program service providers;

158.24 (3) investor-owned utilities;

158.25 (4) electric cooperatives and municipal utilities;

158.26 (5) low-income energy advocates;

- 158.27 (6) Tribal nations; and
- 158.28 (7) delivered fuel dealers.
- 158.29 (b) Task force members serve without compensation.
- 159.1 (c) The commissioner must fill task force vacancies to maintain the representation
 159.2 required under paragraph (a).
- 159.3 Subd. 4. **Meetings; officers.** (a) The commissioner must convene the first meeting of
 159.4 the task force no later than August 15, 2021.
- 159.5 (b) At the first meeting, the task force must elect a chair and vice-chair from among the
 159.6 task force's members and may elect other officers as necessary.
- 159.7 (c) The task force must meet according to a schedule determined by the task force and
 159.8 may also meet at the call of the chair. The task force must meet as often as necessary to
 159.9 accomplish the duties listed under subdivision 5.
- 159.10 (d) Task force meetings are subject to the open meeting provisions of Minnesota Statutes,
 159.11 chapter 13D.
- 159.12 Subd. 5. **Duties.** The task force must:
- 159.13 (1) develop a strategy to reduce, each year, a targeted number of eligible households
 159.14 denied weatherization services due to unaddressed health, environmental, or structural
 159.15 hazards in the home;
- 159.16 (2) explore new sources of funding in order to increase the number of households
 159.17 receiving weatherization assistance services;
- 159.18 (3) analyze existing program models in other states that offer services that complement
 159.19 the Weatherization Assistance Program;
- 159.20 (4) analyze the current distribution of weatherization services across ethnic groups;
 159.21 among different regions of Minnesota; in urban, suburban, and rural areas; and with respect
 159.22 to other demographic factors in order to determine how to distribute weatherization services
 159.23 more equitably throughout Minnesota;
- 159.24 (5) discuss how additional funding would impact the ability of weatherization assistance
 159.25 service providers to provide weatherization assistance services to more eligible households;
- 159.26 (6) identify services that a supplemental funding program could provide to address
 159.27 necessary repairs to homes that the federal Weatherization Assistance Program requires
 159.28 before weatherization assistance is provided, but which cannot be funded with federal
 159.29 Weatherization Assistance Program funds; and

159.30 (7) examine other related issues the task force deems relevant.

159.31 Subd. 6. **Administrative support.** The commissioner must provide administrative
159.32 support and physical or virtual meeting space needed to complete the task force's work.

160.1 Subd. 7. **Report.** No later than February 1, 2022, the task force must submit a report on
160.2 the task force's findings and recommendations to the chairs and ranking minority members
160.3 of the senate and house of representatives committees with jurisdiction over energy. The
160.4 report must include recommendations for legislation to supplement funding for the
160.5 Weatherization Assistance Program.

160.6 Subd. 8. **Expiration.** This section expires April 15, 2022.

160.7 **EFFECTIVE DATE.** This section is effective July 1, 2021.

160.8 Sec. 30. **TRANSFER.**

160.9 Notwithstanding Minnesota Statutes, section 116C.779, subdivision 1, paragraph (j),
160.10 \$5,000,000 in fiscal year 2022 and \$5,000,000 in fiscal year 2023 are transferred from the
160.11 renewable development account established under Minnesota Statutes, section 116C.779,
160.12 subdivision 1, to the commissioner of administration for deposit in the state building energy
160.13 conservation improvement account established in Minnesota Statutes, section 16B.86, to
160.14 provide loans to state agencies for energy conservation projects under Minnesota Statutes,
160.15 section 16B.87.

160.16 **EFFECTIVE DATE.** This section is effective the day following final enactment.

160.17 Sec. 31. **APPROPRIATION.**

160.18 Subdivision 1. **State building energy conservation loan account.** Notwithstanding
160.19 Minnesota Statutes, section 116C.779, subdivision 1, paragraph (j), \$249,000 in fiscal year
160.20 2022 and \$137,000 in fiscal year 2023 are appropriated from the renewable development
160.21 account to the commissioner of administration for software and administrative costs
160.22 associated with the state building energy conservation improvement revolving loan program
160.23 under Minnesota Statutes, section 16B.87. The base in fiscal years 2024 and 2025 is
160.24 \$137,000.

160.25 Subd. 2. **Building energy codes.** \$146,000 in fiscal year 2023 is appropriated from the
160.26 general fund to the commissioner of labor and industry to implement new commercial
160.27 energy codes, as described in Minnesota Statutes, section 326B.106, subdivision 1. This is
160.28 a onetime appropriation.

160.29 Subd. 3. **Rebuild right grants.** Notwithstanding Minnesota Statutes, section 116C.779,
160.30 subdivision 1, paragraph (j), \$3,000,000 in fiscal year 2022 is appropriated from the
160.31 renewable development account established under Minnesota Statutes, section 116C.779,
160.32 subdivision 1, to the commissioner of commerce to award rebuild right grants to building

8.22 Sec. 7. **TRANSFER.**

8.23 The commissioner of management and budget shall transfer \$150,000,000 in fiscal year
8.24 2023 from the general fund to the premium security plan account in Minnesota Statutes,
8.25 section 62E.25, subdivision 1. This is a onetime transfer.

161.1 owners, as described in Minnesota Statutes, section 216C.402. This is a onetime
 161.2 appropriation.

161.3 **EFFECTIVE DATE.** This section is effective July 1, 2021.

161.4 Sec. 32. **REPEALER.**

161.5 Minnesota Statutes 2020, section 216B.241, subdivisions 1, 1b, 2c, 4, and 10, are
 161.6 repealed.

161.7 **EFFECTIVE DATE.** This section is effective the day following final enactment.

161.8 **ARTICLE 8**

161.9 **ENERGY TRANSITION**

161.10 Section 1. **[116J.5491] ENERGY TRANSITION OFFICE.**

161.11 Subdivision 1. **Definitions.** (a) For purposes of sections 116J.5491 to 116J.5493, the
 161.12 following terms have the meanings given.

161.13 (b) "Impacted facility" means an electric generating unit that is or was owned by a public
 161.14 utility, as defined in section 216B.02, subdivision 4, and that:

161.15 (1) is currently operating and (i) is scheduled to cease operations, or (ii) whose cessation
 161.16 of operations has been proposed in an integrated resource plan filed with the Public Utilities
 161.17 Commission under section 216B.2422; or

161.18 (2) ceased operations or was removed from the local property tax base no earlier than
 161.19 five years before the effective date of this section.

161.20 (c) "Impacted community" means a municipality, Tribal government, or county in which
 161.21 an impacted facility is located.

161.22 (d) "Impacted worker" means a Minnesota resident:

161.23 (1) employed at an impacted facility and who is facing the loss of employment as a result
 161.24 of the impacted facility's retirement; or

161.25 (2) employed by a company that, under contract, regularly performs construction,
 161.26 maintenance, or repair work at an impacted facility, and who is facing the loss of employment
 161.27 or of work opportunities as a result of the impacted facility's retirement.

161.28 Subd. 2. **Office established; director.** (a) The Energy Transition Office is established
 161.29 in the Department of Employment and Economic Development.

- 162.1 (b) The director of the Energy Transition Office is appointed by the governor. The
 162.2 director must be qualified by experience in issues related to energy, economic development,
 162.3 and the environment.
- 162.4 (c) The office may employ staff necessary to carry out the duties required in this section.
- 162.5 Subd. 3. **Purpose.** The purpose of the office is to:
- 162.6 (1) address economic dislocations experienced by impacted workers after an impacted
 162.7 facility is retired;
- 162.8 (2) implement recommendations of the Minnesota energy transition plan developed in
 162.9 section 116J.5493;
- 162.10 (3) improve communication among local, state, federal, and private entities regarding
 162.11 impacted facility retirement planning and implementation;
- 162.12 (4) address local tax and fiscal issues related to the impacted facility's retirement and
 162.13 develop strategies to reduce economic dislocations of impacted communities and impacted
 162.14 workers; and
- 162.15 (5) assist the establishment and implementation of economic support programs, including
 162.16 but not limited to property tax revenue replacement, community energy transition programs,
 162.17 and economic development tools, for impacted communities and impacted workers.
- 162.18 Subd. 4. **Duties.** The office is authorized to:
- 162.19 (1) administer programs to support impacted communities and impacted workers;
- 162.20 (2) coordinate resources at local, state, and federal levels to support impacted communities
 162.21 and impacted workers that are subject to significant economic transition;
- 162.22 (3) coordinate the development of a statewide policy on impacted communities and
 162.23 impacted workers;
- 162.24 (4) deliver programs and resources to impacted communities and impacted workers;
- 162.25 (5) support impacted workers by establishing benefits and educating impacted workers
 162.26 on applying for benefits;
- 162.27 (6) act as a liaison among impacted communities, impacted workers, and state agencies;
- 162.28 (7) assist state agencies to (i) address local tax, land use, economic development, and
 162.29 fiscal issues related to an impacted facility's retirement, and (ii) develop strategies to support
 162.30 impacted communities and impacted workers;

- 163.1 (8) review existing programs supporting impacted workers and identify gaps that need
 163.2 to be addressed;
- 163.3 (9) support the activities of the energy transition advisory committee members;
- 163.4 (10) monitor transition efforts in other states and localities;
- 163.5 (11) identify impacted facility closures and estimate job losses and the effect on impacted
 163.6 communities and impacted workers;
- 163.7 (12) maintain communication regarding closure dates with all affected parties; and
- 163.8 (13) monitor and participate in administrative proceedings that affect the office's activities,
 163.9 including matters before the Public Utilities Commission, the Department of Commerce,
 163.10 the Department of Revenue, and other entities.
- 163.11 Subd. 5. **Reporting.** (a) Beginning January 15, 2023, and each year thereafter, the Energy
 163.12 Transition Office must submit a written report to the chairs and ranking minority members
 163.13 of the legislative committees with jurisdiction over energy, economic development, and tax
 163.14 policy and finance on the office's activities during the previous year.
- 163.15 (b) The report must contain:
- 163.16 (1) a list of impacted facility closures, projected associated job losses, and the effect on
 163.17 impacted communities and impacted workers;
- 163.18 (2) recommendations to support impacted communities and impacted workers;
- 163.19 (3) information on the administration of assistance programs administered by the office;
 163.20 and
- 163.21 (4) updates on implementation of the Minnesota energy transition plan.
- 163.22 Subd. 6. **Gifts; grants; donations.** The office may accept gifts and grants on behalf of
 163.23 the state that constitute donations to the state. Funds received under this subdivision are
 163.24 appropriated to the commissioner of employment and economic development to support
 163.25 the purposes of the office.
- 163.26 Sec. 2. **[116J.5492] ENERGY TRANSITION ADVISORY COMMITTEE.**
- 163.27 Subdivision 1. **Creation; purpose.** The Energy Transition Advisory Committee is
 163.28 established to develop a statewide energy transition plan and to advise the governor, the
 163.29 commissioner, and the legislature on transition issues, established transition programs,
 163.30 economic initiatives, and transition policy.

- 164.1 Subd. 2. **Membership.** (a) The advisory committee consists of 18 voting members and
 164.2 seven ex officio nonvoting members.
- 164.3 (b) The voting members of the advisory committee are appointed by the commissioner
 164.4 of employment and economic development, except as specified below:
- 164.5 (1) two members of the senate, one appointed by the majority leader of the senate and
 164.6 one appointed by the minority leader of the senate;
- 164.7 (2) two members of the house of representatives, one appointed by the speaker of the
 164.8 house of representatives and one appointed by the minority leader of the house of
 164.9 representatives;
- 164.10 (3) one representative of the Prairie Island Indian community;
- 164.11 (4) four representatives of impacted communities, of which two must represent counties
 164.12 and two must represent municipalities, and, to the extent possible, of the impacted facilities
 164.13 in those communities, at least one must be a coal plant, at least one must be a nuclear plant,
 164.14 and at least one must be a natural gas plant;
- 164.15 (5) three representatives of impacted workers at impacted facilities;
- 164.16 (6) one representative of impacted workers employed by companies that, under contract,
 164.17 regularly perform construction, maintenance, or repair work at an impacted facility;
- 164.18 (7) one representative with professional economic development or workforce retraining
 164.19 experience;
- 164.20 (8) two representatives of utilities that operate an impacted facility;
- 164.21 (9) one representative from a nonprofit organization with expertise and experience
 164.22 delivering energy efficiency and conservation programs; and
- 164.23 (10) one representative from the Coalition of Utility Cities.
- 164.24 (c) The ex officio nonvoting members of the advisory committee consist of:
- 164.25 (1) the governor or the governor's designee;
- 164.26 (2) the commissioner of employment and economic development or the commissioner's
 164.27 designee;
- 164.28 (3) the commissioner of commerce, or the commissioner's designee;
- 164.29 (4) the commissioner of labor and industry or the commissioner's designee;

- 164.30 (5) the commissioner of revenue or the commissioner's designee;
- 165.1 (6) the executive secretary of the Public Utilities Commission or the secretary's designee;
 165.2 and
- 165.3 (7) the commissioner of the Pollution Control Agency or the commissioner's designee.
- 165.4 Subd. 3. **Initial appointments and first meeting.** The appointing authorities must
 165.5 appoint the members of the advisory committee by August 1, 2021. The commissioner of
 165.6 employment and economic development must convene the first meeting by September 1,
 165.7 2021, and must act as chair until the advisory committee elects a chair at the first meeting.
- 165.8 Subd. 4. **Officers.** The committee must elect a chair and vice-chair from among the
 165.9 voting members for terms of two years.
- 165.10 Subd. 5. **Open meetings.** Advisory committee meetings are subject to chapter 13D.
- 165.11 Subd. 6. **Conflict of interest.** An advisory committee member is prohibited from
 165.12 discussing or voting on issues relating to an organization in which the member has either a
 165.13 direct or indirect financial interest.
- 165.14 Subd. 7. **Gifts; grants; donations.** The advisory committee may accept gifts and grants
 165.15 on behalf of the state and that constitute donations to the state. Funds received under this
 165.16 subdivision are appropriated to the commissioner of employment and economic development
 165.17 to support the activities of the advisory committee.
- 165.18 Subd. 8. **Meetings.** The advisory committee must meet monthly until the energy transition
 165.19 plan is submitted to the governor and the legislature. The chair may call additional meetings
 165.20 as necessary.
- 165.21 Subd. 9. **Staff.** The Department of Employment and Economic Development shall serve
 165.22 as staff for the advisory committee.
- 165.23 Subd. 10. **Expiration.** This section expires the day after the Minnesota energy transition
 165.24 plan required under section 116J.5493 is submitted to the legislature and the governor.
- 165.25 Sec. 3. **[116J.5493] MINNESOTA ENERGY TRANSITION PLAN.**
- 165.26 (a) By July 1, 2022, the Energy Transition Advisory Committee established in section
 165.27 116J.5492 must submit a statewide energy transition plan to the governor and the chairs
 165.28 and ranking minority members of the legislative committees having jurisdiction over
 165.29 economic development and energy.
- 165.30 (b) The energy transition plan must, at a minimum, for each impacted facility:

- 166.1 (1) identify the timing and location of impacted facility retirements and projected job
 166.2 losses in communities;
- 166.3 (2) analyze the estimated fiscal impact of impacted facility retirements on local
 166.4 governments;
- 166.5 (3) describe the statutes and administrative processes that govern how retired utility
 166.6 property impacts a local government tax base;
- 166.7 (4) review existing state programs that might support impacted communities and impacted
 166.8 workers, and a projection of how effective or ineffective the programs might be in responding
 166.9 to the effects of impacted facility retirements; and
- 166.10 (5) recommend how to effectively respond to the economic effects of impacted facility
 166.11 retirements.
- 166.12 Sec. 4. **[116J.5501] MINNESOTA INNOVATION FINANCE AUTHORITY.**
- 166.13 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have
 166.14 the meanings given.
- 166.15 (b) "Authority" means the Minnesota Innovation Finance Authority.
- 166.16 (c) "Clean energy project" has the meaning given to qualified project in paragraph (j).
 166.17 clauses (1) to (4).
- 166.18 (d) "Credit enhancement" means a pool of capital set aside to cover potential losses on
 166.19 loans made by private lenders, including but not limited to loan loss reserves and loan
 166.20 guarantees.
- 166.21 (e) "Energy storage system" has the meaning given in section 216B.2422, subdivision
 166.22 1, paragraph (f).
- 166.23 (f) "Fuel cell" means a cell that converts the chemical energy of hydrogen directly into
 166.24 electricity through electrochemical reactions.
- 166.25 (g) "Greenhouse gas emissions" has the meaning given to statewide greenhouse gas
 166.26 emissions in section 216H.01, subdivision 2.
- 166.27 (h) "Loan loss reserve" means a pool of capital set aside to reimburse a private lender
 166.28 if a customer defaults on a loan, up to an agreed upon percentage of loans originated by the
 166.29 private lender.
- 167.1 (i) "Microgrid system" means an electrical grid that serves a discrete geographical area
 167.2 from distributed energy resources and can operate independently from the central electric
 167.3 grid on a temporary basis.

- 167.4 (j) "Qualified project" means:
- 167.5 (1) a project, technology, product, service, or measure that:
- 167.6 (i) reduces energy use while providing the same level and quality of service or output
- 167.7 obtained before the application of the project;
- 167.8 (ii) shifts the use of electricity by retail customers in response to changes in the price of
- 167.9 electricity that vary over time, or other incentives designed to shift electricity demand from
- 167.10 times when market prices are high or when system reliability is jeopardized; or
- 167.11 (iii) significantly reduces greenhouse gas emissions relative to greenhouse gas emissions
- 167.12 produced before implementing the project, excluding projects that generate power from the
- 167.13 combustion of fossil fuels;
- 167.14 (2) the development, construction, deployment, alteration, or repair of any:
- 167.15 (i) project, technology, product, service, or measure that generates electric power from
- 167.16 renewable energy; or
- 167.17 (ii) distributed generation system, energy storage system, smart grid technology, microgrid
- 167.18 system, fuel cell system, or combined heat and power system;
- 167.19 (3) the installation, construction, or use of end-use electric technology that replaces
- 167.20 existing fossil fuel-based technology;
- 167.21 (4) a project, technology, product, service, or measure that supports the development
- 167.22 and deployment of electric vehicle charging stations and associated infrastructure;
- 167.23 (5) agriculture projects that reduce net greenhouse gas emissions or improve climate
- 167.24 resiliency, including but not limited to reforestation, afforestation, forestry management,
- 167.25 and regenerative agriculture;
- 167.26 (6) the construction or enhancement of infrastructure that is planned, designed, and
- 167.27 operated in a manner that anticipates, prepares for, and adapts to current and projected
- 167.28 changing climate conditions so that the infrastructure withstands, responds to, and more
- 167.29 readily recovers from disruptions caused by the current and projected changing climate
- 167.30 conditions; and
- 167.31 (7) the development, construction, deployment, alteration, or repair of any project,
- 167.32 technology, product, service, or measure that:
- 168.1 (i) reduces water use while providing the same or better level and quality of service or
- 168.2 output that was obtained before implementing the water-saving approach; or

168.3 (ii) protects, restores, or preserves the quality of groundwater and surface waters,
 168.4 including but not limited to actions that further the purposes of the Clean Water Legacy
 168.5 Act, as provided in section 114D.10, subdivision 1.

168.6 (k) "Regenerative agriculture" means the deployment of farming methods that reduce
 168.7 agriculture's contribution to climate change by increasing the soil's ability to absorb
 168.8 atmospheric carbon and convert the atmospheric carbon to soil carbon.

168.9 (l) "Renewable energy" means energy generated from the following sources:

168.10 (1) solar;

168.11 (2) wind;

168.12 (3) geothermal;

168.13 (4) hydro;

168.14 (5) trees or other vegetation;

168.15 (6) anaerobic digestion of organic waste streams; and

168.16 (7) fuel cells using energy sources listed in this paragraph.

168.17 (m) "Smart grid" means a digital technology that allows for two-way communication
 168.18 between a utility and the utility's customers that enables the utility to control power flow
 168.19 and load in real time.

168.20 (n) "Task force" means the task force of the Minnesota Innovation Finance Authority.

168.21 Subd. 2. **Establishment; purpose.** (a) By October 15, 2021, the Minnesota Innovation
 168.22 Finance Authority Task Force established in this section must establish the Minnesota
 168.23 Innovation Finance Authority as a nonprofit corporation under chapter 317A and must seek
 168.24 designation as a charitable tax-exempt organization under section 501(c)(3) of the Internal
 168.25 Revenue Code of 1986, as amended.

168.26 (b) When incorporated, the authority's purpose is to accelerate the deployment of clean
 168.27 energy and other qualified projects by reducing the upfront and total cost of adoption, which
 168.28 the authority achieves by leveraging existing public sources and additional private sources
 168.29 of capital through the strategic deployment of public funds in the form of loans, credit
 168.30 enhancements, and other financing mechanisms. The initial directors of the nonprofit
 168.31 corporation must include at least a majority of the members of the task force and must
 169.1 include, as nonvoting ex officio members, the commissioner of commerce or the
 169.2 commissioner's designee and the commissioner of employment and economic development

- 169.3 or the commissioner's designee. The task force must engage independent legal counsel with
 169.4 relevant experience in nonprofit corporation law and clean energy financing.
- 169.5 (c) The Minnesota Innovation Finance Authority must:
- 169.6 (1) identify underserved markets for qualified projects in Minnesota, develop programs
 169.7 to overcome market impediments, and provide access to financing to serve the projects and
 169.8 underserved markets;
- 169.9 (2) strategically use authority funds to leverage private investment in qualified projects,
 169.10 achieving a high ratio of private to public funds invested through funding mechanisms that
 169.11 support, enhance, and complement private investment;
- 169.12 (3) coordinate with existing government- and utility-based programs to make the most
 169.13 efficient use of the authority's funds, ensure that financing terms and conditions offered are
 169.14 well-suited to qualified projects, and ensure the authority's activities add to and complement
 169.15 the efforts of these partners;
- 169.16 (4) stimulate demand for qualified projects by serving as a single point of access for a
 169.17 customer to obtain technical information on energy conservation and renewable energy
 169.18 measures, for contractors who install energy conservation and renewable energy measures,
 169.19 and for financing to reduce the upfront and total costs to borrowers, including through:
- 169.20 (i) serving as a clearinghouse for information about federal, state, and utility financial
 169.21 assistance for qualifying projects in targeted underserved markets, including coordinating
 169.22 efforts with the energy conservation programs administered by the customer's utility under
 169.23 section 216B.241 and other programs offered to low-income households;
- 169.24 (ii) forming partnerships with contractors and educating contractors regarding the
 169.25 authority's financing programs;
- 169.26 (iii) coordinating multiple contractors on projects that install multiple qualifying
 169.27 technologies; and
- 169.28 (iv) developing innovative marketing strategies to stimulate project owner interest in
 169.29 targeted underserved markets;
- 169.30 (5) develop rules, policies, and procedures specifying borrower eligibility and other
 169.31 terms and conditions of financial support offered by the authority;
- 170.1 (6) develop consumer protection standards governing the authority's investments to
 170.2 ensure the authority and partners provide financial support in a responsible and transparent
 170.3 manner that is in the financial interest of participating project owners;

170.4 (7) develop and administer policies to collect reasonable fees for authority services that
170.5 are sufficient to support ongoing authority activities;

170.6 (8) develop and adopt a workplan to accomplish all of the activities required of the
170.7 authority, and update the workplan on an annual basis; and

170.8 (9) establish and maintain a comprehensive website providing access to all authority
170.9 programs and financial products, including rates, terms, and conditions of all financing
170.10 support programs, unless disclosure of the information constitutes a trade secret or
170.11 confidential commercial or financial information.

170.12 Subd. 3. **Additional authorized activities.** The authority is authorized to:

170.13 (1) engage in any activities of a Minnesota nonprofit corporation operating under chapter
170.14 317A;

170.15 (2) develop and employ the following financing methods to support qualified projects:

170.16 (i) credit enhancement mechanisms that reduce financial risk for private lenders by
170.17 providing assurance that a limited portion of a loan is assumed by the authority by means
170.18 of a loan loss reserve, loan guarantee, or other mechanism;

170.19 (ii) co-investment, in which the authority invests directly in a clean energy project
170.20 through the provision of senior or subordinated debt, equity, or other mechanisms in
170.21 conjunction with a private financier's investment; and

170.22 (iii) serve as an aggregator of many small and geographically dispersed qualified projects,
170.23 in which the authority may provide direct lending, investment, or other financial support in
170.24 order to diversify risk;

170.25 (3) serve as the designated state entity to apply for and accept federal funds authorized
170.26 by Congress under a federal climate bank, federal green bank, or other similar entity, provided
170.27 that the commissioner of commerce authorizes the application; and

170.28 (4) seek to qualify as a Community Development Financial Institution under United
170.29 States Code, title 12, section 4702, in which case the authority must be treated as a qualified
170.30 community development entity for the purposes of sections 45D and 1400(m) of the Internal
170.31 Revenue Code.

171.1 Subd. 4. **Task force; membership.** (a) The task force of the Minnesota Innovation
171.2 Finance Authority is established and consists of nine members as follows:

171.3 (1) the commissioner of commerce or the commissioner's designee, as a nonvoting ex
171.4 officio member;

- 171.5 (2) the commissioner of employment and economic development or the commissioner's
 171.6 designee, as a nonvoting ex officio member;
- 171.7 (3) three additional members appointed by the governor;
- 171.8 (4) two additional members appointed by the speaker of the house of representatives;
 171.9 and
- 171.10 (5) two additional members appointed by the president of the senate.
- 171.11 (b) The members appointed to the task force under paragraph (a), clauses (3) to (5), must
 171.12 have expertise in matters relating to energy conservation, clean energy, economic
 171.13 development, banking, law, finance, or other matters relevant to the work of the task force.
 171.14 When appointing a member to the task force, consideration must be given to whether the
 171.15 task force members collectively reflect the geographical and ethnic diversity of Minnesota.
- 171.16 (c) Task force members must be appointed by August 15, 2021.
- 171.17 (d) The task force expires when the authority is established as a nonprofit corporation
 171.18 under chapter 317A.
- 171.19 Subd. 5. **Report.** By June 30, 2022, and by June 30 each year thereafter, the authority
 171.20 must submit a comprehensive annual report on the authority's activities to the governor and
 171.21 to the chairs and ranking minority members of the legislative committees with primary
 171.22 jurisdiction over energy policy. The report must contain, at a minimum, information on:
- 171.23 (1) the amount of authority capital invested, by project type;
- 171.24 (2) the amount of private capital leveraged as a result of authority investments, by project
 171.25 type;
- 171.26 (3) the number of qualified projects supported, by project type, and the location of the
 171.27 projects within Minnesota;
- 171.28 (4) the estimated number of jobs created and tax revenue generated as a result of the
 171.29 authority's activities;
- 171.30 (5) the number of clean energy projects financed in low- and moderate-income
 171.31 households; and
- 172.1 (6) the authority's financial statements.
- 172.2 **EFFECTIVE DATE.** This section is effective the day following final enactment.

172.3 Sec. 5. Minnesota Statutes 2020, section 216B.16, subdivision 6, is amended to read:

172.4 Subd. 6. **Factors considered, generally.** The commission, in the exercise of its powers
 172.5 under this chapter to determine just and reasonable rates for public utilities, shall give due
 172.6 consideration to the public need for adequate, efficient, and reasonable service and to the
 172.7 need of the public utility for revenue sufficient to enable it to meet the cost of furnishing
 172.8 the service, including adequate provision for depreciation of its utility property used and
 172.9 useful in rendering service to the public, and to earn a fair and reasonable return upon the
 172.10 investment in such property. In determining the rate base upon which the utility is to be
 172.11 allowed to earn a fair rate of return, the commission shall give due consideration to evidence
 172.12 of the cost of the property when first devoted to public use, to prudent acquisition cost to
 172.13 the public utility less appropriate depreciation on each, to construction work in progress, to
 172.14 offsets in the nature of capital provided by sources other than the investors, and to other
 172.15 expenses of a capital nature. For purposes of determining rate base, the commission shall
 172.16 consider the original cost of utility property included in the base and shall make no allowance
 172.17 for its estimated current replacement value. If the commission orders a generating facility
 172.18 to terminate its operations before the end of the facility's physical life in order to comply
 172.19 with a specific state or federal energy statute or policy, the commission may allow the public
 172.20 utility to recover any positive net book value of the facility as determined by the commission.

172.21 **EFFECTIVE DATE.** This section is effective the day following final enactment.

172.22 Sec. 6. Minnesota Statutes 2020, section 216B.16, subdivision 13, is amended to read:

172.23 Subd. 13. **Economic and community development.** The commission may allow a
 172.24 public utility to recover from ratepayers the reasonable expenses incurred (1) for economic
 172.25 and community development, and (2) to employ local workers to construct and maintain
 172.26 generation facilities that supply power to the utility's customers.

172.27 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 172.28 initiated at the Public Utilities Commission on or after that date.

172.29 Sec. 7. Minnesota Statutes 2020, section 216B.1645, subdivision 1, is amended to read:

172.30 Subdivision 1. **Commission authority.** Upon the petition of a public utility, the Public
 172.31 Utilities Commission shall approve or disapprove power purchase contracts, investments,
 172.32 or expenditures entered into or made by the utility to satisfy the wind and biomass mandates
 173.1 contained in sections 216B.169, 216B.2423, and 216B.2424, and to satisfy the renewable
 173.2 and solar energy objectives and standards set forth in section 216B.1691, and to provide
 173.3 additional clean energy resources beyond the proportions required by the mandates and
 173.4 standards, including reasonable investments and expenditures, net of revenues, made to:

173.5 (1) transmit the electricity generated from sources developed under those sections that
 173.6 is ultimately used to provide service to the utility's retail customers, including studies
 173.7 necessary to identify new transmission facilities needed to transmit electricity to Minnesota
 173.8 retail customers from generating facilities constructed to satisfy the renewable energy

- 173.9 objectives and standards, provided that the costs of the studies have not been recovered
 173.10 previously under existing tariffs and the utility has filed an application for a certificate of
 173.11 need or for certification as a priority project under section 216B.2425 for the new
 173.12 transmission facilities identified in the studies;
- 173.13 (2) provide storage facilities for renewable energy generation facilities that contribute
 173.14 to the reliability, efficiency, or cost-effectiveness of the renewable facilities; or
- 173.15 (3) develop renewable energy sources from the account required in section 116C.779.
- 173.16 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 173.17 initiated at the Public Utilities Commission on or after that date.
- 173.18 Sec. 8. Minnesota Statutes 2020, section 216B.1645, subdivision 2, is amended to read:
- 173.19 Subd. 2. **Cost recovery.** The expenses incurred by the utility over the duration of the
 173.20 approved contract or useful life of the investment and, expenditures made pursuant to section
 173.21 116C.779 shall be, and the expenses incurred to employ local workers to construct and
 173.22 maintain generation facilities that supply power to the utility's customers are recoverable
 173.23 from the ratepayers of the utility; to the extent they the expenses or expenditures are not
 173.24 offset by utility revenues attributable to the contracts, investments, or expenditures, and if
 173.25 the expenses or expenditures are deemed reasonable by the commission. Upon petition by
 173.26 a public utility, the commission shall approve or approve as modified a rate schedule
 173.27 providing for the automatic adjustment of charges to recover the expenses or costs approved
 173.28 by the commission under subdivision 1, which, in the case of transmission expenditures,
 173.29 are limited to the portion of actual transmission costs that are directly allocable to the need
 173.30 to transmit power from the renewable sources of energy. The commission may not approve
 173.31 recovery of the costs for that portion of the power generated from sources governed by this
 173.32 section that the utility sells into the wholesale market.
- 174.1 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 174.2 initiated at the Public Utilities Commission on or after that date.
- 174.3 Sec. 9. Minnesota Statutes 2020, section 216B.1691, subdivision 1, is amended to read:
- 174.4 Subdivision 1. **Definitions.** (a) Unless otherwise specified in law, "eligible energy
 174.5 technology" means an energy technology that generates electricity from the following
 174.6 renewable energy sources:
- 174.7 (1) solar;
- 174.8 (2) wind;
- 174.9 (3) hydroelectric with a capacity of less than 100 megawatts;
- 174.10 (4) hydrogen, provided that after January 1, 2010, the hydrogen must be generated from
 174.11 the resources listed in this paragraph; or

- 174.12 (5) biomass, which includes, without limitation, landfill gas; an anaerobic digester
 174.13 system; the predominantly organic components of wastewater effluent, sludge, or related
 174.14 by-products from publicly owned treatment works, but not including incineration of
 174.15 wastewater sludge to produce electricity; and, except as provided in subdivision 1a, an
 174.16 energy recovery facility used to capture the heat value of mixed municipal solid waste or
 174.17 refuse-derived fuel from mixed municipal solid waste as a primary fuel.
- 174.18 (b) "Electric utility" means a public utility providing electric service, a generation and
 174.19 transmission cooperative electric association, a municipal power agency, or a power district.
- 174.20 (c) "Total retail electric sales" means the kilowatt-hours of electricity sold in a year by
 174.21 an electric utility to retail customers of the electric utility or to a distribution utility for
 174.22 distribution to the retail customers of the distribution utility. "Total retail electric sales"
 174.23 does not include the sale of hydroelectricity supplied by a federal power marketing
 174.24 administration or other federal agency, regardless of whether the sales are directly to a
 174.25 distribution utility or are made to a generation and transmission utility and pooled for further
 174.26 allocation to a distribution utility.
- 174.27 (d) "Carbon-free" means a technology that generates electricity without emitting carbon
 174.28 dioxide.
- 174.29 (e) "Area of concern for environmental justice" means an area in Minnesota that meets
 174.30 one or more of the following conditions:
- 174.31 (1) 50 percent or more of the population is nonwhite, based on the most recent data
 174.32 published by the United States Census Bureau;
- 175.1 (2) 40 percent or more of the households have an income at or below 185 percent of the
 175.2 federal poverty level, based on the most recent data published by the United States Census
 175.3 Bureau; or
- 175.4 (3) is within Indian country, as defined in United State Code, title 18, section 1151.
- 175.5 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 175.6 Sec. 10. Minnesota Statutes 2020, section 216B.1691, is amended by adding a subdivision
 175.7 to read:
- 175.8 Subd. 1a. **Exception; solid waste incinerators.** (a) An energy recovery facility used to
 175.9 capture the heat value of mixed municipal solid waste or refuse-derived fuel from mixed
 175.10 municipal solid waste as a primary fuel is not an eligible energy technology, as defined in
 175.11 subdivision 1, if:
- 175.12 (1) air pollutants emitted by the facility are deposited in an environmental justice area;
 175.13 and

175.14 (2) the facility has a permitted maximum capacity of 1,000 tons per day or more.

175.15 (b) For the purposes of this subdivision, "environmental justice area" has the meaning

175.16 given to area of concern for environmental justice under subdivision 1, paragraph (e).

175.17 **EFFECTIVE DATE.** This section is effective the day following final enactment.

175.18 Sec. 11. Minnesota Statutes 2020, section 216B.1691, subdivision 2a, is amended to read:

175.19 Subd. 2a. **Eligible energy technology standard.** ~~(a) Except as provided in paragraph~~

175.20 ~~(b),~~ Each electric utility shall generate or procure sufficient electricity generated by an

175.21 eligible energy technology to provide its retail customers in Minnesota, or the retail customers

175.22 of a distribution utility to which the electric utility provides wholesale electric service, so

175.23 that at least the following standard percentages of the electric utility's total retail electric

175.24 sales to retail customers in Minnesota are generated by eligible energy technologies by the

175.25 end of the year indicated:

175.26 (1) 2012 12 percent

175.27 (2) 2016 17 percent

175.28 (3) 2020 20 percent

175.29 (4) 2025 ~~25~~ 40 percent:

175.30 (5) 2035 55 percent.

176.1 ~~(b) An electric utility that owned a nuclear generating facility as of January 1, 2007,~~

176.2 ~~must meet the requirements of this paragraph rather than paragraph (a). An electric utility~~

176.3 ~~subject to this paragraph must generate or procure sufficient electricity generated by an~~

176.4 ~~eligible energy technology to provide its retail customers in Minnesota or the retail customer~~

176.5 ~~of a distribution utility to which the electric utility provides wholesale electric service so~~

176.6 ~~that at least the following percentages of the electric utility's total retail electric sales to~~

176.7 ~~retail customers in Minnesota are generated by eligible energy technologies by the end of~~

176.8 ~~the year indicated:~~

176.9 ~~(1)~~ 2010 15 percent

176.10 ~~(2)~~ 2012 18 percent

176.11 ~~(3)~~ 2016 25 percent

176.12 ~~(4)~~ 2020 30 percent.

176.13 ~~Of the 30 percent in 2020, at least 25 percent must be generated by solar energy or wind~~
 176.14 ~~energy conversion systems and the remaining five percent by other eligible energy~~
 176.15 ~~technology. Of the 25 percent that must be generated by wind or solar, no more than one~~
 176.16 ~~percent may be solar generated and the remaining 24 percent or greater must be wind~~
 176.17 ~~generated.~~

176.18 **EFFECTIVE DATE.** This section is effective the day following final enactment.

176.19 Sec. 12. Minnesota Statutes 2020, section 216B.1691, subdivision 2b, is amended to read:

176.20 Subd. 2b. **Modification or delay of standard.** (a) The commission shall modify or delay
 176.21 the implementation of a standard obligation under subdivision 2a, 2f, or 2g, in whole or in
 176.22 part, if the commission determines it is in the public interest to do so. The commission,
 176.23 when requested to modify or delay implementation of a standard, must consider:

176.24 (1) the impact of implementing the standard on its customers' utility costs, including the
 176.25 economic and competitive pressure on the utility's customers;

176.26 (2) the environmental costs that would be incurred as a result of a delay or modification,
 176.27 based on the full range of environmental cost values established in section 216B.2422,
 176.28 subdivision 3;

176.29 ~~(3)~~ (3) the effects of implementing the standard on the reliability of the electric system;

176.30 ~~(4)~~ (4) technical advances or technical concerns;

176.31 ~~(5)~~ (5) delays in acquiring sites or routes due to rejection or delays of necessary siting
 176.32 or other permitting approvals;

177.1 ~~(6)~~ (6) delays, cancellations, or nondelivery of necessary equipment for construction or
 177.2 commercial operation of an eligible energy technology facility;

177.3 ~~(7)~~ (7) transmission constraints preventing delivery of service; ~~and~~

177.4 ~~(8)~~ (8) other statutory obligations imposed on the commission or a utility; and

177.5 (9) impacts on areas of concern for environmental justice.

177.6 The commission may modify or delay implementation of a standard obligation under
 177.7 clauses (1) to ~~(3)~~ (4) only if it finds implementation would cause significant rate impact,
 177.8 requires significant measures to address reliability, or raises significant technical issues.
 177.9 The commission may modify or delay implementation of a standard obligation under clauses
 177.10 ~~(4)~~ (5) to ~~(6)~~ (7) only if it finds that the circumstances described in those clauses were due
 177.11 to circumstances beyond an electric utility's control and make compliance not feasible.

- 177.12 (b) When evaluating transmission capacity constraints under paragraph (a), clause (7),
 177.13 the commission must consider whether the utility has:
- 177.14 (1) undertaken reasonable measures under the utility's control and consistent with the
 177.15 utility's obligations under local, state, and federal laws and regulations, and the utility's
 177.16 obligations as a member of a regional transmission organization or independent system
 177.17 operator, to acquire sites, necessary permit approvals, and necessary equipment to develop
 177.18 and construct new transmission lines or upgrade existing transmission lines to transmit
 177.19 electricity generated by eligible energy technologies; and
- 177.20 (2) taken all reasonable operational measures to maximize cost-effective electricity
 177.21 delivery from eligible energy technologies in advance of transmission availability.
- 177.22 ~~(b)~~ (c) When considering whether to delay or modify implementation of a standard
 177.23 obligation, the commission must give due consideration to a preference for electric generation
 177.24 through use of eligible energy technology and to the achievement of the standards set by
 177.25 this section.
- 177.26 ~~(c)~~ (d) An electric utility requesting a modification or delay in the implementation of a
 177.27 standard must file a plan to comply with its standard obligation in the same proceeding ~~that~~
 177.28 in which it is requesting requests the delay.
- 177.29 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 177.30 Sec. 13. Minnesota Statutes 2020, section 216B.1691, subdivision 2d, is amended to read:
- 177.31 Subd. 2d. **Commission order.** The commission shall issue necessary orders detailing
 177.32 the criteria and standards by which it will used to measure an electric utility's efforts to meet
 178.1 the renewable energy objectives of subdivision 2 standards under subdivisions 2a, 2f, and
 178.2 2g, and to determine whether the utility is making the required good faith effort achieving
 178.3 the standards. In this order, the commission shall include criteria and standards that protect
 178.4 against undesirable impacts on the reliability of the utility's system and economic impacts
 178.5 on the utility's ratepayers and that consider technical feasibility.
- 178.6 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 178.7 Sec. 14. Minnesota Statutes 2020, section 216B.1691, subdivision 2e, is amended to read:
- 178.8 Subd. 2e. **Rate impact of standard compliance; report.** Each electric utility must
 178.9 submit to the commission and the legislative committees with primary jurisdiction over
 178.10 energy policy a report containing an estimation of the rate impact of activities of the electric
 178.11 utility necessary to comply with this section. In consultation with the Department of
 178.12 Commerce, the commission shall determine a uniform reporting system to ensure that
 178.13 individual utility reports are consistent and comparable, and shall, by order, require each
 178.14 electric utility subject to this section to use that reporting system. The rate impact estimate
 178.15 must be for wholesale rates and, if the electric utility makes retail sales, the estimate shall

178.16 also be for the impact on the electric utility's retail rates. Those activities include, without
 178.17 limitation, energy purchases, generation facility acquisition and construction, and
 178.18 transmission improvements. ~~An initial report must be submitted within 150 days of May~~
 178.19 ~~28, 2011. After the initial report, A report must be updated and submitted as part of each~~
 178.20 ~~integrated resource plan or plan modification filed by the electric utility under section~~
 178.21 ~~216B.2422. The reporting obligation of an electric utility under this subdivision expires~~
 178.22 ~~December 31, 2025, for an electric utility subject to subdivision 2a, paragraph (a), and~~
 178.23 ~~December 31, 2020, for an electric utility subject to subdivision 2a, paragraph (b) 2040.~~

178.24 **EFFECTIVE DATE.** This section is effective the day following final enactment.

178.25 Sec. 15. Minnesota Statutes 2020, section 216B.1691, subdivision 2f, is amended to read:

178.26 Subd. 2f. **Solar energy standard.** (a) In addition to the requirements of subdivisions 2a
 178.27 and ~~2b~~ **2g**, each public utility shall generate or procure sufficient electricity generated by
 178.28 solar energy to serve its retail electricity customers in Minnesota so that by the end of 2020,
 178.29 at least 1.5 percent of the utility's total retail electric sales to retail customers in Minnesota
 178.30 is generated by solar energy.

178.31 (b) For a public utility with more than 200,000 retail electric customers, at least ten
 178.32 percent of the 1.5 percent goal must be met by solar energy generated by or procured from
 178.33 solar photovoltaic devices with a nameplate capacity of 40 kilowatts or less.

179.1 (c) A public utility with between 50,000 and 200,000 retail electric customers:

179.2 (1) must meet at least ten percent of the 1.5 percent goal with solar energy generated by
 179.3 or procured from solar photovoltaic devices with a nameplate capacity of 40 kilowatts or
 179.4 less; and

179.5 (2) may apply toward the ten percent goal in clause (1) individual customer subscriptions
 179.6 of 40 kilowatts or less to a community solar garden program operated by the public utility
 179.7 that has been approved by the commission.

179.8 (d) The solar energy standard established in this subdivision is subject to all the provisions
 179.9 of this section governing a utility's standard obligation under subdivision 2a.

179.10 (e) It is an energy goal of the state of Minnesota that, by 2030, ten percent of the retail
 179.11 electric sales in Minnesota be generated by solar energy.

179.12 (f) For the purposes of calculating the total retail electric sales of a public utility under
 179.13 this subdivision, there shall be excluded retail electric sales to customers that are:

179.14 (1) an iron mining extraction and processing facility, including a scam mining facility
 179.15 as defined in Minnesota Rules, part 6130.0100, subpart 16; or

26.1 Sec. 5. Minnesota Statutes 2020, section 216B.1691, subdivision 2f, is amended to read:

26.2 Subd. 2f. **Solar energy standard.** (a) In addition to the requirements of subdivisions 2a
 26.3 and **2b**, each public utility shall generate or procure sufficient electricity generated by solar
 26.4 energy to serve its retail electricity customers in Minnesota so that by the end of 2020, at
 26.5 least 1.5 percent of the utility's total retail electric sales to retail customers in Minnesota is
 26.6 generated by solar energy.

26.7 (b) For a public utility with more than 200,000 retail electric customers, at least ten
 26.8 percent of the 1.5 percent goal must be met by solar energy generated by or procured from
 26.9 solar photovoltaic devices with a nameplate capacity of 40 kilowatts or less.

26.10 (c) A public utility with between 50,000 and 200,000 retail electric customers:

26.11 (1) must meet at least ten percent of the 1.5 percent goal with solar energy generated by
 26.12 or procured from solar photovoltaic devices with a nameplate capacity of 40 kilowatts or
 26.13 less; and

26.14 (2) may apply toward the ten percent goal in clause (1) individual customer subscriptions
 26.15 of 40 kilowatts or less to a community solar garden program operated by the public utility
 26.16 that has been approved by the commission.

26.17 (d) The solar energy standard established in this subdivision is subject to all the provisions
 26.18 of this section governing a utility's standard obligation under subdivision 2a.

26.19 (e) It is an energy goal of the state of Minnesota that, by 2030, ten percent of the retail
 26.20 electric sales in Minnesota be generated by solar energy.

26.21 (f) For the purposes of calculating the total retail electric sales of a public utility under
 26.22 this subdivision, there shall be excluded retail electric sales to customers that are:

26.23 (1) an iron mining extraction and processing facility, including a scam mining facility
 26.24 as defined in Minnesota Rules, part 6130.0100, subpart 16; or

179.16 (2) a paper mill, wood products manufacturer, sawmill, or oriented strand board
179.17 manufacturer.

179.18 Those customers may not have included in the rates charged to them by the public utility
179.19 any costs of satisfying the solar standard specified by this subdivision.

179.20 (g) A public utility may not use energy used to satisfy the solar energy standard under
179.21 this subdivision to satisfy its standard obligation under subdivision 2a. A public utility may
179.22 not use energy used to satisfy the standard obligation under subdivision 2a to satisfy the
179.23 solar standard under this subdivision.

179.24 (h) Notwithstanding any law to the contrary, a solar renewable energy credit associated
179.25 with a solar photovoltaic device installed and generating electricity in Minnesota after
179.26 August 1, 2013, but before 2020 may be used to meet the solar energy standard established
179.27 under this subdivision.

179.28 ~~(i) Beginning July 1, 2014, and each July 1 through 2020, each public utility shall file~~
179.29 ~~a report with the commission reporting its progress in achieving the solar energy standard~~
179.30 ~~established under this subdivision.~~

179.31 **EFFECTIVE DATE.** This section is effective the day following final enactment.

180.1 Sec. 16. Minnesota Statutes 2020, section 216B.1691, is amended by adding a subdivision
180.2 to read:

180.3 Subd. 2g. **Carbon-free standard.** In addition to the requirements under subdivisions
180.4 2a and 2f, each electric utility must generate or procure sufficient electricity generated from
180.5 a carbon-free energy technology to provide the utility's retail customers in Minnesota, or
180.6 the retail customers of a distribution utility to which the electric utility provides wholesale
180.7 electric service, so that at least the following standard percentages of the electric utility's
180.8 total retail electric sales to retail customers in Minnesota are generated from carbon-free
180.9 energy technologies by the end of the year indicated:

180.10 (1) 2025 65 percent

180.11 (2) 2030 80 percent

180.12 (3) 2035 90 percent

180.13 (4) 2040 100 percent.

180.14 **EFFECTIVE DATE.** This section is effective the day following final enactment.

26.25 (2) a paper mill, wood products manufacturer, sawmill, or oriented strand board
26.26 manufacturer.

26.27 Those customers may not have included in the rates charged to them by the public utility
26.28 any costs of satisfying the solar standard specified by this subdivision.

26.29 (g) A public utility may not use energy used to satisfy the solar energy standard under
26.30 this subdivision to satisfy its standard obligation under subdivision 2a. A public utility may
26.31 not use energy used to satisfy the standard obligation under subdivision 2a to satisfy the
26.32 solar standard under this subdivision.

27.1 (h) Notwithstanding any law to the contrary, a solar renewable energy credit associated
27.2 with a solar photovoltaic device installed and generating electricity in Minnesota after
27.3 August 1, 2013, but before 2020 may be used to meet the solar energy standard established
27.4 under this subdivision.

27.5 ~~(i) Beginning July 1, 2014, and each July 1 through 2020, each public utility shall file~~
27.6 ~~a report with the commission reporting its progress in achieving the solar energy standard~~
27.7 ~~established under this subdivision.~~

27.8 **EFFECTIVE DATE.** This section is effective the day following final enactment.

180.15 Sec. 17. Minnesota Statutes 2020, section 216B.1691, subdivision 3, is amended to read:

180.16 Subd. 3. **Utility plans filed with commission.** (a) Each electric utility shall report on
180.17 its plans, activities, and progress with regard to the ~~objective and standards of standard~~
180.18 ~~obligations under~~ this section in its filings under section 216B.2422 or in a separate report
180.19 submitted to the commission every two years, whichever is more frequent, demonstrating
180.20 to the commission the utility's effort to comply with this section. In its resource plan or a
180.21 separate report, each electric utility shall provide a description of:

180.22 (1) ~~the status of the utility's renewable energy mix relative to the objective and standards~~
180.23 ~~standard obligations;~~

180.24 (2) ~~efforts taken to meet the objective and standards~~ standard obligations;

180.25 (3) ~~any obstacles encountered or anticipated in meeting the objective or standards, and~~
180.26 ~~standard obligations;~~

180.27 (4) ~~potential solutions to the obstacles;~~

180.28 (5) ~~the number of Minnesotans employed to construct facilities designed to meet the~~
180.29 ~~utility's standard obligations under this section;~~

180.30 (6) ~~efforts taken to retain and retrain workers employed at electric generating facilities~~
180.31 ~~that the utility has ceased operating or designated to cease operating for new positions~~
180.32 ~~constructing or operating facilities to meet a utility's standard obligation;~~

181.1 (7) ~~impacts of facilities designed to meet the utility's standard obligations under this~~
181.2 ~~section on areas of concern for environmental justice; and~~

181.3 (8) ~~efforts to increase the diversity of both its workforce and vendors.~~

181.4 (b) The commissioner shall compile the information provided to the commission under
181.5 paragraph (a), and report to the chairs of the house of representatives and senate committees
181.6 with jurisdiction over energy and environment policy issues as to the progress of utilities
181.7 in the state, including the progress of each individual electric utility, in increasing the amount
181.8 of renewable energy provided to retail customers, with any recommendations for regulatory
181.9 or legislative action, by January 15 of each odd-numbered year.

181.10 **EFFECTIVE DATE.** This section is effective the day following final enactment.

181.11 Sec. 18. Minnesota Statutes 2020, section 216B.1691, subdivision 4, is amended to read:

181.12 Subd. 4. **Renewable energy credits.** (a) To facilitate compliance with this section, the
181.13 commission, by rule or order, shall establish by January 1, 2008, a program for tradable
181.14 renewable energy credits for electricity generated by eligible energy technology. The credits
181.15 must represent energy produced by an eligible energy technology, as defined in subdivision
181.16 1. Each kilowatt-hour of renewable energy credits must be treated the same as a kilowatt-hour

181.17 of eligible energy technology generated or procured by an electric utility if it is produced
 181.18 by an eligible energy technology. The program must permit a credit to be used only once.
 181.19 The program must treat all eligible energy technology equally and shall not give more or
 181.20 less credit to energy based on the state where the energy was generated or the technology
 181.21 with which the energy was generated. The commission must determine the period in which
 181.22 the credits may be used for purposes of the program.

181.23 (b) In lieu of generating or procuring energy directly to satisfy the eligible energy
 181.24 technology objective or a standard of obligation under this section, an electric utility may
 181.25 utilize renewable energy credits allowed under the program to satisfy the objective or
 181.26 standard.

181.27 (c) The commission shall facilitate the trading of renewable energy credits between
 181.28 states.

181.29 (d) The commission shall require all electric utilities to participate in a
 181.30 commission-approved credit-tracking system or systems. Once a credit-tracking system is
 181.31 in operation, the commission shall issue an order establishing protocols for trading credits.

181.32 (e) An electric utility subject to subdivision 2a, paragraph (b), may not sell renewable
 181.33 energy credits to an electric utility subject to subdivision 2a, paragraph (a), until 2021.

182.1 **EFFECTIVE DATE.** This section is effective the day following final enactment.

182.2 Sec. 19. Minnesota Statutes 2020, section 216B.1691, subdivision 5, is amended to read:

182.3 Subd. 5. **Technology based on fuel combustion.** (a) Electricity produced by fuel
 182.4 combustion through fuel blending or co-firing under paragraph (b) may only count toward
 182.5 a utility's objectives or standards standard obligation if the generation facility:

182.6 (1) was constructed in compliance with new source performance standards promulgated
 182.7 under the federal Clean Air Act, United States Code, title 42, section 7401 et seq., for a
 182.8 generation facility of that type; or

182.9 (2) employs the maximum achievable or best available control technology available for
 182.10 a generation facility of that type.

182.11 (b) An eligible energy technology may blend or co-fire a fuel listed in subdivision 1,
 182.12 paragraph (a), clause (5), with other fuels in the generation facility, but only the percentage
 182.13 of electricity that is attributable to a fuel listed in that clause can be counted toward an
 182.14 electric utility's renewable energy objectives standard obligation.

182.15 **EFFECTIVE DATE.** This section is effective the day following final enactment.

182.16 Sec. 20. Minnesota Statutes 2020, section 216B.1691, subdivision 7, is amended to read:

182.17 Subd. 7. **Compliance.** The commission must regularly investigate whether an electric
 182.18 utility is in compliance with its ~~good faith objective under subdivision 2 and standard~~
 182.19 ~~obligation under subdivision subdivisions 2a, 2f, and 2g.~~ If the commission finds
 182.20 noncompliance, it may order the electric utility to construct facilities, purchase energy
 182.21 generated by eligible energy technology, purchase renewable energy credits, or engage in
 182.22 other activities to achieve compliance. If an electric utility fails to comply with an order
 182.23 under this subdivision, the commission may impose a financial penalty on the electric utility
 182.24 in an amount not to exceed the estimated cost of the electric utility to achieve compliance.
 182.25 The penalty may not exceed the lesser of the cost of constructing facilities or purchasing
 182.26 credits. The commission must deposit financial penalties imposed under this subdivision
 182.27 in the energy and conservation account established in the special revenue fund under section
 182.28 216B.241, subdivision 2a. This subdivision is in addition to and does not limit any other
 182.29 authority of the commission to enforce this section.

182.30 **EFFECTIVE DATE.** This section is effective the day following final enactment.

183.1 Sec. 21. Minnesota Statutes 2020, section 216B.1691, subdivision 9, is amended to read:

183.2 Subd. 9. **Local benefits.** (a) The commission shall take all reasonable actions within its
 183.3 statutory authority to ensure this section is implemented to ~~maximize~~ in a manner that
 183.4 maximizes net benefits to all Minnesota citizens, ~~balancing~~ throughout the state, including
 183.5 but not limited to:

183.6 (1) the creation of high-quality jobs in Minnesota paying wages that support families;

183.7 (2) recognition of the rights of workers to organize and unionize;

183.8 (3) ensuring that workers have the necessary tools, opportunities, and economic assistance
 183.9 to adapt successfully during the energy transition, particularly in areas of concern for
 183.10 environmental justice;

183.11 (4) ensuring that all Minnesotans share the benefits of clean and renewable energy, and
 183.12 the opportunity to participate fully in the clean energy economy;

183.13 (5) ensuring that statewide air emissions are reduced, particularly in areas of concern
 183.14 for environmental justice; and

183.15 (6) the provision of affordable electric service to Minnesotans, particularly to low-income
 183.16 consumers.

183.17 (b) The commission must also implement this section in a manner that balances factors
 183.18 such as local ownership of or participation in energy production, development and ownership
 183.19 of eligible energy technology facilities by independent power producers, Minnesota utility
 183.20 ownership of eligible energy technology facilities, the costs of energy generation to satisfy

- 183.21 the renewable standard and carbon-free standards, and the reliability of electric service to
 183.22 Minnesotans.
- 183.23 (c) When making investments to meet the requirements under this section, utilities are
 183.24 encouraged to locate new energy generating facilities in Minnesota communities where
 183.25 fossil-fuel generating plants have been retired or are scheduled for retirement.
- 183.26 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 183.27 Sec. 22. Minnesota Statutes 2020, section 216B.1691, subdivision 10, is amended to read:
- 183.28 Subd. 10. **Utility acquisition of resources.** A competitive resource acquisition process
 183.29 established by the commission prior to June 1, 2007, shall not apply to a utility for the
 183.30 construction, ownership, and operation of generation facilities used to satisfy the requirements
 183.31 of this section unless, upon a finding that it is in the public interest, the commission issues
 183.32 an order on or after June 1, 2007, that requires compliance by a utility with a competitive
 184.1 resource acquisition process. A utility that owns a nuclear generation facility and intends
 184.2 to construct, own, or operate facilities under this section shall file with the commission ~~on~~
 184.3 ~~or before March 1, 2008,~~ as part of the utility's filing under section 216B.2422 a renewable
 184.4 energy plan setting forth the manner in which the utility proposes to meet the requirements
 184.5 of this section. ~~The utility shall update the plan as necessary in its filing under section~~
 184.6 ~~216B.2422.~~ The commission shall approve the plan unless it determines, after public hearing
 184.7 and comment, that the plan is not in the public interest. As part of its determination of public
 184.8 interest, the commission shall consider the plan's impact on balancing the state's interest in:
- 184.9 (1) promoting the policy of economic development in rural areas through the development
 184.10 of renewable energy projects, as expressed in subdivision 9;
- 184.11 (2) maintaining the reliability of the state's electric power grid; and
- 184.12 (3) minimizing cost impacts on ratepayers.
- 184.13 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 184.14 Sec. 23. Minnesota Statutes 2020, section 216B.2422, subdivision 1, is amended to read:
- 184.15 Subdivision 1. **Definitions.** (a) For purposes of this section, the terms defined in this
 184.16 subdivision have the meanings given them.
- 184.17 (b) "Utility" means an entity with the capability of generating 100,000 kilowatts or more
 184.18 of electric power and serving, either directly or indirectly, the needs of 10,000 retail
 184.19 customers in Minnesota. Utility does not include federal power agencies.
- 184.20 (c) "Renewable energy" means electricity generated through use of any of the following
 184.21 resources:
- 184.22 (1) wind;

- 184.23 (2) solar;
- 184.24 (3) geothermal;
- 184.25 (4) hydro;
- 184.26 (5) trees or other vegetation;
- 184.27 (6) landfill gas; or
- 184.28 (7) predominantly organic components of wastewater effluent, sludge, or related
- 184.29 by-products from publicly owned treatment works, but not including incineration of
- 184.30 wastewater sludge.
- 185.1 (d) "Resource plan" means a set of resource options that a utility could use to meet the
- 185.2 service needs of its customers over a forecast period, including an explanation of the supply
- 185.3 and demand circumstances under which, and the extent to which, each resource option
- 185.4 would be used to meet those service needs. These resource options include using,
- 185.5 refurbishing, and constructing utility plant and equipment, buying power generated by other
- 185.6 entities, controlling customer loads, and implementing customer energy conservation.
- 185.7 (e) "Refurbish" means to rebuild or substantially modify an existing electricity generating
- 185.8 resource of 30 megawatts or greater.
- 185.9 (f) "Energy storage system" means a commercially available technology that:
- 185.10 (1) uses mechanical, chemical, or thermal processes to:
- 185.11 (i) store energy, including energy generated from renewable resources and energy that
- 185.12 would otherwise be wasted, and deliver the stored energy for use at a later time; or
- 185.13 (ii) store thermal energy for direct use for heating or cooling at a later time in a manner
- 185.14 that reduces the demand for electricity at the later time;
- 185.15 ~~(2) is composed of stationary equipment;~~
- 185.16 ~~(2)~~ (2) if being used for electric grid benefits, is (i) operationally visible to the distribution
- 185.17 or transmission entity managing it, and (ii) capable of being controlled by the distribution
- 185.18 or transmission entity managing it, to enable and optimize the safe and reliable operation
- 185.19 of the electric system; and
- 185.20 ~~(4)~~ (3) achieves any of the following:
- 185.21 (i) reduces peak or electrical demand;
- 185.22 (ii) defers the need or substitutes for an investment in electric generation, transmission,
- 185.23 or distribution assets;

- 185.24 (iii) improves the reliable operation of the electrical transmission or distribution systems;
 185.25 while ensuring transmission or distribution needs are not created, or and
- 185.26 (iv) lowers customer costs produces a net ratepayer benefit by storing energy when the
 185.27 cost of generating or purchasing it energy is low and delivering it energy to customers when
 185.28 the costs are high.
- 185.29 (g) Clean energy resource means:
- 185.30 (1) renewable energy, as defined in section 216B.2422, subdivision 1, paragraph (c);
- 186.1 (2) an energy storage system storing energy generated by renewable energy or a
 186.2 carbon-free resource;
- 186.3 (3) energy efficiency, as defined in section 216B.241, subdivision 1;
- 186.4 (4) load management, as defined in section 216B.241, subdivision 1; or
- 186.5 (5) a carbon-free resource that the commission has determined is cost competitive under
 186.6 subdivision 4, paragraph (g).
- 186.7 (h) "Carbon-free resource" means a generation technology that, when operating, does
 186.8 not contribute to statewide greenhouse gas emissions, as defined in section 216H.01,
 186.9 subdivision 2.
- 186.10 (i) "Nonrenewable energy facility" means a generation facility that does not use a
 186.11 renewable energy or other clean energy resource. Nonrenewable facility does not include
 186.12 a nuclear facility.
- 186.13 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 186.14 initiated at the Public Utilities Commission on or after that date.
- 186.15 Sec. 24. Minnesota Statutes 2020, section 216B.2422, subdivision 2, is amended to read:
- 186.16 Subd. 2. **Resource plan filing and approval.** (a) A utility shall file a resource plan with
 186.17 the commission periodically in accordance with rules adopted by the commission. The
 186.18 commission shall approve, reject, or modify the plan of a public utility, as defined in section
 186.19 216B.02, subdivision 4, consistent with the public interest.
- 186.20 (b) In the resource plan proceedings of all other utilities, the commission's order shall
 186.21 be advisory and the order's findings and conclusions shall constitute prima facie evidence
 186.22 which may be rebutted by substantial evidence in all other proceedings. With respect to
 186.23 utilities other than those defined in section 216B.02, subdivision 4, the commission shall
 186.24 consider the filing requirements and decisions in any comparable proceedings in another
 186.25 jurisdiction.

186.26 (c) As a part of its resource plan filing, a utility shall include the least cost plan for
 186.27 meeting 50 and, 75, and 100 percent of all energy needs from both new and refurbished
 186.28 generating facilities through a combination of conservation and renewable clean energy and
 186.29 carbon-free resources.

186.30 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 186.31 initiated at the Public Utilities Commission on or after that date.

187.1 Sec. 25. Minnesota Statutes 2020, section 216B.2422, is amended by adding a subdivision
 187.2 to read:

187.3 Subd. 2d. **Plan to minimize impacts to workers due to facility retirement.** A utility
 187.4 required to file a resource plan under subdivision 2 that has scheduled the retirement of an
 187.5 electric generating facility located in Minnesota must include in the filing a narrative
 187.6 describing the utility's efforts, in conjunction with the utility's workers and the workers'
 187.7 designated representatives, to develop a plan to minimize the dislocations employees may
 187.8 suffer as a result of the facility's retirement. The narrative must address, at a minimum,
 187.9 plans to:

187.10 (1) minimize financial losses to workers;

187.11 (2) provide a transition timeline to ensure certainty for workers;

187.12 (3) protect pension benefits;

187.13 (4) extend or replace health insurance, life insurance, and other employment benefits;

187.14 (5) identify and maximize employment opportunities within the utility for dislocated
 187.15 workers, including providing incentives for the utility to retain as many workers as possible;

187.16 (6) provide training and skill development for workers who must or choose to leave the
 187.17 utility;

187.18 (7) create targeted transition plans for workers at all locations impacted by the facility
 187.19 retirement; and

187.20 (8) quantify any additional costs the utility would incur and specifying what costs, if
 187.21 any, the utility would request be recovered in the utility's rates as a result of efforts made
 187.22 under this subdivision to minimize impacts to workers.

187.23 Sec. 26. Minnesota Statutes 2020, section 216B.2422, subdivision 3, is amended to read:

187.24 Subd. 3. **Environmental costs.** (a) The commission shall, to the extent practicable using
 187.25 the best available scientific and economic information and data, quantify and establish a
 187.26 range of environmental costs associated with each method of electricity generation. The
 187.27 commission shall adopt and apply the interim cost of greenhouse gas emissions valuations
 187.28 presented in Technical Support Document: Social Cost of Carbon, Methane, and Nitrous

29.30 Sec. 7. Minnesota Statutes 2020, section 216B.2422, is amended by adding a subdivision
 29.31 to read:

29.32 Subd. 2d. **Plan to minimize impacts to workers due to facility retirement.** As a part
 29.33 of a resource plan filing, a utility that has scheduled the retirement of an electric generating
 29.34 facility located in Minnesota must include in the filing a narrative identifying and describing
 30.1 the utility's plan and efforts made to date to work with the utility's workers represented by
 30.2 an exclusive representative to:

30.3 (1) minimize financial losses to workers;

30.4 (2) provide a transition timeline to ensure certainty for workers;

30.5 (3) protect pension benefits;

30.6 (4) extend or replace health insurance, life insurance, and other benefits;

30.7 (5) identify and maximize opportunities within the utility for dislocated workers, including
 30.8 providing incentives for the utility to retain as many workers as possible;

30.9 (6) provide training and skill development for workers who must or choose to leave the
 30.10 utility;

30.11 (7) create targeted transition plans for workers at all locations impacted by the facility
 30.12 retirement; and

30.13 (8) quantify any additional costs the utility would incur and specifying what costs, if
 30.14 any, the utility would request be recovered in its rates as a result of efforts made under this
 30.15 subdivision to minimize impacts to workers.

187.29 Oxide Interim Estimates, released by the federal government in February 2021, adopting
 187.30 the 300-year time horizon and the full range of discount rates from 2.5 to five percent, with
 187.31 three percent as the central estimate, and shall update the parameters as necessary to conform
 188.1 with updates released by the federal Interagency Working Group on the Social Cost of
 188.2 Greenhouse Gases or successors that are above the February 2021 interim valuations.

188.3 (b) When evaluating and selecting resource options in all proceedings before the
 188.4 commission, including but not limited to proceedings regarding power purchase agreements,
 188.5 resource plans, and certificates of need, a utility shall must use the values established by
 188.6 the commission in conjunction with other external factors, including socioeconomic costs,
 188.7 when evaluating and selecting resource options in all proceedings before the commission,
 188.8 including resource plan and certificate of need proceedings: under this subdivision to quantify
 188.9 and monetize greenhouse gas and other emissions from the full lifecycle of fuels used for
 188.10 in-state or imported electricity generation, including extraction, processing, transport, and
 188.11 combustion.

188.12 (c) When evaluating resource options, the commission must include and consider the
 188.13 environmental cost values adopted under this subdivision. When considering the costs of a
 188.14 nonrenewable energy facility under this section, the commission must consider only nonzero
 188.15 values for the environmental costs analyzed under this subdivision, including both the low
 188.16 and high values of any cost range adopted by the commission.

188.17 (b) The commission shall establish interim environmental cost values associated with
 188.18 each method of electricity generation by March 1, 1994. These values expire on the date
 188.19 the commission establishes environmental cost values under paragraph (a).

188.20 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 188.21 initiated at the Public Utilities Commission on or after that date.

188.22 Sec. 27. Minnesota Statutes 2020, section 216B.2422, is amended by adding a subdivision
 188.23 to read:

188.24 Subd. 3a. **Favored electric resources; state policy.** It is the policy of the state that: (1)
 188.25 in order to hasten the achievement of the greenhouse gas reduction goals under section
 188.26 216H.02, the renewable energy standard under section 216B.1691, subdivision 2a, and the
 188.27 solar energy standard under section 216B.1691, subdivision 2f; and (2) given the significant
 188.28 and continuing reductions in the cost of wind technologies, solar technologies, energy
 188.29 storage systems, demand-response technologies, and energy efficiency technologies and
 188.30 strategies, the favored method to meet electricity demand in Minnesota is a combination of
 188.31 clean energy resources.

188.32 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 188.33 initiated at the Public Utilities Commission on or after that date.

189.1 Sec. 28. Minnesota Statutes 2020, section 216B.2422, subdivision 4, is amended to read:

189.2 Subd. 4. **Preference for renewable clean energy facility resources.** (a) The commission
189.3 shall not approve a new or refurbished nonrenewable energy facility in an integrated resource
189.4 plan or a certificate of need, pursuant to section 216B.243, nor shall the commission approve
189.5 a power purchase agreement or allow rate recovery pursuant to section 216B.16 for such a
189.6 nonrenewable energy facility, unless the utility has demonstrated by clear and convincing
189.7 evidence that a renewable energy facility, alone or in combination with other clean energy
189.8 resources, is not in the public interest. ~~When making the public interest determination, the~~
189.9 ~~commission must consider:~~

189.10 (1) ~~whether the resource plan helps the utility achieve the greenhouse gas reduction~~
189.11 ~~goals under section 216H.02, the renewable energy standard under section 216B.1691, or~~
189.12 ~~the solar energy standard under section 216B.1691, subdivision 2f;~~

189.13 (2) ~~impacts on local and regional grid reliability;~~

189.14 (3) ~~utility and ratepayer impacts resulting from the intermittent nature of renewable~~
189.15 ~~energy facilities, including but not limited to the costs of purchasing wholesale electricity~~
189.16 ~~in the market and the costs of providing ancillary services; and~~

189.17 (4) ~~utility and ratepayer impacts resulting from reduced exposure to fuel price volatility;~~
189.18 ~~changes in transmission costs, portfolio diversification, and environmental compliance~~
189.19 ~~costs;~~

189.20 (b) In order to determine that a renewable energy facility, alone or in combination with
189.21 other clean energy resources, is not in the public interest, the commission must find by clear
189.22 and convincing evidence that using renewable or clean energy resources to meet the need
189.23 for resources is not affordable or reliable when compared with a nonrenewable energy
189.24 facility or nonclean energy resource.

189.25 (c) When determining whether a renewable or clean energy resource is not affordable,
189.26 the commission must consider utility and ratepayer effects resulting from:

189.27 (1) ~~the intermittent nature of renewable energy facilities, including but not limited to~~
189.28 ~~the cost to purchase wholesale electricity in the market and the cost to provide ancillary~~
189.29 ~~services;~~

189.30 (2) ~~reduced exposure to fuel price volatility, changes in transmission and distribution~~
189.31 ~~costs, portfolio diversification, and environmental compliance costs; and~~

189.32 (3) ~~other environmental costs resulting from a nonrenewable energy facility, as determined~~
189.33 ~~by the commission under subdivision 3.~~

190.1 (d) When determining whether a renewable or clean energy resource is reliable, the
190.2 commission must consider, to the extent reasonable, the ability of the resources or facilities

190.3 of the utility and the regional electric grid to provide essential reliability services, including
 190.4 frequency response, balancing services, and voltage control.

190.5 (e) The commission must make a written determination describing the commission's
 190.6 findings and the reasoning behind the conclusions regarding whether a renewable or clean
 190.7 energy resource is affordable and reliable under this subdivision. When making the public
 190.8 interest determination under paragraph (a), the commission must also consider and make a
 190.9 written determination as to whether the energy resources approved by the commission:

190.10 (1) help the state achieve the greenhouse gas reduction goals under section 216H.02;
 190.11 and

190.12 (2) help the utility achieve the renewable energy standard under section 216B.1691,
 190.13 subdivision 2a, or the solar energy standard under section 216B.1691, subdivision 2f.

190.14 (f) Nothing in this section impacts a decision to continue operating a nuclear facility
 190.15 that is generating energy in Minnesota as of June 1, 2020. If a decision is made to retire an
 190.16 existing nuclear electric generating unit, paragraphs (a) to (e) govern the process to identify
 190.17 replacement resources.

190.18 (g) The commission may, by order, add to the list of resources the commission determines
 190.19 are clean energy resources for the purposes of this section upon finding that the resource is
 190.20 carbon-free and cost competitive when compared with other carbon-free alternatives.

190.21 (h) If the commission approves a public utility's integrated resource plan that includes
 190.22 the retirement of a facility that contributes to statewide greenhouse gas emissions, the public
 190.23 utility is entitled to own at least a portion of the generation, transmission, and other facilities
 190.24 necessary to replace the accredited capacity and energy of the retiring facility, as determined
 190.25 by the commission, provided that:

190.26 (1) for a public utility with more than 200,000 retail electric customers in Minnesota,
 190.27 the approved resource plan projects that the public utility's contribution to statewide
 190.28 greenhouse gas emissions are reduced by 80 percent or more, measured from 2005 to 2030;

190.29 (2) for a public utility with more than 100,000 but fewer than 200,000 retail electric
 190.30 customers, the approved resource plan projects that the public utility's contribution to
 190.31 statewide greenhouse gas emissions are reduced by 80 percent or more, measured from
 190.32 2005 to 2035;

191.1 (3) for a public utility with fewer than 100,000 retail electric customers in Minnesota,
 191.2 the approved resource plan projects that the public utility's contribution to statewide
 191.3 greenhouse gas emissions are reduced by 65 percent or more, measured from 2005 to 2030;
 191.4 and

- 191.5 (4) the commission determines that the public utility's ownership of clean energy and
 191.6 carbon-free resources that replace retired facilities is reasonable and in the public interest.
- 191.7 (i) Utility purchases or contracts to purchase capacity, energy, or ancillary services from
 191.8 an independent systems operator, an auction, or other market administered by an independent
 191.9 systems operator, and whose term is one year or less, are not subject to this subdivision.
- 191.10 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 191.11 initiated at the Public Utilities Commission on or after that date.
- 191.12 Sec. 29. Minnesota Statutes 2020, section 216B.2422, is amended by adding a subdivision
 191.13 to read:
- 191.14 Subd. 4a. **Preference for local job creation.** As part of a resource plan filing, a utility
 191.15 must report on associated local job impacts and the steps the utility and the utility's energy
 191.16 suppliers and contractors are taking to maximize the availability of construction employment
 191.17 opportunities for local workers. The commission must consider local job impacts and give
 191.18 preference to proposals that maximize the creation of construction employment opportunities
 191.19 for local workers, consistent with the public interest, when evaluating any utility proposal
 191.20 that involves the selection or construction of facilities used to generate or deliver energy to
 191.21 serve the utility's customers, including but not limited to an integrated resource plan, a
 191.22 certificate of need, a power purchase agreement, or commission approval of a new or
 191.23 refurbished electric generation facility. The commission must, to the maximum extent
 191.24 possible, prioritize the hiring of workers from communities hosting retiring electric generation
 191.25 facilities, including workers previously employed at those facilities.
- 191.26 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 191.27 initiated at the Public Utilities Commission on or after that date.
- 191.28 Sec. 30. Minnesota Statutes 2020, section 216B.2422, subdivision 5, is amended to read:
- 191.29 Subd. 5. **Bidding; exemption from certificate of need proceeding.** (a) A utility may
 191.30 select resources to meet its projected energy demand through a bidding process approved
 191.31 or established by the commission. A utility shall use the environmental cost estimates
 192.1 determined under subdivision 3 ~~in~~ and consider local job impacts when evaluating bids
 192.2 submitted in a process established under this subdivision.
- 192.3 (b) Notwithstanding any other provision of this section, if an electric power generating
 192.4 plant, as described in section 216B.2421, subdivision 2, clause (1), is selected in a bidding
 192.5 process approved or established by the commission, a certificate of need proceeding under
 192.6 section 216B.243 is not required.
- 192.7 (c) A certificate of need proceeding is also not required for an electric power generating
 192.8 plant that has been selected in a bidding process approved or established by the commission,
 192.9 or such other selection process approved by the commission, to satisfy, in whole or in part,
 192.10 the wind power mandate of section 216B.2423 or the biomass mandate of section 216B.2424.

192.11 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 192.12 initiated at the Public Utilities Commission on or after that date.

192.13 Sec. 31. Minnesota Statutes 2020, section 216B.2422, is amended by adding a subdivision
 192.14 to read:

192.15 Subd. 8. **Transmission planning in advance of generation retirement.** A utility must
 192.16 identify in a resource plan each nonrenewable energy facility on the utility's system that
 192.17 has a depreciation term, probable service life, or operating license term that ends within 15
 192.18 years of the resource plan filing date. For each nonrenewable energy facility identified, the
 192.19 utility must include in the resource plan an initial plan to: (1) replace the nonrenewable
 192.20 energy facility; and (2) upgrade any transmission or other grid capabilities needed to support
 192.21 the retirement of that nonrenewable energy facility.

192.22 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 192.23 initiated at the Public Utilities Commission on or after that date.

192.24 Sec. 32. **[216B.2427] NATURAL GAS UTILITY INNOVATION PLANS.**

192.25 Subdivision 1. **Definitions.** (a) For the purposes of this section and section 216B.2428,
 192.26 the following terms have the meanings given.

192.27 (b) "Biogas" means gas produced by the anaerobic digestion of biomass, gasification of
 192.28 biomass, or other effective conversion processes.

192.29 (c) "Carbon capture" means the capture of greenhouse gas emissions that would otherwise
 192.30 be released into the atmosphere.

193.1 (d) "Carbon-free resource" means an electricity generation facility whose operation does
 193.2 not contribute to statewide greenhouse gas emissions, as defined in section 216H.01,
 193.3 subdivision 2.

193.4 (e) "District energy" means a heating or cooling system that is solar thermal powered
 193.5 or that uses the constant temperature of the earth or underground aquifers as a thermal
 193.6 exchange medium to heat or cool multiple buildings connected through a piping network.

193.7 (f) "Energy efficiency" has the meaning given in section 216B.241, subdivision 1,
 193.8 paragraph (f), but does not include energy conservation investments that the commissioner
 193.9 determines could reasonably be included in a utility's conservation improvement program.

193.10 (g) "Greenhouse gas emissions" means emissions of carbon dioxide, methane, nitrous
 193.11 oxide, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride emitted by
 193.12 anthropogenic sources within Minnesota and from the generation of electricity imported
 193.13 from outside the state and consumed in Minnesota, excluding carbon dioxide that is injected
 193.14 into geological formations to prevent its release to the atmosphere in compliance with
 193.15 applicable laws.

33.25 Sec. 10. **[216B.2427] NATURAL GAS UTILITY INNOVATION PLANS.**

33.26 Subdivision 1. **Definitions.** (a) For the purposes of this section and the lifecycle carbon
 33.27 accounting framework and cost-benefit test for innovative resources issued by the
 33.28 commission, the terms defined in this subdivision have the meanings given.

33.29 (b) "Innovative resource" means biogas, renewable natural gas, power-to-hydrogen,
 33.30 power-to-ammonia, carbon capture and utilization, strategic electrification, district energy,
 33.31 and energy efficiency.

34.1 (c) "Biogas" means gas created by the anaerobic digestion of biomass, gasification of
 34.2 biomass, or other effective conversion processes.

34.3 (d) "Carbon capture and utilization" means the capture of greenhouse gases that would
 34.4 otherwise be released into the atmosphere and the use of those gases to create industrial or
 34.5 commercial products for sale.

34.6 (e) "Carbon-free resource" means an electricity generation facility that, when operating,
 34.7 does not contribute to statewide greenhouse gas emissions, as defined in section 216H.01,
 34.8 subdivision 2.

34.9 (f) "District energy" means a network of hot- and cold-water pipes used to provide
 34.10 thermal energy to multiple buildings.

34.11 (g) "Energy efficiency" has the meaning given in section 216B.241, subdivision 1,
 34.12 paragraph (f), but does not include energy conservation investments that the commissioner
 34.13 determines could reasonably be included in the natural gas utility's conservation improvement
 34.14 program.

193.16 (h) "Innovative resource" means biogas, renewable natural gas, power-to-hydrogen,
 193.17 power-to-ammonia, carbon capture, strategic electrification, district energy, and energy
 193.18 efficiency.

193.19 (i) "Lifecycle greenhouse gas emissions" means the aggregate greenhouse gas emissions
 193.20 resulting from the production, processing, transmission, and consumption of an energy
 193.21 resource.

193.22 (j) "Lifecycle greenhouse gas emissions intensity" means lifecycle greenhouse gas
 193.23 emissions per unit of energy.

193.24 (k) "Nonexempt customer" means a utility customer that has not been included in a
 193.25 utility's innovation plan under subdivision 3, paragraph (f).

193.26 (l) "Power-to-ammonia" means the production of ammonia from hydrogen produced
 193.27 via power-to-hydrogen using a process that has a lower lifecycle greenhouse gas intensity
 193.28 than does natural gas produced from conventional geologic sources.

193.29 (m) "Power-to-hydrogen" means the use of electricity generated by a carbon-free resource
 193.30 to produce hydrogen.

193.31 (n) "Renewable energy" has the meaning given in section 216B.2422, subdivision 1.

194.1 (o) "Renewable natural gas" means biogas that has been processed to be interchangeable
 194.2 with, and that has a lower lifecycle greenhouse gas intensity than, natural gas produced
 194.3 from conventional geologic sources.

194.4 (p) "Solar thermal" has the meaning given to qualifying solar thermal project in section
 194.5 216B.2411, subdivision 2, paragraph (d).

194.6 (q) "Strategic electrification" means the installation of electric end-use equipment in an
 194.7 existing building in which natural gas is a primary or back-up fuel source, or in a newly
 194.8 constructed building in which a customer receives natural gas service for one or more
 194.9 end-uses, provided that the electric end-use equipment:

194.10 (1) results in a net reduction in statewide greenhouse gas emissions, as defined in section
 194.11 216H.01, subdivision 2, over the life of the equipment when compared to the most efficient
 194.12 commercially available natural gas alternative; and

194.13 (2) is installed and operated in a manner that improves the load factor of the customer's
 194.14 electric utility.

194.15 Strategic electrification does not include investments that the commissioner determines
 194.16 could reasonably be included in the natural gas utility's conservation improvement program
 194.17 under section 216B.241.

34.15 (h) "Lifecycle greenhouse gas emissions" means the emissions of an energy resource
 34.16 associated with the production, processing, transmission, and consumption of energy
 34.17 associated with the resource.

34.18 (i) "Natural gas utility" means a public utility as defined in section 216B.02, subdivision
 34.19 4, that provides natural gas sales or transportation services to customers in Minnesota.

34.20 (j) "Power-to-ammonia" means the creation of ammonia from hydrogen created via
 34.21 power-to-hydrogen using a process that has lower lifecycle greenhouse gas intensity than
 34.22 conventional geologic natural gas.

34.23 (k) "Power-to-hydrogen" means the use of electricity generated by a carbon-free resource
 34.24 to create hydrogen.

34.25 (l) "Renewable natural gas" means biogas that has been processed to be interchangeable
 34.26 with conventional natural gas and has lower lifecycle greenhouse gas intensity than
 34.27 conventional geologic natural gas.

34.28 (m) "Strategic electrification" means the installation of electric end-use equipment where
 34.29 natural gas is a primary or back-up fuel source provided that installation (1) will result in
 34.30 a net reduction in statewide greenhouse gas emissions as defined in section 216H.01,
 34.31 subdivision 2, over the life of the equipment as compared to the most efficient commercially
 34.32 available natural gas alternative, and (2) is installed and operated in a manner that improves
 34.33 the customer's electric utility's load factor. Electric end-use equipment installed pursuant
 35.1 to this section is the exclusive property of the building owner. Strategic electrification does
 35.2 not include investments that the commissioner determines could be reasonably included in
 35.3 the natural gas utility's conservation improvement program pursuant to section 216B.241.
 35.4 Strategic electrification approved pursuant to this section is not eligible for a financial
 35.5 incentive pursuant to section 216B.241, subdivision 2c.

35.6 (n) "Total incremental cost" means the sum of:

35.7 (1) return of and on capital investments for the production, processing, pipeline
 35.8 interconnection, storage, and distribution of innovative resources included in a utility
 35.9 innovation plan approved pursuant to subdivision 2;

35.10 (2) incremental operating costs associated with capital investments in infrastructure for
 35.11 the production, processing, pipeline interconnection, storage, and distribution of innovative
 35.12 resources included in a utility innovation plan approved under subdivision 2;

35.13 (3) the incremental cost to procure innovative resources from third parties;

35.14 (4) the incremental costs to develop and administer programs included in a utility
 35.15 innovation plan; and

194.18 (r) "Total incremental cost" means the calculation of the following components of a
 194.19 utility's innovation plan approved by the commission under subdivision 2:

194.20 (1) the sum of:

194.21 (i) return of and on capital investments for the production, processing, pipeline
 194.22 interconnection, storage, and distribution of innovative resources;

194.23 (ii) incremental operating costs associated with capital investments in infrastructure for
 194.24 the production, processing, pipeline interconnection, storage, and distribution of innovative
 194.25 resources;

194.26 (iii) incremental costs to procure innovative resources from third parties;

194.27 (iv) incremental costs to develop and administer programs; and

194.28 (v) incremental costs for research and development related to innovative resources;

194.29 (2) less the sum of:

194.30 (i) value received by the utility upon the resale of innovative resources or innovative
 194.31 resource by-products, including any environmental credits included with the resale of
 195.1 renewable gaseous fuels or value received by the utility when innovative resources are used
 195.2 as vehicle fuel;

195.3 (ii) cost savings achieved through avoidance of purchases of natural gas produced from
 195.4 conventional geologic sources, including but not limited to avoided commodity purchases
 195.5 or avoided pipeline costs; and

195.6 (iii) other revenues received by the utility that are directly attributable to the utility's
 195.7 implementation of an innovation plan.

195.8 (s) "Utility" means a public utility, as defined in section 216B.02, subdivision 4, that
 195.9 provides natural gas sales or natural gas transportation services to customers in Minnesota.

195.10 Subd. 2. **Innovation plans.** (a) A natural gas utility may file an innovation plan with
 195.11 the commission. The utility's plan must include, as applicable, the following components:

195.12 (1) the innovative resource or resources the utility plans to implement to contribute to
 195.13 meeting the state's greenhouse gas and renewable energy goals, including those established
 195.14 in section 216C.05, subdivision 2, clause (3), and section 216H.02, subdivision 1, within
 195.15 the requirements and limitations set forth in this section;

195.16 (2) research and development investments related to innovative resources the utility
 195.17 plans to undertake;

35.16 (5) incremental costs for research and development related to innovative resources
 35.17 approved pursuant to subdivision 2, less the sum of:

35.18 (i) any value received by the natural gas utility upon the resale of the innovative resources
 35.19 or their byproducts, including any environmental credits included with the resale of renewable
 35.20 gaseous fuels or value received by the natural gas utility when innovative resources are used
 35.21 as vehicle fuel;

35.22 (ii) any cost savings achieved through avoidance of conventional natural gas purchases,
 35.23 including but not limited to any avoided commodity purchases or avoided pipeline costs;
 35.24 and

35.25 (iii) any other revenues received by the utility that are directly attributable to the utility's
 35.26 implementation of an innovation plan.

35.27 Subd. 2. **Innovation plans.** (a) A natural gas utility may file an innovation plan with
 35.28 the commission. The utility's recommended plan must describe or include, as applicable,
 35.29 the following components:

35.30 (1) the recommended innovative resource or resources the utility plans to implement to
 35.31 advance the state's goals established in section 216C.05, subdivision 2, clause (3), and
 36.1 section 216H.02, subdivision 1, within the requirements and limitations set forth in this
 36.2 section;

36.3 (2) any recommended research and development investments related to innovative
 36.4 resources the utility plans to undertake as part of the plan;

36.5 (3) the total lifecycle greenhouse gas emissions that the natural gas utility expects to
 36.6 reduce or avoid pursuant to the plan;

36.7 (4) the natural gas utility's estimate of how emissions expected to be avoided or reduced
 36.8 compare to total emissions from natural gas use by its customers in 2020;

36.9 (5) any pilot program proposed by the natural gas utility related to the development or
 36.10 provision of innovative resources, including an estimate of the total incremental costs to
 36.11 implement the pilot program;

36.12 (6) the cost effectiveness of innovative resources proposed from the perspective of the
 36.13 natural gas utility, society, the utility's nonparticipating customers, and participating
 36.14 customers as compared to other innovative resources that could be deployed to reduce or
 36.15 avoid the same greenhouse gas emissions targeted by the utility's proposed resource;

36.16 (7) for any pilot not previously approved as part of the utility's most recent innovation
 36.17 plan, a third-party analysis of the lifecycle greenhouse gas intensity of any innovative
 36.18 resources proposed to be included in the pilot;

195.18 (3) total lifecycle greenhouse gas emissions that the utility projects are reduced or avoided
 195.19 through implementing the plan;

195.20 (4) a comparison of the estimate in clause (3) to total emissions from natural gas use by
 195.21 utility customers in 2020;

195.22 (5) a description of each pilot program included in the plan that is related to the
 195.23 development or provision of innovative resources, and an estimate of the total incremental
 195.24 costs to implement each pilot program;

195.25 (6) the cost-effectiveness of innovative resources calculated from the perspective of the
 195.26 utility, society, the utility's nonparticipating customers, and the utility's participating
 195.27 customers compared to other innovative resources that could be deployed to reduce or avoid
 195.28 the same greenhouse gas emissions targeted for reduction by the utility's proposed innovative
 195.29 resource;

195.30 (7) for any pilot program not previously approved as part of the utility's most recent
 195.31 innovation plan, a third-party analysis of:

196.1 (i) the lifecycle greenhouse gas emissions intensity of the proposed innovative resources;
 196.2 and

196.3 (ii) the forecasted lifecycle greenhouse gas emissions reduced or avoided if the proposed
 196.4 pilot program is implemented;

196.5 (8) an explanation of the methodology used by the utility to calculate the lifecycle
 196.6 greenhouse gas emissions avoided or reduced by each pilot program included in the plan,
 196.7 including descriptions of how the utility's method deviated, if at all, from the carbon
 196.8 accounting frameworks established by the commission under section 216B.2428;

196.9 (9) a discussion of whether the plan supports the development and use of alternative
 196.10 agricultural products, waste reduction, reuse, or anaerobic digestion of organic waste, and
 196.11 the recovery of energy from wastewater, and, if it does, a description of the geographic
 196.12 areas of the state in which the benefits are realized;

196.13 (10) a description of third-party systems and processes the utility plans to use to:

196.14 (i) track the innovative resources included in the plan so that environmental benefits
 196.15 produced by the plan are not claimed for any other program; and

196.16 (ii) verify the environmental attributes and greenhouse gas emissions intensity of
 196.17 innovative resources included in the plan;

196.18 (11) projected local job impacts resulting from implementation of the plan and a
 196.19 description of steps the utility and the utility's energy suppliers and contractors are taking
 196.20 to maximize the availability of construction employment opportunities for local workers;

36.19 (8) for any proposed pilot not previously approved as part of the utility's most recent
 36.20 innovation plan, a third-party analysis of the forecasted lifecycle greenhouse gas emissions
 36.21 reductions achieved or the lifecycle greenhouse gas emissions reduced or avoided if the
 36.22 proposed pilot is implemented;

36.23 (9) an explanation of how the utility calculated the lifecycle greenhouse gas emissions
 36.24 avoided or reduced by each pilot including descriptions of how the utility's method deviated,
 36.25 if at all, from the carbon accounting frameworks established by the commission;

36.26 (10) whether the recommended plan supports the development and use of alternative
 36.27 agricultural products, waste reduction, reuse, or anaerobic digestion of organic waste, and
 36.28 the recovery of energy from wastewater and, if so, a description of where those benefits
 36.29 will be realized;

36.30 (11) a description of third-party systems and processes the utility plans to use to:

36.31 (i) track the proposed innovative resources included in the plan so that environmental
 36.32 benefits are used only for this plan and not claimed for any other program; and

37.1 (ii) verify the environmental attributes and greenhouse gas intensity of proposed
 37.2 innovative resources included in the plan;

37.3 (12) a description of known local job impacts and the steps the utility and its energy
 37.4 suppliers and contractors are taking to maximize the availability of construction employment
 37.5 opportunities for local workers;

37.6 (13) a description of how the utility proposes to recover annual total incremental costs
 37.7 and any steps the utility has taken or proposes to take to reduce the expected cost impact
 37.8 on low- and moderate-income residential customers;

37.9 (14) any steps the utility has taken or proposes to take to ensure that low- and moderate-
 37.10 income residential customers will benefit from innovative resources included in the plan;

37.11 (15) a report on the utility's progress toward implementing the approved proposals
 37.12 contained in its previously approved innovation plan, if applicable; and

37.13 (16) a report of the utility's progress toward achieving the cost-effectiveness objectives
 37.14 established upon approval of its previously approved innovation plan, if applicable;

37.15 (b) Along with its recommended plan, the natural gas utility must provide forecasted
 37.16 total incremental costs and lifecycle greenhouse gas emissions for:

37.17 (I) a set of pilots that the utility estimates would provide approximately half of the
 37.18 greenhouse gas reduction or avoidance benefits of the utility's preferred plan;

196.21 (12) a description of how the utility proposes to recover annual total incremental costs
 196.22 of the plan;

196.23 (13) steps the utility has taken or proposes to take to reduce the expected cost of the plan
 196.24 on low- and moderate-income residential customers and to ensure that low- and
 196.25 moderate-income residential customers benefit from innovative resources included in the
 196.26 plan;

196.27 (14) a report on the utility's progress toward implementing the utility's previously
 196.28 approved innovation plan, if applicable;

196.29 (15) a report of the utility's progress toward achieving the cost-effectiveness objectives
 196.30 established by the commission with respect to the utility's previously approved innovation
 196.31 plan, if applicable; and

197.1 (16) collections of pilot programs that the utility estimates would, if implemented, provide
 197.2 approximately 50 percent, 150 percent, and 200 percent of the greenhouse gas reduction or
 197.3 avoidance benefits of the utility's proposed plan.

197.4 (b) The commission must approve, modify, or reject a plan. The commission must not
 197.5 approve an innovation plan unless the commission finds:

197.6 (1) the size, scope, and scale of the plan produces net benefits under the cost-benefit
 197.7 framework established by the commission in section 216B.2428;

197.8 (2) the plan promotes the use of renewable energy resources and reduces or avoids
 197.9 greenhouse gas emissions at a cost level consistent with subdivision 3;

197.10 (3) the plan promotes local economic development;

197.11 (4) the innovative resources included in the plan have a lower lifecycle greenhouse gas
 197.12 intensity than natural gas produced from conventional geologic sources;

197.13 (5) the systems used to track and verify the environmental attributes of the innovative
 197.14 resources included in the plan are reasonable, considering available third-party tracking and
 197.15 verification systems;

197.16 (6) the costs and revenues projected under the plan are reasonable in comparison to other
 197.17 innovative resources the utility could deploy to reduce greenhouse gas emissions, considering
 197.18 other benefits of the innovative resources included in the plan;

197.19 (7) the total amount of estimated greenhouse gas emissions reduction or avoidance to
 197.20 be achieved under the plan is reasonable considering the state's greenhouse gas and renewable
 197.21 energy goals, including those established in section 216C.05, subdivision 2, clause (3), and
 197.22 section 216H.02, subdivision 1; customer cost; and the total amount of greenhouse gas

37.19 (2) a set of pilots that the utility estimates would provide approximately one and a half
 37.20 times the greenhouse gas reduction or avoidance benefits of the utility's preferred plan; and

37.21 (3) a set of pilots that the utility estimates would provide approximately twice the
 37.22 greenhouse gas reduction or avoidance benefits of the utility's preferred plan.

37.23 (c) In deciding whether to approve, modify, or deny a plan, the commission may not
 37.24 approve an innovation plan unless it finds that:

37.25 (1) the size, scope, and scale of the plan and the incremental total cost of the plan will
 37.26 result in net benefits under the cost-benefit framework established by the commission;

37.27 (2) the plan will promote the use of renewable energy resources and reduce or avoid
 37.28 greenhouse gas emissions at a cost level consistent with subdivision 3;

37.29 (3) the plan will promote local economic development;

37.30 (4) the innovative resources included in the plan have a lower lifecycle greenhouse gas
 37.31 intensity than conventional geologic natural gas;

38.1 (5) reasonable systems will be used to track and verify the environmental attributes of
 38.2 the innovative resources included in the plan, taking into account any third-party tracking
 38.3 or verification systems available;

38.4 (6) the costs and revenues expected to be incurred pursuant to the plan are reasonable
 38.5 in comparison to other innovative resources the utility could deploy to address greenhouse
 38.6 gas emissions and considering other benefits of the innovative resources included in the
 38.7 plan;

38.8 (7) the costs and revenues expected to be incurred for any energy efficiency, district
 38.9 energy, or strategic electrification measures included in the plan are reasonable in comparison
 38.10 to the costs of renewable natural gas, biogas, hydrogen produced via power-to-hydrogen,
 38.11 or ammonia produced via power-to-ammonia resources that the utility could deploy to
 38.12 address greenhouse gas emissions;

38.13 (8) the total amount of estimated greenhouse gas reduction or avoidance to be achieved
 38.14 is reasonable considering the state's goals established in section 216C.05, subdivision 2,
 38.15 clause (3), and section 216H.02, subdivision 1; customer cost; and the total amount of
 38.16 greenhouse gas reduction or avoidance achieved under the natural gas utility's previously
 38.17 approved plans, if applicable; and

38.18 (9) 50 percent or more of estimated costs included for recovery in the plan are for the
 38.19 procurement and distribution of renewable natural gas, biogas, hydrogen produced via
 38.20 power-to-hydrogen, or ammonia produced via power-to-ammonia.

197.23 emissions reduction or avoidance achieved under the utility's previously approved plans, if
 197.24 applicable; and

197.25 (8) any renewable natural gas purchased by a utility under the plan that is produced from
 197.26 the anaerobic digestion of manure is certified as being produced at an agricultural livestock
 197.27 production facility that does not increase the number of animal units at the facility solely
 197.28 or primarily to produce renewable natural gas for the plan.

197.29 (c) In seeking to recover costs under a plan approved by the commission under this
 197.30 section, the utility must demonstrate to the satisfaction of the commission that the actual
 197.31 total incremental costs incurred to implement the approved innovation plan are reasonable.
 197.32 Prudently incurred costs under an approved plan, including prudently incurred costs to
 198.1 obtain the third-party analysis required in paragraph (a), clauses (6) and (7), are recoverable
 198.2 either:

198.3 (1) under section 216B.16, subdivision 7, clause (2), via the utility's purchased gas
 198.4 adjustment;

198.5 (2) in the utility's next general rate case; or

198.6 (3) via annual adjustments, provided that after notice and comment the commission
 198.7 determines that the costs included for recovery through rates are prudently incurred. Annual
 198.8 adjustments must include a rate of return, income taxes on the rate of return, incremental
 198.9 property taxes, incremental depreciation expense, and incremental operation and maintenance
 198.10 expenses. The rate of return must be at the level approved by the commission in the utility's
 198.11 last general rate case, unless the commission determines that a different rate of return is in
 198.12 the public interest.

198.13 (d) Upon approval of a utility's plan, the commission shall establish cost-effectiveness
 198.14 objectives for the plan based on the cost-benefit test for innovative resources developed
 198.15 under section 216B.2428. The cost-effectiveness objective for each plan must demonstrate
 198.16 incremental progress from the previously approved plan's cost-effectiveness objective.

198.17 (e) A utility operating under an approved plan must file annual reports to the commission
 198.18 on work completed under the plan, including:

198.19 (1) costs incurred;

198.20 (2) lifecycle greenhouse gas emissions reductions or avoidance achieved;

198.21 (3) a description of the processes used to track and verify the innovative resources and
 198.22 to retire the associated environmental attributes;

198.23 (4) an assessment of the degree to which the lifecycle greenhouse gas accounting
 198.24 methodology is consistent with current science;

38.21 (d) The utility bears the burden to prove the actual total incremental costs to implement
 38.22 the approved innovation plan were reasonable. Prudently incurred costs incurred pursuant
 38.23 to an approved plan and prudently incurred costs for obtaining the third-party analysis
 38.24 required in paragraph (a), clauses (6) and (7), are recoverable either:

38.25 (1) under section 216B.16, subdivision 7, clause (2), via the utility's purchased gas
 38.26 adjustment;

38.27 (2) in the natural gas utility's next general rate case; or

38.28 (3) via annual adjustments provided that, after notice and comment, the commission
 38.29 determines that the costs included for recovery through the rate schedule are prudently
 38.30 incurred. Annual adjustments shall include a rate of return, income taxes on the rate of
 38.31 return, incremental property taxes, incremental depreciation expense, and incremental
 38.32 operation and maintenance expense. The rate of return shall be at the level approved by the
 39.1 commission in the natural gas utility's last general rate case, unless the commission
 39.2 determines that a different rate of return is in the public interest.

39.3 (e) Upon approval of a utility's plan, the commission shall establish plan cost-effectiveness
 39.4 objectives based on the cost-benefit test for innovative resources. The cost-effectiveness
 39.5 objective for each plan should demonstrate incremental progress from the previously
 39.6 approved plan's cost-effectiveness objective.

39.7 (f) A natural gas utility with an approved plan must provide annual reports to the
 39.8 commission regarding the work completed pursuant to the plan, including the costs incurred
 39.9 under the plan and lifecycle greenhouse gas reduction or avoidance accomplished under
 39.10 the plan; a description of the processes used to track, verify, and retire the innovative
 39.11 resources and associated environmental attributes; an update on the lifecycle greenhouse
 39.12 gas accounting methodology consistent with current science; an update on the economic
 39.13 impact of the plan including job creation; and the utility's progress toward achieving the
 39.14 cost-effectiveness objectives established by the commission on approval of the plan. As
 39.15 part of the annual status report, the natural gas utility may propose modifications to pilot
 39.16 programs in the plan. In evaluating a utility's annual report, the commission may:

39.17 (1) approve the continuation of a pilot program, with or without modifications;

39.18 (2) require the utility to file a new or modified plan to account for changed circumstances;
 39.19 or

39.20 (3) disapprove the continuation of a pilot program.

39.21 (g) Each innovation plan shall be in effect for five years. Once a natural gas utility has
 39.22 an approved innovation plan, it must file a new innovation plan within four years for
 39.23 implementation at the end of the prior five-year plan period.

39.24 (h) A utility may file an innovation plan at any time after this section becomes effective.

198.25 (5) the economic impact of the plan, including job creation;

198.26 (6) the utility's progress toward achieving the cost-effectiveness objectives established

198.27 by the commission; and

198.28 (7) modifications to elements of the plan proposed by the utility.

198.29 (f) When evaluating a utility's annual report, the commission may:

198.30 (1) approve the continuation of a pilot program included in the plan, with or without

198.31 modifications;

199.1 (2) require the utility to file a new or modified pilot program or plan; or

199.2 (3) disapprove the continuation of a pilot program or plan.

199.3 (g) An innovation plan has a term of five years. A subsequent innovation plan must be

199.4 filed no later than four years after the previous plan was approved by the commission so

199.5 that, if approved, the new plan takes effect immediately upon expiration of the previous

199.6 plan.

199.7 (h) For purposes of this section and the commission's lifecycle carbon accounting

199.8 framework and cost-benefit test for innovative resources under section 216B.2428, any

199.9 required analysis of lifecycle greenhouse gas emissions reductions or avoidance, or lifecycle

199.10 greenhouse gas intensity:

199.11 (1) must include but is not limited to estimates of:

199.12 (i) avoided or reduced greenhouse gas emissions attributable to utility operations;

199.13 (ii) avoided or reduced greenhouse gas emissions from the production, processing, and

199.14 transmission of fuels prior to receipt by the utility; and

199.15 (iii) avoided or reduced greenhouse gas emissions at the point of end use;

199.16 (2) must not count any unit of greenhouse gas emissions avoidance or reduction more

199.17 than once; and

199.18 (3) may, where direct measurement is not technically or economically feasible, rely on

199.19 emissions factors, default values, or engineering estimates from a publicly accessible source

199.20 accepted by a federal or state government agency, provided that the emissions factors,

199.21 default values, or engineering estimates can be demonstrated to the satisfaction of the

199.22 commission to produce a reasonable estimate of greenhouse gas emissions reductions,

199.23 avoidance, or intensity.

199.24 (i) Strategic electrification implemented in a plan approved by the commission under

199.25 this section is not eligible for a financial incentive under section 216B.241, subdivision 2c.

39.25 (i) For purposes of this section, and the commission's lifecycle carbon accounting

39.26 framework and cost-benefit test for innovative resources, whenever an analysis or estimate

39.27 of lifecycle greenhouse gas emissions reductions, lifecycle greenhouse gas avoidance, or

39.28 lifecycle greenhouse gas intensity is required, the analysis will include, but not be limited

39.29 to, as applicable:

39.30 (1) avoided or reduced emissions attributable to utility operations;

39.31 (2) avoided or reduced emissions from the production, processing, and transmission of

39.32 fuels prior to receipt by the utility; and

40.1 (3) avoided or reduced emissions at the point of end use, but in no event shall the analysis

40.2 count any one unit of greenhouse gas emissions avoidance or reduction more than once.

40.3 The analysis or estimate may rely on emissions factors, default values, or engineering

40.4 estimates from a publicly accessible source accepted by a federal or state government agency,

40.5 where direct measurement is not technically or economically feasible, if such emissions

40.6 factors, default values, or engineering estimates can be demonstrated to produce a reasonable

40.7 estimate of greenhouse gas emissions reductions, avoidance, or intensity.

40.8 Subd. 3. **Limitations on utility customer costs.** (a) The first innovation plan submitted

40.9 to the commission by a natural gas utility may not propose, and the commission may not

40.10 approve, recovery of annual total incremental costs exceeding the lesser of (1) one and three

40.11 quarters percent of the natural gas utility's gross operating revenues from service provided

40.12 in the state at the time of plan filing, or (2) \$20 per nonexempt customer based on the

40.13 proposed annual total incremental costs for each year of the plan divided by the total number

40.14 of nonexempt utility customers. Notwithstanding this limitation, the commission may

40.15 approve additional annual recovery of up to the lesser of (1) an additional quarter of one

40.16 percent of the natural gas utility's gross operating revenues from service provided in the

40.17 state at the time of plan filing for recovery, or (2) \$5 per nonexempt customer based on the

40.18 proposed annual total incremental costs for each year of the plan divided by the total number

40.19 of nonexempt utility customers of incremental costs for the purchase of renewable natural

40.20 gas produced from:

40.21 (i) food waste diverted from a landfill;

40.22 (ii) community wastewater treatment; or

40.23 (iii) an organic mixture including at least 15 percent sustainably harvested native prairie

40.24 grasses or locally appropriate cover crops selected in consultation with the local Soil and

40.25 Water Conservation District or the United States Department of Agriculture, Natural

40.26 Resources Conservation Service, by volume.

40.27 (b) Subsequent innovation plans submitted to the commission may not propose and the

40.28 commission may not approve, recovery of annual total incremental costs exceeding the

199.26 Electric end-use equipment installed under a plan approved by the commission under this
 199.27 section is the exclusive property of the building owner.

199.28 **Subd. 3. Limitations on utility customer costs.** (a) Except as provided in paragraph
 199.29 (b), the first innovation plan submitted to the commission by a utility must not propose, and
 199.30 the commission must not approve, annual total incremental costs exceeding the lesser of:

199.31 (1) 1.75 percent of the utility's gross operating revenues from natural gas service provided
 199.32 in Minnesota at the time of plan filing; or

200.1 (2) \$20 per nonexempt customer, based on the proposed annual total incremental costs
 200.2 for each year of the plan divided by the total number of nonexempt utility customers.

200.3 **(b)** The commission may approve additional annual costs up to the lesser of:

200.4 (1) an additional 0.25 percent of the utility's gross operating revenues from service
 200.5 provided in Minnesota at the time of plan filing; or

200.6 (2) \$5 per nonexempt customer, based on the proposed annual total incremental costs
 200.7 for each year of the plan divided by the total number of nonexempt utility customers of
 200.8 incremental costs, provided that the additional costs under this paragraph are associated
 200.9 exclusively with the purchase of renewable natural gas produced from:

200.10 (i) food waste diverted from a landfill;

200.11 (ii) a municipal wastewater treatment system; or

200.12 (iii) an organic mixture that includes at least 15 percent, by volume, sustainably harvested
 200.13 native prairie grasses or locally appropriate cover crops, as determined by a local soil and
 200.14 water conservation district or the United States Department of Agriculture, Natural Resources
 200.15 Conservation Service.

200.16 **(c)** If the commission determines that the utility has successfully achieved the
 200.17 cost-effectiveness objectives established in the utility's most recently approved innovation
 200.18 plan, except as provided in paragraph (d), the next subsequent plan filed by the utility under
 200.19 this section is subject to the provisions of paragraphs (a) and (b), except that:

200.20 (1) the cap on total incremental costs in paragraph (a) with respect to the second plan is
 200.21 the lesser of:

200.22 (i) 2.75 percent of the utility's gross operating revenues from natural gas service in
 200.23 Minnesota at the time of the plan's filing; or

200.24 (ii) \$35 per nonexempt customer; and

200.25 (2) the cap on additional costs in paragraph (b) is the lesser of:

40.29 limits set forth in paragraph (a) unless the commission determines that the utility has
 40.30 successfully achieved the cost-effectiveness objectives established upon approval of a utility
 40.31 innovation plan under paragraph (a), in which case the utility may propose, and the
 40.32 commission may approve, recovery of annual total incremental costs of up to the lesser of
 40.33 (1) two and three quarters percent of the natural gas utility's gross operating revenues from
 40.34 service provided in the state at the time of plan filing; or (2) \$35 per nonexempt customer
 41.1 based on the proposed annual total incremental costs for each year of the plan divided by
 41.2 the total number of nonexempt utility customers. Notwithstanding this limitation, the
 41.3 commission may approve additional annual recovery of up to the lesser of (1) an additional
 41.4 three quarters of one percent of the natural gas utility's gross operating revenues from service
 41.5 provided in the state at the time of plan filing for recovery, or (2) \$10 per nonexempt
 41.6 customer based on the proposed annual total incremental costs for each year of the plan
 41.7 divided by the total number of nonexempt utility customers of incremental costs for the
 41.8 purchase of renewable natural gas produced from:

41.9 (i) food waste diverted from a landfill;

41.10 (ii) community wastewater treatment; or

41.11 (iii) an organic mixture including at least 15 percent sustainably harvested native prairie
 41.12 grasses or locally appropriate cover crops selected in consultation with the local Soil and
 41.13 Water Conservation District or the United States Department of Agriculture, Natural
 41.14 Resources Conservation Service, by volume.

41.15 **(c)** Subsequent innovation plans submitted to the commission may not propose, and the
 41.16 commission may not approve, recovery of total incremental costs exceeding the limits set
 41.17 forth in paragraph (b) unless the commission determines that the utility has successfully
 41.18 achieved the cost-effectiveness objectives established upon approval of a utility innovation
 41.19 plan under paragraph (b), in which case the utility may propose, and the commission may
 41.20 approve, recovery of annual total incremental costs of up to the lesser of (1) four percent
 41.21 of the natural gas utility's gross operating revenues from service provided in the state at the
 41.22 time of plan filing; or (2) \$50 per nonexempt customer based on the proposed annual total
 41.23 incremental costs for each year of the plan divided by the total number of nonexempt utility
 41.24 customers. Notwithstanding this limitation, the commission may approve additional annual
 41.25 recovery of up to the lesser of (1) an additional one and one-half percent of the natural gas
 41.26 utility's gross operating revenues from service provided in the state at the time of plan filing
 41.27 for recovery, or (2) \$20 per nonexempt customer based on the proposed annual total
 41.28 incremental costs for each year of the plan divided by the total number of nonexempt utility
 41.29 customers of incremental costs for the purchase of renewable natural gas produced from:

41.30 (i) food waste diverted from a landfill;

41.31 (ii) community wastewater treatment; or

200.26 (i) an additional 0.75 percent of the utility's gross operating revenues from natural gas
 200.27 service in Minnesota at the time of the plan's filing; or

200.28 (ii) \$10 per nonexempt customer.

200.29 (d) If the commission determines that the utility has successfully achieved the
 200.30 cost-effectiveness objectives established in two of the same utility's previously approved
 201.1 innovation plans, all subsequent plans filed by the utility under this section are subject to
 201.2 the provisions of paragraphs (a) and (b), except that:

201.3 (1) the cap on total incremental costs in paragraph (a) with respect to the third or
 201.4 subsequent plan is the lesser of:

201.5 (i) four percent of the utility's gross operating revenues from natural gas service in
 201.6 Minnesota at the time of the plan's filing; or

201.7 (ii) \$50 per nonexempt customer; and

201.8 (2) the cap on additional costs in paragraph (b) is the lesser of:

201.9 (i) an additional 1.5 percent of the utility's gross operating revenues from natural gas
 201.10 service in Minnesota at the time of the plan's filing; or

201.11 (ii) \$20 per nonexempt customer.

201.12 (e) For purposes of paragraphs (a) to (d), the limits on annual total incremental costs
 201.13 must be calculated at the time the innovation plan is filed as the average of the utility's
 201.14 forecasted total incremental costs over the five-year term of the plan.

201.15 (f) A large customer facility that the commissioner of commerce has exempted from a
 201.16 utility's conservation improvement program under section 216B.241, subdivision 1a,
 201.17 paragraph (b), is exempt from the utility's innovation plan offerings and must not be charged
 201.18 any costs incurred to implement an approved innovation plan unless the large customer
 201.19 facility files a request with the commissioner to be included in a utility's innovation plan.
 201.20 The commission may prohibit large customer facilities exempt from innovation plan costs
 201.21 from participating in innovation plans.

201.22 (g) A utility filing an innovation plan may include annual spending and investments on
 201.23 research and development of up to ten percent of the proposed total incremental costs related
 201.24 to innovative plans, subject to the limitations in paragraphs (a) to (e).

201.25 (h) For purposes of this subdivision, gross operating revenues do not include revenues
 201.26 from large customer facilities exempt from innovation plan costs.

41.32 (iii) an organic mixture including at least 15 percent sustainably harvested native prairie
 41.33 grasses or locally appropriate cover crops selected in consultation with the local Soil and
 42.1 Water Conservation District or the United States Department of Agriculture, Natural
 42.2 Resources Conservation Service, by volume.

42.3 (d) A large customer facility that has been exempted by the commissioner of commerce
 42.4 from a utility's conservation improvement program under section 216B.241, subdivision
 42.5 1a, paragraph (b), shall be exempt from the utility's innovation plan offerings and shall not
 42.6 bear any costs incurred to implement an approved innovation plan unless the large customer
 42.7 facility files a request with the commissioner to be included in a utility's innovation plan.
 42.8 The commission may prohibit large customer facilities exempted from innovation plan costs
 42.9 from participating in innovation plan pilots. For purposes of this subdivision, "gross operating
 42.10 revenues" do not include revenues from large customer facilities exempted from innovation
 42.11 plan costs.

42.12 (e) A natural gas utility filing an innovation plan may also include spending and
 42.13 investments annually up to ten percent of the proposed total incremental costs related to
 42.14 innovative plan pilots, subject to the limitations in paragraphs (a), (b), and (c).

42.15 Subd. 4. **Innovative resources procured outside of an innovation plan.** Without filing
 42.16 an innovation plan, a natural gas utility may propose and the commission may approve cost
 42.17 recovery for:

42.18 (1) innovative resources acquired to satisfy a commission-approved green tariff program
 42.19 that allows customers to choose to meet a portion of the customers' energy needs through
 42.20 innovative resources; or

42.21 (2) utility expenditures for innovative resources procured at a cost that is within five
 42.22 percent of the average of Ventura and Demarc index prices for conventional natural gas at
 42.23 the time of the transaction per unit of fossil natural gas that the innovative resource will
 42.24 displace.

42.25 An approved green-tariff program must include provisions to ensure reasonable systems
 42.26 are used to track and verify the environmental attributes of innovative resources included
 42.27 in the program, taking into account any third-party tracking or verification systems available.

42.28 Subd. 5. **Thermal energy leadership challenge.** The first innovation plan filed by a
 42.29 natural gas utility with more than 800,000 customers must include a pilot thermal energy
 42.30 leadership challenge for small- and medium-sized businesses. The pilot program must
 42.31 provide small- and medium-sized businesses with thermal energy audits to identify
 42.32 opportunities to reduce or avoid greenhouse gas emissions from natural gas use, and provide
 42.33 incentives for businesses to follow through with audit recommendations. The utility must

201.27 Subd. 4. **Innovative resources procured outside of an innovation plan.** (a) Without
 201.28 filing an innovation plan, a natural gas utility may propose and the commission may approve
 201.29 cost recovery for:

201.30 (1) innovative resources acquired to satisfy a commission-approved green tariff program
 201.31 that allows customers to choose to meet a portion of the customers' energy needs through
 201.32 innovative resources; or

202.1 (2) utility expenditures for innovative resources procured at a cost that is within five
 202.2 percent of the average of Ventura and Demarc index prices for natural gas produced from
 202.3 conventional geologic sources at the time of the transaction per unit of natural gas that the
 202.4 innovative resource displaces.

202.5 (b) An approved green tariff program must include provisions to ensure that reasonable
 202.6 systems are used to track and verify the environmental attributes of innovative resources
 202.7 included in the program, taking into account any available third-party tracking or verification
 202.8 systems.

202.9 (c) For the purposes of this subdivision, "Ventura and Demarc index prices" means the
 202.10 daily index price of wholesale natural gas sold at the Northern Natural Gas Company's
 202.11 Ventura trading hub in Hancock County, Iowa, and its demarcation point in Clifton, Kansas.

202.12 Subd. 5. **Power-to-ammonia.** When determining whether to approve a power-to-ammonia
 202.13 pilot program as part of an innovative plan, the commission must consider:

202.14 (1) the risk of exposing any person to unhealthy concentrations of ammonia;

202.15 (2) the risk that any home or business might be affected by ammonia odors;

202.16 (3) whether the greenhouse gas emissions addressed by the proposed power-to-ammonia
 202.17 project could be more efficiently addressed using power-to-hydrogen; and

202.18 (4) whether the power-to-ammonia project achieves lifecycle greenhouse gas emissions
 202.19 reductions in the agricultural sector more effectively than power-to-hydrogen.

202.20 Subd. 6. **Thermal energy audits.** The first innovation plan filed under this section by
 202.21 a utility with more than 800,000 customers must include a pilot program to provide thermal
 202.22 energy audits to small- and medium-sized business in order to identify opportunities to
 202.23 reduce or avoid greenhouse gas emissions from natural gas use. The pilot program must
 202.24 provide incentives for businesses to implement recommendations made by the audit. The
 202.25 utility must develop criteria to identify businesses that achieve significant emissions
 202.26 reductions by implementing audit recommendations and must recognize the businesses as
 202.27 thermal energy leaders.

202.28 Subd. 7. **Innovative resources for certain industrial processes.** The first innovation
 202.29 plan filed under this section by a utility with more than 800,000 customers must include a

43.1 develop criteria to identify businesses that take meaningful steps to follow through on audit
 43.2 recommendations and recognize qualifying businesses as thermal energy leaders.

43.3 Subd. 6. **Innovative resources for very high-heat industrial processes.** The first
 43.4 innovation plan filed by a natural gas utility with more than 800,000 customers must include
 43.5 a pilot program that will provide innovative resources for hard-to-electrify industrial
 43.6 processes. A large customer facility exempt from innovation plan offerings under subdivision
 43.7 3, paragraph (e), shall not be eligible to participate in this pilot.

43.8 Subd. 7. **Electric cold climate air-source heat pumps.** (a) The first innovation plan
 43.9 filed by a natural gas utility with more than 800,000 customers must include a pilot program
 43.10 that facilitates deep energy retrofits and the installation of cold climate electric air-source
 43.11 heat pumps with natural gas backups in existing residential homes that have natural gas
 43.12 heating systems.

43.13 (b) For purposes of this subdivision, "deep energy retrofit" means the installation of any
 43.14 measure or combination of measures, including air sealing and addressing thermal bridges,
 43.15 that under normal weather and operating conditions can reasonably be expected to reduce
 43.16 the building's calculated design load to ten or fewer British Thermal Units per hour per
 43.17 square foot of conditioned floor area. Deep energy retrofit does not include the installation
 43.18 of photovoltaic electric generation equipment, but may include the installation of a qualifying
 43.19 solar thermal project, as defined in section 216B.2411.

43.20 **EFFECTIVE DATE.** This section is effective June 1, 2022.

202.30 pilot program to provide innovative resources to industrial facilities whose manufacturing
 202.31 processes, for technical reasons, are not amenable to electrification. A large customer facility
 202.32 exempt from innovation plan offerings under subdivision 3, paragraph (f), is not eligible to
 202.33 participate in the pilot program under this subdivision.

203.1 Subd. 8. **Electric cold climate air-source heat pumps.** (a) The first innovation plan
 203.2 filed under this section by a utility with more than 800,000 customers must include a pilot
 203.3 program that facilitates deep energy retrofits and the installation of cold climate electric
 203.4 air-source heat pumps in existing residential homes that have natural gas heating systems.

203.5 (b) For purposes of this subdivision, "deep energy retrofit" means the installation of any
 203.6 measure or combination of measures, including air sealing and addressing thermal bridges,
 203.7 that under normal weather and operating conditions can reasonably be expected to reduce
 203.8 a building's calculated design load to ten or fewer British Thermal Units per hour per square
 203.9 foot of conditioned floor area. Deep energy retrofit does not include the installation of
 203.10 photovoltaic electric generation equipment, but may include the installation of a qualifying
 203.11 solar thermal energy project.

203.12 Subd. 9. **District energy.** The first innovation plan filed under this section by a utility
 203.13 with more than 800,000 customers must include a pilot program to facilitate the development,
 203.14 expansion, or modification of district energy systems in Minnesota. This subdivision does
 203.15 not require the utility to propose, construct, maintain, or own district energy infrastructure.

203.16 Subd. 10. **Throughput goal.** It is the goal of the state of Minnesota that through the
 203.17 Natural Gas Innovation Act and Conservation Improvement Program, utilities reduce the
 203.18 overall amount of natural gas produced from conventional geologic sources delivered to
 203.19 customers.

203.20 Subd. 11. **Utility system report and forecasts.** (a) A public utility filing an innovation
 203.21 plan shall concurrently submit a report to the commission containing the following
 203.22 information:

203.23 (1) methane gas emissions attributed to venting or leakage across the utility's system,
 203.24 including emissions information reported to the Environmental Protection Agency and gas
 203.25 leaks considered to be hazardous or nonhazardous, and a narrative description of the utility's
 203.26 expectations regarding the cost and performance of the utility's leakage reduction programs
 203.27 over the next five years;

203.28 (2) total system greenhouse gas emissions and greenhouse gas emissions projected to
 203.29 be reduced or avoided through innovative resource investments and energy conservation
 203.30 investments, and a narrative description of the costs required to achieve the reductions over
 203.31 the next five years through investments in innovative resources and energy conservation;

203.32 (3) the quantity of pipe in service in the utility's natural gas network in Minnesota, by
 203.33 material, size, coating, operating pressure, and decade of installation, based on utility
 203.34 information reported to the United States Department of Transportation;

204.1 (4) a narrative description of other significant equipment owned and operated by the
 204.2 utility through which gas is transported or stored, including regulator stations and storage
 204.3 facilities, a discussion of the function of the equipment, how the equipment is maintained,
 204.4 and utility efforts to prevent leaks from the equipment;

204.5 (5) a five-year forecast of fuel prices and anticipated purchases including, as available,
 204.6 natural gas produced from conventional geologic sources, renewable natural gas, and
 204.7 alternative fuels;

204.8 (6) a five-year forecast of potential capital investments by the utility in existing
 204.9 infrastructure and new infrastructure for natural gas produced from conventional geologic
 204.10 sources and for innovative resources; and

204.11 (7) an inventory of the utility's current financial incentive programs for natural gas,
 204.12 including rebates and incentives offered for new and existing buildings and a description
 204.13 of the utility's projected changes in incentives the utility is likely to implement over the next
 204.14 five years.

204.15 (b) Information filed under this subdivision is intended to be used by the commission
 204.16 to evaluate a utility's innovation plan in the context of the utility's other planned investments
 204.17 and activities with respect to natural gas produced from conventional geologic sources.
 204.18 Information filed under this subdivision must not be used by the commission to set or limit
 204.19 utility rate recovery.

204.20 **EFFECTIVE DATE.** This section is effective June 1, 2022.

204.21 Sec. 33. **[216B.2428] LIFECYCLE GREENHOUSE GAS EMISSIONS**
 204.22 **ACCOUNTING FRAMEWORK; COST-BENEFIT TEST FOR INNOVATIVE**
 204.23 **RESOURCES.**

204.24 By June 1, 2022, the commission shall, by order, issue frameworks the commission must
 204.25 use to calculate lifecycle greenhouse gas emissions intensities of each innovative resource,
 204.26 as follows:

204.27 (1) a general framework to compare the lifecycle greenhouse gas emissions intensities
 204.28 of power-to-hydrogen, strategic electrification, renewable natural gas, district energy, energy
 204.29 efficiency, biogas, carbon capture, and power-to-ammonia; and

204.30 (2) a cost-benefit analytic framework to be applied to innovative resources and innovation
 204.31 plans filed under section 216B.2427 that the commission must use to compare the

51.13 Sec. 16. **PUBLIC UTILITIES COMMISSION LIFECYCLE CARBON**
 51.14 **ACCOUNTING FRAMEWORK AND COST-BENEFIT TEST FOR INNOVATIVE**
 51.15 **RESOURCES.**

51.16 By June 1, 2022, the Public Utilities Commission shall issue by order frameworks for
 51.17 the calculation of lifecycle carbon intensities of each innovative resource for natural gas
 51.18 utilities as follows:

51.19 (1) a general framework for the comparison of power-to-hydrogen, strategic
 51.20 electrification, renewable natural gas, district energy, energy efficiency, biogas, carbon
 51.21 capture, and power-ammonia according to their lifecycle greenhouse gas intensities; and

51.22 (2) a cost-benefit analytic framework to be applied to innovative resources and innovation
 51.23 plans filed pursuant to section 216B.2427, that the commission will use to compare the

204.32 cost-effectiveness of those resources and plans. This analytic framework **must** take into
 204.33 account:

205.1 (i) the total incremental cost of the plan or resource and the lifecycle greenhouse gas
 205.2 emissions avoided or reduced by the innovative resource or plan, using the framework
 205.3 developed under clause (1);

205.4 (ii) additional economic costs and benefits, programmatic costs and benefits, additional
 205.5 environmental costs and benefits, and other costs or benefits that may be expected under a
 205.6 plan; and

205.7 (iii) baseline cost-effectiveness criteria against which an innovation plan should be
 205.8 compared. **When** establishing baseline criteria, the commission **must** take into account
 205.9 options available to reduce lifecycle greenhouse gas emissions from natural gas end uses
 205.10 and the goals in section 216C.05, subdivision 2, clause (3), and section 216H.02, subdivision
 205.11 1. To the maximum reasonable extent, the cost-benefit framework **must** be consistent with
 205.12 environmental cost values established **under** section 216B.2422, subdivision 3, and other
 205.13 calculations of the social value of greenhouse gas emissions reductions used by the
 205.14 commission. The commission may update frameworks established under this section as
 205.15 necessary.

205.16 **EFFECTIVE DATE.** This section is effective the day following final enactment.

205.17 Sec. 34. **[216B.247] BENEFICIAL BUILDING ELECTRIFICATION.**

205.18 (a) It is the goal of the state of Minnesota to promote energy end uses powered by
 205.19 electricity in the building sector that result in a net reduction in greenhouse gas emissions
 205.20 and improvements to public health, consistent with the goal established under section
 205.21 216H.02, subdivision 1.

205.22 (b) To the maximum reasonable extent, the implementation of beneficial electrification
 205.23 in the building sector should prioritize investment and activity in low-income and
 205.24 under-resourced communities, maintain or improve the quality of electricity service,
 205.25 maximize customer savings, improve the integration of renewable and carbon-free resources,
 205.26 and prioritize job creation.

205.27 Sec. 35. **[216B.248] PUBLIC UTILITY BENEFICIAL BUILDING**
 205.28 **ELECTRIFICATION.**

205.29 (a) A public utility may submit to the commission a plan to promote energy end uses
 205.30 powered by electricity within the public utility's service area in residential and commercial
 205.31 buildings. To the maximum reasonable extent, a plan must:

205.32 (1) maximize consumer savings over the lifetime of the investment;

51.24 cost-effectiveness of those resources and plans. This analytic framework **shall** take into
 51.25 account:

51.26 (i) the total incremental cost of the plan or resource **that would be evaluated under the**
 51.27 **framework** and the lifecycle greenhouse gas emissions avoided or reduced by the innovative
 51.28 resource or plan, using the framework developed under clause (1);

51.29 (ii) **any important** additional economic costs and benefits, programmatic costs and
 51.30 benefits, additional environmental costs and benefits, and other costs or benefits that may
 51.31 be expected under a plan; and

52.1 (iii) baseline cost-effectiveness criteria against which an innovation plan should be
 52.2 compared. **In** establishing **the** baseline criteria, the commission **shall** take into account **the**
 52.3 options available for reducing lifecycle greenhouse gas emissions from natural gas end uses
 52.4 and the goals in section 216C.05, subdivision 2, clause (3), and section 216H.02, subdivision
 52.5 1. To the maximum reasonable extent, the cost-benefit framework **shall** be consistent with
 52.6 environmental cost values established **pursuant to** section 216B.2422, subdivision 3, and
 52.7 other **calculation** of the social value of greenhouse gas emissions **reduction**.

52.8 The commission may update frameworks established under this section as necessary.

52.9 **EFFECTIVE DATE.** This section is effective the day following final enactment.

- 206.1 (2) mitigate cost and avoid duplication with the utility's conservation improvement plan
 206.2 under section 216B.241;
- 206.3 (3) maintain or enhance the reliability of electricity service;
- 206.4 (4) quantify the acres of land needed for new generation, transmission, and distribution
 206.5 facilities to provide the additional electricity required under the plan;
- 206.6 (5) maintain or enhance public health and safety when temperatures fall below 25 degrees
 206.7 below zero Fahrenheit;
- 206.8 (6) support the integration of renewable and carbon-free resources;
- 206.9 (7) encourage demand response and load shape management opportunities and the use
 206.10 of energy storage that reduce overall system costs;
- 206.11 (8) prioritize electrification projects in economically disadvantaged communities;
- 206.12 (9) consider cost protections for low- and moderate-income customers;
- 206.13 (10) produce a net reduction in greenhouse gas emissions, based on the electricity
 206.14 generation portfolio of the public utility proposing the plan, or based on the electricity
 206.15 supplying the end-use in the event that a public utility providing retail natural gas service
 206.16 proposes the plan, either over the lifetime of the conversion or by 2050, whichever is sooner;
 206.17 and
- 206.18 (11) consider local job impacts and give preference to proposals that maximize the
 206.19 creation of construction employment opportunities for local workers.
- 206.20 (b) The commission must approve, reject, or modify the public utility's plan, consistent
 206.21 with the public interest. Plans approved by the commission under this subdivision are eligible
 206.22 for cost recovery under section 216B.1645.
- 206.23 Sec. 36. **[216B.491] DEFINITIONS.**
- 206.24 Subdivision 1. **Scope.** For the purposes of sections 216B.491 to 216B.4991, the terms
 206.25 defined in this subdivision have the meanings given.
- 206.26 Subd. 2. **Ancillary agreement.** "Ancillary agreement" means any bond, insurance policy,
 206.27 letter of credit, reserve account, surety bond, interest rate lock or swap arrangement, liquidity
 206.28 or credit support arrangement, or other financial arrangement entered into in connection
 206.29 with energy transition bonds that is designed to promote the credit quality and marketability
 206.30 of energy transition bonds or to mitigate the risk of an increase in interest rates.

- 207.1 Subd. 3. **Assignee.** "Assignee" means any person to which an interest in energy transition
 207.2 property is sold, assigned, transferred, or conveyed, other than as security, and any successor
 207.3 to or subsequent assignee of the person.
- 207.4 Subd. 4. **Bondholder.** "Bondholder" means any holder or owner of energy transition
 207.5 bonds.
- 207.6 Subd. 5. **Clean energy resource.** "Clean energy resource" means:
 207.7 (1) renewable energy, as defined in section 216B.2422, subdivision 1;
 207.8 (2) an energy storage system; or
 207.9 (3) energy efficiency and load management, as defined in section 216B.241, subdivision
 207.10 1.
- 207.11 Subd. 6. **Customer.** "Customer" means a person who takes electric service from an
 207.12 electric utility for consumption of electricity in Minnesota.
- 207.13 Subd. 7. **Electric generating facility.** "Electric generating facility" means a facility that
 207.14 generates electricity, is owned in whole or in part by an electric utility, and is used to serve
 207.15 customers in Minnesota. Electric generating facility includes any interconnected infrastructure
 207.16 or facility used to transmit or deliver electricity to Minnesota customers.
- 207.17 Subd. 8. **Electric utility.** "Electric utility" means an electric utility providing electricity
 207.18 to Minnesota customers, including the electric utility's successors or assignees.
- 207.19 Subd. 9. **Energy storage system.** "Energy storage system" means a commercially
 207.20 available technology that uses mechanical, chemical, or thermal processes to:
- 207.21 (1) store energy and deliver the stored energy for use at a later time; or
 207.22 (2) store thermal energy for direct use for heating or cooling at a later time in a manner
 207.23 that reduces the demand for electricity at the later time.
- 207.24 Subd. 10. **Energy transition bonds.** "Energy transition bonds" means low-cost corporate
 207.25 securities, including but not limited to senior secured bonds, debentures, notes, certificates
 207.26 of participation, certificates of beneficial interest, certificates of ownership, or other evidences
 207.27 of indebtedness or ownership that have a scheduled maturity of no longer than 30 years and
 207.28 a final legal maturity date that is not later than 32 years from the issue date, that are rated
 207.29 AA or Aa2 or better by a major independent credit rating agency at the time of issuance,
 207.30 and that are issued by an electric utility or an assignee under a financing order.
- 207.31 Subd. 11. **Energy transition charge.** "Energy transition charge" means a charge that:

- 208.1 (1) is imposed on all customer bills by an electric utility that is the subject of a financing
 208.2 order, or the electric utility's successors or assignees;
- 208.3 (2) is separate from the utility's base rates; and
- 208.4 (3) provides a source of revenue solely to repay, finance, or refinance energy transition
 208.5 costs.
- 208.6 Subd. 12. **Energy transition costs.** "Energy transition costs" means:
- 208.7 (1) as approved by the commission in a financing order issued under section 216B.492,
 208.8 the pretax costs that the electric utility has incurred or will incur that are caused by, associated
 208.9 with, or remain as a result of retiring or replacing electric generating facilities serving
 208.10 Minnesota retail customers; and
- 208.11 (2) pretax costs that an electric utility has previously incurred related to the closure or
 208.12 replacement of electric infrastructure or facilities occurring before the effective date of this
 208.13 act.
- 208.14 Energy transition costs do not include any monetary penalty, fine, or forfeiture assessed
 208.15 against an electric utility by a government agency or court under a federal or state
 208.16 environmental statute, rule, or regulation.
- 208.17 Subd. 13. **Energy transition property.** "Energy transition property" means:
- 208.18 (1) all rights and interests of an electric utility or successor or assignee of an electric
 208.19 utility under a financing order for the right to impose, bill, collect, receive, and obtain
 208.20 periodic adjustments to energy transition charges authorized under a financing order issued
 208.21 by the commission; and
- 208.22 (2) all revenue, collections, claims, rights to payments, payments, money, or proceeds
 208.23 arising from the rights and interests specified in clause (1), regardless of whether any are
 208.24 commingled with other revenue, collections, rights to payment, payments, money, or
 208.25 proceeds.
- 208.26 Subd. 14. **Energy transition revenue.** "Energy transition revenue" means revenue,
 208.27 receipts, collections, payments, money, claims, or other proceeds arising from energy
 208.28 transition property.
- 208.29 Subd. 15. **Financing costs.** "Financing costs" means:
- 208.30 (1) principal, interest, and redemption premiums that are payable on energy transition
 208.31 bonds;

- 209.1 (2) payments required under an ancillary agreement and amounts required to fund or
 209.2 replenish a reserve account or other accounts established under the terms of any indenture,
 209.3 ancillary agreement, or other financing document pertaining to the bonds;
- 209.4 (3) other demonstrable costs related to issuing, supporting, repaying, refunding, and
 209.5 servicing the bonds, including but not limited to servicing fees, accounting and auditing
 209.6 fees, trustee fees, legal fees, consulting fees, financial advisor fees, administrative fees,
 209.7 placement and underwriting fees, capitalized interest, rating agency fees, stock exchange
 209.8 listing and compliance fees, security registration fees, filing fees, information technology
 209.9 programming costs, and any other demonstrable costs necessary to otherwise ensure and
 209.10 guarantee the timely payment of the bonds or other amounts or charges payable in connection
 209.11 with the bonds;
- 209.12 (4) taxes and license fees imposed on the revenue generated from collecting an energy
 209.13 transition charge;
- 209.14 (5) state and local taxes, including franchise, sales and use, and other taxes or similar
 209.15 charges, including but not limited to regulatory assessment fees, whether paid, payable, or
 209.16 accrued; and
- 209.17 (6) costs incurred by the commission to hire and compensate additional temporary staff
 209.18 needed to perform the commission's responsibilities under this section and, in accordance
 209.19 with section 216B.494, to engage specialized counsel and expert consultants experienced
 209.20 in securitized electric utility ratepayer-backed bond financing similar to energy transition
 209.21 bonds.
- 209.22 Subd. 16. **Financing order.** "Financing order" means an order issued by the commission
 209.23 under section 216B.492 that authorizes an applicant to (1) issue energy transition bonds in
 209.24 one or more series, (2) impose, charge, and collect energy transition charges, and (3) create
 209.25 energy transition property.
- 209.26 Subd. 17. **Financing party.** "Financing party" means a holder of energy transition bonds
 209.27 and a trustee, collateral agent, a party under an ancillary agreement, or any other person
 209.28 acting for the benefit of energy transition bondholders.
- 209.29 Subd. 18. **Nonbypassable.** "Nonbypassable" means that the payment of an energy
 209.30 transition charge required to repay bonds and related costs may not be avoided by any retail
 209.31 customer located within an electric utility service area.
- 209.32 Subd. 19. **Pretax costs.** "Pretax costs" means costs approved by the commission,
 209.33 including but not limited to:
- 210.1 (1) unrecovered capitalized costs of retired or replaced electric generating facilities;
- 210.2 (2) costs to decommission and restore the site of an electric generating facility;

- 210.3 (3) other applicable capital and operating costs, accrued carrying charges, deferred
 210.4 expenses, reductions for applicable insurance, and salvage proceeds; and
- 210.5 (4) costs to retire any existing indebtedness, fees, costs, and expenses to modify existing
 210.6 debt agreements, or for waivers or consents related to existing debt agreements.
- 210.7 Subd. 20. **Successor.** "Successor" means a legal entity that succeeds by operation of law
 210.8 to the rights and obligations of another legal entity as a result of bankruptcy, reorganization,
 210.9 restructuring, other insolvency proceeding, merger, acquisition, consolidation, or sale or
 210.10 transfer of assets.
- 210.11 Sec. 37. **[216B.492] FINANCING ORDER.**
- 210.12 Subdivision 1. **Application.** (a) An electric utility that has received approval from the
 210.13 commission to retire an electric generating facility owned by the utility prior to the full
 210.14 depreciation of the electric generating facility's value may file an application with the
 210.15 commission for the issuance of a financing order to enable the utility to recover energy
 210.16 transition costs through the issuance of energy transition bonds under this section.
- 210.17 (b) The application must include all of the following information:
- 210.18 (1) a description of the electric generating facility to be retired;
- 210.19 (2) the undepreciated value remaining in the electric generating facility that is proposed
 210.20 to be financed through the issuance of bonds under sections 216B.491 to 216B.499, and
 210.21 the method used to calculate the amount;
- 210.22 (3) the estimated savings to electric utility customers if the financing order is issued as
 210.23 requested in the application, calculated by comparing the costs to customers that are expected
 210.24 to result from implementing the financing order and the estimated costs associated with
 210.25 implementing traditional electric utility financing mechanisms with respect to the same
 210.26 undepreciated balance, expressed in net present value terms;
- 210.27 (4) an estimated schedule for the electric generating facility's retirement;
- 210.28 (5) a description of the nonbypassable energy transition charge electric utility customers
 210.29 would be required to pay in order to fully recover financing costs, and the method and
 210.30 assumptions used to calculate the amount;
- 211.1 (6) a proposed methodology for allocating the revenue requirement for the energy
 211.2 transition charge among the utility's customer classes;
- 211.3 (7) a description of a proposed adjustment mechanism to be implemented when necessary
 211.4 to correct any overcollection or undercollection of energy transition charges, in order to

- 211.5 complete payment of scheduled principal and interest on energy transition bonds and other
 211.6 financing costs in a timely fashion;
- 211.7 (8) a memorandum with supporting exhibits from a securities firm that is experienced
 211.8 in the marketing of bonds and that is approved by the commissioner of management and
 211.9 budget indicating the proposed issuance satisfies the current published AA or Aa2 or higher
 211.10 rating or equivalent rating criteria of at least one nationally recognized securities rating
 211.11 organization for issuances similar to the proposed energy transition bonds;
- 211.12 (9) an estimate of the timing of the issuance and the term of the energy transition bonds,
 211.13 or series of bonds, provided that the scheduled final maturity for each bond issuance does
 211.14 not exceed 30 years;
- 211.15 (10) identification of plans to sell, assign, transfer, or convey, other than as a security,
 211.16 interest in energy transition property, including identification of an assignee, and
 211.17 demonstration that the assignee is a financing entity wholly owned, directly or indirectly,
 211.18 by the electric utility;
- 211.19 (11) identification of ancillary agreements that may be necessary or appropriate;
- 211.20 (12) one or more alternative financing scenarios in addition to the preferred scenario
 211.21 contained in the application; and
- 211.22 (13) a workforce transition plan that includes estimates of:
- 211.23 (i) the number of workers currently employed at the electric generating facility to be
 211.24 retired by the electric utility and, separately reported, by contractors, including workers that
 211.25 directly deliver fuel to the electric generating facility;
- 211.26 (ii) the number of workers identified in item (i) who, as a result of the retirement of the
 211.27 electric generating facility:
- 211.28 (A) are offered employment by the electric utility in the same job classification;
- 211.29 (B) are offered employment by the electric utility in a different job classification;
- 211.30 (C) are not offered employment by the electric utility;
- 211.31 (D) are offered early retirement by the electric utility; and
- 212.1 (E) retire as planned; and
- 212.2 (iii) if the electric utility plans to replace the retiring generating facility with a new
 212.3 electric generating facility owned by the electric utility, the number of jobs at the new
 212.4 generating facility outsourced to contractors or subcontractors; and

- 212.5 (14) a plan to replace the retired electric generating facilities with other electric generating
 212.6 facilities owned by the utility or power purchase agreements that meet the requirements of
 212.7 subdivision 3, clause (15), and a schedule reflecting that the replacement resources are
 212.8 operational or available at the time the retiring electric generating facilities cease operation.
- 212.9 Subd. 2. **Findings.** After providing notice and holding a public hearing on an application
 212.10 filed under subdivision 1, the commission may issue a financing order if the commission
 212.11 finds that:
- 212.12 (1) the energy transition costs described in the application related to the retirement of
 212.13 electric generation facilities are reasonable;
- 212.14 (2) the proposed issuance of energy transition bonds and the imposition and collection
 212.15 of energy transition charges:
- 212.16 (i) are just and reasonable;
- 212.17 (ii) are consistent with the public interest;
- 212.18 (iii) constitute a prudent and reasonable mechanism to finance the energy transition costs
 212.19 described in the application; and
- 212.20 (iv) provide tangible and quantifiable benefits to customers that are substantially greater
 212.21 than the benefits that would have been achieved absent the issuance of energy transition
 212.22 bonds; and
- 212.23 (3) the proposed structuring, marketing, and pricing of the energy transition bonds:
- 212.24 (i) significantly lower overall costs to customers or significantly mitigate rate impacts
 212.25 to customers relative to traditional methods of financing; and
- 212.26 (ii) achieve the maximum net present value of customer savings, as determined by the
 212.27 commission in a financing order, consistent with market conditions at the time of sale and
 212.28 the terms of the financing order.
- 212.29 Subd. 3. **Contents.** (a) A financing order issued under this section must:
- 212.30 (1) determine the maximum amount of energy transition costs that may be financed from
 212.31 proceeds of energy transition bonds issued pursuant to the financing order;
- 213.1 (2) describe the proposed customer billing mechanism for energy transition charges and
 213.2 include a finding that the mechanism is just and reasonable;
- 213.3 (3) describe the financing costs that may be recovered through energy transition charges
 213.4 and the period over which the costs may be recovered, which must end no earlier than the
 213.5 date of final legal maturity of the energy transition bonds;

- 213.6 (4) describe the energy transition property that is created and that may be used to pay
 213.7 and secure the payment of the energy transition bonds and financing costs authorized in the
 213.8 financing order;
- 213.9 (5) authorize the electric utility to finance energy transition costs through the issuance
 213.10 of one or more series of energy transition bonds. An electric utility is not required to secure
 213.11 a separate financing order for each issuance of energy transition bonds or for each scheduled
 213.12 phase of the retirement or replacement of electric generating facilities approved in the
 213.13 financing order;
- 213.14 (6) include a formula-based mechanism that must be used to make expeditious periodic
 213.15 adjustments to the energy transition charge authorized by the financing order that are
 213.16 necessary to correct for any overcollection or undercollection, or to otherwise guarantee
 213.17 the timely payment of energy transition bonds, financing costs, and other required amounts
 213.18 and charges payable in connection with energy transition bonds;
- 213.19 (7) specify the degree of flexibility afforded to the electric utility in establishing the
 213.20 terms and conditions of the energy transition bonds, including but not limited to repayment
 213.21 schedules, expected interest rates, and other financing costs;
- 213.22 (8) specify that the energy transition bonds must be issued as soon as feasible following
 213.23 issuance of the financing order;
- 213.24 (9) require the electric utility, at the same time as energy transition charges are initially
 213.25 collected and independent of the schedule to close and decommission the electric generating
 213.26 facility, to remove the electric generating facility to be retired from the utility's rate base
 213.27 and commensurately reduce the utility's base rates;
- 213.28 (10) specify a future ratemaking process to reconcile any difference between the projected
 213.29 pretax costs included in the amount financed by energy transition bonds and the final actual
 213.30 pretax costs incurred by the electric utility to retire or replace the electric generating facility;
- 213.31 (11) specify information regarding bond issuance and repayments, financing costs,
 213.32 energy transaction charges, energy transition property, and related matters that the electric
 213.33 utility is required to provide to the commission on a schedule determined by the commission;
- 214.1 (12) allow and may require the creation of an electric utility's energy transition property
 214.2 to be conditioned on, and occur simultaneously with, the sale or other transfer of the energy
 214.3 transition property to an assignee and the pledge of the energy transition property to secure
 214.4 the energy transition bonds;
- 214.5 (13) ensure that the structuring, marketing, and pricing of energy transition bonds result
 214.6 in the lowest securitization bond charges and maximize net present value customer savings,
 214.7 consistent with market conditions and the terms of the financing order;

- 214.8 (14) specify that the electric utility is prohibited from, after the electric generating
 214.9 facilities subject to the finance order are removed from the electric utility's base rate:
- 214.10 (i) operating the electric generating facilities; or
- 214.11 (ii) selling the electric generating facilities to another entity to be operated as electric
 214.12 generating facilities; and
- 214.13 (15) specify that the electric utility must send a payment from energy transition bond
 214.14 proceeds equal to 15 percent of the net present value of electric utility cost savings estimated
 214.15 by the commission under subdivision 2, clause (3), item (ii), to the commissioner of
 214.16 employment and economic development for deposit in the energy worker transition account
 214.17 established in section 216B.4991, and that the balance of the proceeds:
- 214.18 (i) must not be used to acquire, construct, finance, own, operate, or purchase energy
 214.19 from an electric generating facility that is not powered by a clean energy resource; and
- 214.20 (ii) may be used to construct, finance, operate, own, or purchase energy from, an electric
 214.21 generating facility that complies with item (i), under conditions determined by the
 214.22 commission, including the capacity of generating assets, the estimated date the asset is
 214.23 placed into service, and any other factors deemed relevant by the commission, taking into
 214.24 account the electric utility's resource plan most recently approved by the commission under
 214.25 section 216B.2422.
- 214.26 (b) A financing order issued under this section may:
- 214.27 (1) include conditions different from those requested in the application that the
 214.28 commission determines are necessary to:
- 214.29 (i) promote the public interest; and
- 214.30 (ii) maximize the financial benefits or minimize the financial risks of the transaction to
 214.31 customers and to directly impacted Minnesota workers and communities; and
- 214.32 (2) specify the selection of one or more underwriters of the energy transition bonds.
- 215.1 Subd. 4. **Duration; irrevocability; subsequent order.** (a) A financing order remains
 215.2 in effect until the energy transition bonds issued under the financing order and all financing
 215.3 costs related to the bonds have been paid in full.
- 215.4 (b) A financing order remains in effect and unabated notwithstanding the bankruptcy,
 215.5 reorganization, or insolvency of the electric utility to which the financing order applies or
 215.6 any affiliate, successor, or assignee of the electric utility.
- 215.7 (c) Subject to judicial review as provided for in section 216B.52, a financing order is
 215.8 irrevocable and is not reviewable by future commissions. The commission may not reduce,

- 215.9 impair, postpone, or terminate energy transition charges approved in a financing order, or
 215.10 impair energy transition property or the collection or recovery of energy transition revenue.
- 215.11 (d) Notwithstanding paragraph (c), the commission may, on the commission's own
 215.12 motion or at the request of an electric utility or any other person, commence a proceeding
 215.13 and issue a subsequent financing order that provides for refinancing, retiring, or refunding
 215.14 energy transition bonds issued under the original financing order if:
- 215.15 (1) the commission makes all of the findings specified in subdivision 2 with respect to
 215.16 the subsequent financing order; and
- 215.17 (2) the modification contained in the subsequent financing order does not in any way
 215.18 impair the covenants and terms of the energy transition bonds to be refinanced, retired, or
 215.19 refunded.
- 215.20 Subd. 5. **Effect on commission jurisdiction.** (a) Except as provided in paragraph (b),
 215.21 the commission, in exercising the powers and carrying out the duties under this section, is
 215.22 prohibited from:
- 215.23 (1) considering energy transition bonds issued under this section to be debt of the electric
 215.24 utility other than for income tax purposes, unless it is necessary to consider the energy
 215.25 transition bonds to be debt in order to achieve consistency with prevailing utility debt rating
 215.26 methodologies;
- 215.27 (2) considering the energy transition charges paid under the financing order to be revenue
 215.28 of the electric utility;
- 215.29 (3) considering the energy transition costs or financing costs specified in the financing
 215.30 order to be the regulated costs or assets of the electric utility; or
- 215.31 (4) determining any prudent action taken by an electric utility that is consistent with the
 215.32 financing order is unjust or unreasonable.
- 216.1 (b) Nothing in this subdivision:
- 216.2 (1) affects the authority of the commission to apply or modify any billing mechanism
 216.3 designed to recover energy transition charges;
- 216.4 (2) prevents or precludes the commission from investigating an electric utility's
 216.5 compliance with the terms and conditions of a financing order and requiring compliance
 216.6 with the financing order; or
- 216.7 (3) prevents or precludes the commission from imposing regulatory sanctions against
 216.8 an electric utility for failure to comply with the terms and conditions of a financing order
 216.9 or the requirements of this section.

- 216.10 (c) The commission is prohibited from refusing to allow the recovery of any costs
 216.11 associated with the retirement or replacement of electric generating facilities by an electric
 216.12 utility solely because the electric utility has elected to finance those activities through a
 216.13 financing mechanism other than energy transition bonds.
- 216.14 Sec. 38. **[216B.493] POST-ORDER COMMISSION DUTIES.**
- 216.15 Subdivision 1. **Financing cost review.** Within 120 days after the date energy transition
 216.16 bonds are issued, an electric utility subject to a financing order must file with the commission
 216.17 the actual initial and ongoing financing costs, the final structure and pricing of the energy
 216.18 transition bonds, and the actual energy transition charge. The commission must review the
 216.19 prudence of the electric utility's actions to determine whether the actual financing costs are
 216.20 the lowest that could reasonably be achieved given the terms of the financing order and
 216.21 market conditions prevailing at the time of the bond's issuance.
- 216.22 Subd. 2. **Enforcement.** If the commission determines that an electric utility's actions
 216.23 under this section are not prudent or are inconsistent with the financing order, the commission
 216.24 may apply any remedies available, provided that any remedy applied may not directly or
 216.25 indirectly impair the security for the energy transition bonds.
- 216.26 Sec. 39. **[216B.494] USE OF OUTSIDE EXPERTS.**
- 216.27 (a) In carrying out the duties under this section, the commission may:
- 216.28 (1) contract with outside consultants and counsel experienced in securitized electric
 216.29 utility customer-backed bond financing similar to energy transition bonds; and
- 216.30 (2) hire and compensate additional temporary staff as needed.
- 217.1 Expenses incurred by the commission under this paragraph must be treated as financing
 217.2 costs and included in the energy transition charge. The costs incurred under clause (1) are
 217.3 not an obligation of the state and are assigned solely to the transaction.
- 217.4 (b) If a utility's application for a financing order is denied or withdrawn for any reason
 217.5 and energy transition bonds are not issued, the commission's costs to retain expert consultants
 217.6 under this subdivision must be paid by the applicant utility and are deemed by the commission
 217.7 to be a prudent deferred expense eligible for recovery in the utility's future rates.
- 217.8 Sec. 40. **[216B.495] ENERGY TRANSITION CHARGE; BILLING TREATMENT.**
- 217.9 (a) An electric utility that obtains a financing order and causes energy transition bonds
 217.10 to be issued must:
- 217.11 (1) include on each customer's monthly electricity bill:

217.12 (i) a statement that a portion of the charges represents energy transition charges approved
 217.13 in a financing order;

217.14 (ii) the amount and rate of the energy transition charge as a separate line item titled
 217.15 "energy transition charge"; and

217.16 (iii) if energy transition property has been transferred to an assignee, a statement that
 217.17 the assignee is the owner of the rights to energy transition charges and that the electric utility
 217.18 or other entity, if applicable, is acting as a collection agent or servicer for the assignee; and

217.19 (2) file annually with the commission;

217.20 (i) a calculation of the impact that financing the retirement or replacement of electric
 217.21 generating facilities has had on customer electricity rates, by customer class; and

217.22 (ii) evidence demonstrating that energy transition revenues are applied solely to the
 217.23 repayment of energy transition bonds and other financing costs.

217.24 (b) Energy transition charges are nonbypassable and must be paid by all existing and
 217.25 future customers receiving service from the electric utility or the utility's successors or
 217.26 assignees under commission-approved rate schedules or special contracts.

217.27 (c) An electric utility's failure to comply with this section does not invalidate, impair,
 217.28 or affect any financing order, energy transition property, energy transition charge, or energy
 217.29 transition bonds, but does subject the electric utility to penalties under applicable commission
 217.30 rules.

218.1 **Sec. 41. [216B.496] ENERGY TRANSITION PROPERTY.**

218.2 Subdivision 1. **General.** (a) Energy transition property is an existing present property
 218.3 right or interest in a property right even though the imposition and collection of energy
 218.4 transition charges depends on the electric utility's collecting energy transition charges and
 218.5 on future electricity consumption. The property right or interest exists regardless of whether
 218.6 the revenues or proceeds arising from the energy transition property have been billed, have
 218.7 accrued, or have been collected.

218.8 (b) Energy transition property exists until all energy transition bonds issued under a
 218.9 financing order are paid in full and all financing costs and other costs of the energy transition
 218.10 bonds have been recovered in full.

218.11 (c) All or any portion of energy transition property described in a financing order issued
 218.12 to an electric utility may be transferred, sold, conveyed, or assigned to a successor or assignee
 218.13 that is wholly owned, directly or indirectly, by the electric utility and is created for the
 218.14 limited purpose of acquiring, owning, or administering energy transition property or issuing
 218.15 energy transition bonds as authorized by the financing order. All or any portion of energy
 218.16 transition property may be pledged to secure energy transition bonds issued under a financing

218.17 order, amounts payable to financing parties and to counterparties under any ancillary
218.18 agreements, and other financing costs. Each transfer, sale, conveyance, assignment, or
218.19 pledge by an electric utility or an affiliate of an electric utility is a transaction in the ordinary
218.20 course of business.

218.21 (d) If an electric utility defaults on any required payment of charges arising from energy
218.22 transition property described in a financing order, a court, upon petition by an interested
218.23 party and without limiting any other remedies available to the petitioner, must order the
218.24 sequestration and payment of the revenues arising from the energy transition property to
218.25 the financing parties.

218.26 (e) The interest of a transferee, purchaser, acquirer, assignee, or pledgee in energy
218.27 transition property specified in a financing order issued to an electric utility, and in the
218.28 revenue and collections arising from that property, is not subject to setoff, counterclaim,
218.29 surcharge, or defense by the electric utility or any other person, or in connection with the
218.30 reorganization, bankruptcy, or other insolvency of the electric utility or any other entity.

218.31 (f) A successor to an electric utility, whether resulting from a reorganization, bankruptcy,
218.32 or other insolvency proceeding, merger or acquisition, sale, other business combination,
218.33 transfer by operation of law, electric utility restructuring, or otherwise, must perform and
218.34 satisfy all obligations of, and has the same duties and rights under, a financing order as the
219.1 electric utility to which the financing order applies, and must perform the duties and exercise
219.2 the rights in the same manner and to the same extent as the electric utility, including
219.3 collecting and paying to any person entitled to receive revenues, collections, payments, or
219.4 proceeds of energy transition property.

219.5 Subd. 2. Security interests in energy transition property. (a) The creation, perfection,
219.6 and enforcement of any security interest in energy transition property to secure the repayment
219.7 of the principal and interest on energy transition bonds, amounts payable under any ancillary
219.8 agreement, and other financing costs are governed solely by this section.

219.9 (b) A security interest in energy transition property is created, valid, and binding when:

219.10 (1) the financing order that describes the energy transition property is issued;

219.11 (2) a security agreement is executed and delivered; and

219.12 (3) value is received for the energy transition bonds.

219.13 (c) Once a security interest in energy transition property is created, the security interest
219.14 attaches without any physical delivery of collateral or any other act. The lien of the security
219.15 interest is valid, binding, and perfected against all parties having claims of any kind in tort,
219.16 contract, or otherwise against the person granting the security interest, regardless of whether

219.17 the parties have notice of the lien, upon the filing of a financing statement with the secretary
 219.18 of state.

219.19 (d) The description or indication of energy transition property in a transfer or security
 219.20 agreement and a financing statement is sufficient only if the description or indication refers
 219.21 to this section and the financing order creating the energy transition property.

219.22 (e) A security interest in energy transition property is a continuously perfected security
 219.23 interest and has priority over any other lien, created by operation of law or otherwise, which
 219.24 may subsequently attach to the energy transition property unless the holder of the security
 219.25 interest has agreed otherwise in writing.

219.26 (f) The priority of a security interest in energy transition property is not affected by the
 219.27 commingling of energy transition property or energy transition revenue with other money.
 219.28 An assignee, bondholder, or financing party has a perfected security interest in the amount
 219.29 of all energy transition property or energy transition revenue that is pledged to pay energy
 219.30 transition bonds, even if the energy transition property or energy transition revenue is
 219.31 deposited in a cash or deposit account of the electric utility in which the energy transition
 219.32 revenue is commingled with other money. Any other security interest that applies to the
 219.33 other money does not apply to the energy transition revenue.

220.1 (g) Neither a subsequent commission order amending a financing order under section
 220.2 216B.492, subdivision 4, nor application of an adjustment mechanism, authorized by a
 220.3 financing order under section 216B.492, subdivision 3, affects the validity, perfection, or
 220.4 priority of a security interest in or transfer of energy transition property.

220.5 (h) A valid and enforceable security interest in energy transition property is perfected
 220.6 only when it has attached and when a financing order has been filed with the secretary of
 220.7 state in accordance with procedures the secretary of state may establish. The financing order
 220.8 must name the pledgor of the energy transition property as debtor and identify the property.

220.9 Subd. 3. Sales of energy transition property. (a) A sale, assignment, or transfer of
 220.10 energy transition property is an absolute transfer and true sale of, and not a pledge of or
 220.11 secured transaction relating to, the seller's right, title, and interest in, to, and under the energy
 220.12 transition property if the documents governing the transaction expressly state that the
 220.13 transaction is a sale or other absolute transfer. A transfer of an interest in energy transition
 220.14 property may be created when:

220.15 (1) the financing order creating and describing the energy transition property is effective;

220.16 (2) the documents evidencing the transfer of the energy transition property are executed
 220.17 and delivered to the assignee; and

220.18 (3) value is received.

- 220.19 (b) A transfer of an interest in energy transition property must be filed with the secretary
 220.20 of state against all third persons and perfected under sections 336.9-301 to 336.9-342,
 220.21 including any judicial lien or other lien creditors or any claims of the seller or creditors of
 220.22 the seller, other than creditors holding a prior security interest, ownership interest, or
 220.23 assignment in the energy transition property previously perfected under this subdivision or
 220.24 subdivision 2.
- 220.25 (c) The characterization of a sale, assignment, or transfer as an absolute transfer and
 220.26 true sale, and the corresponding characterization of the property interest of the assignee is
 220.27 not affected or impaired by:
- 220.28 (1) commingling of energy transition revenue with other money;
- 220.29 (2) the retention by the seller of:
- 220.30 (i) a partial or residual interest, including an equity interest, in the energy transition
 220.31 property, whether direct or indirect, or whether subordinate or otherwise; or
- 221.1 (ii) the right to recover costs associated with taxes, franchise fees, or license fees imposed
 221.2 on the collection of energy transition revenue;
- 221.3 (3) any recourse that the purchaser may have against the seller;
- 221.4 (4) any indemnification rights, obligations, or repurchase rights made or provided by
 221.5 the seller;
- 221.6 (5) an obligation of the seller to collect energy transition revenues on behalf of an
 221.7 assignee;
- 221.8 (6) the treatment of the sale, assignment, or transfer for tax, financial reporting, or other
 221.9 purposes;
- 221.10 (7) any subsequent financing order amending a financing order under section 216B.492,
 221.11 subdivision 4, paragraph (d); or
- 221.12 (8) any application of an adjustment mechanism under section 216B.492, subdivision
 221.13 3, paragraph (a), clause (6).
- 221.14 Sec. 42. **[216B.497] ENERGY TRANSITION BONDS.**
- 221.15 (a) Banks, trust companies, savings and loan associations, insurance companies, executors,
 221.16 administrators, guardians, trustees, and other fiduciaries may legally invest any money
 221.17 within the individual's or entity's control in energy transition bonds.
- 221.18 (b) Energy transition bonds issued under a financing order are not debt of or a pledge
 221.19 of the faith and credit or taxing power of the state, any agency of the state, or any political
 221.20 subdivision. Holders of energy transition bonds may not have taxes levied by the state or a

- 221.21 political subdivision in order to pay the principal or interest on energy transition bonds. The
 221.22 issuance of energy transition bonds does not directly, indirectly, or contingently obligate
 221.23 the state or a political subdivision to levy any tax or make any appropriation to pay principal
 221.24 or interest on the energy transition bonds.
- 221.25 (c) The state pledges to and agrees with holders of energy transition bonds, any assignee,
 221.26 and any financing parties that the state must not:
- 221.27 (1) take or permit any action that impairs the value of energy transition property; or
- 221.28 (2) reduce, alter, or impair energy transition charges that are imposed, collected, and
 221.29 remitted for the benefit of holders of energy transition bonds, any assignee, and any financing
 221.30 parties, until any principal, interest, and redemption premium payable on energy transition
 221.31 bonds, all financing costs, and all amounts to be paid to an assignee or financing party under
 221.32 an ancillary agreement are paid in full.
- 222.1 (d) A person who issues energy transition bonds may include the pledge specified in
 222.2 paragraph (c) in the energy transition bonds, ancillary agreements, and documentation
 222.3 related to the issuance and marketing of the energy transition bonds.
- 222.4 **Sec. 43. [216B.498] ASSIGNEE OF FINANCING PARTY NOT SUBJECT TO**
 222.5 **COMMISSION REGULATION.**
- 222.6 An assignee or financing party that is not already regulated by the commission does not
 222.7 become subject to commission regulation solely as a result of engaging in any transaction
 222.8 authorized by or described in sections 216B.491 to 216B.499.
- 222.9 **Sec. 44. [216B.499] EFFECT ON OTHER LAWS.**
- 222.10 (a) If any provision of sections 216B.491 to 216B.499 conflicts with any other law
 222.11 regarding the attachment, assignment, perfection, effect of perfection, or priority of any
 222.12 security interest in or transfer of energy transition property, sections 216B.491 to 216B.499
 222.13 govern.
- 222.14 (b) Nothing in this subdivision precludes an electric utility for which the commission
 222.15 has initially issued a financing order from applying to the commission for:
- 222.16 (1) a subsequent financing order amending the financing order under section 216B.492,
 222.17 subdivision 4, paragraph (d); or
- 222.18 (2) approval to issue energy transition bonds to refund all or a portion of an outstanding
 222.19 series of energy transition bonds.
- 222.20 **Sec. 45. [216B.499I] ENERGY WORKER TRANSITION ACCOUNT.**
- 222.21 Subdivision 1. **Account established.** The energy worker transition account is established
 222.22 as a separate account in the special revenue fund in the state treasury. The commissioner

222.23 of employment and economic development must credit to the account appropriations and
 222.24 transfers to the account, and payments of proceeds from the sale of bonds realized by an
 222.25 electric utility operating under a financing order issued by the commission under section
 222.26 216B.492. Earnings, including but not limited to interest, dividends, and any other earnings
 222.27 arising from assets of the account, must be credited to the account. Money remaining in the
 222.28 account at the end of a fiscal year does not cancel to the general fund but remains in the
 222.29 account until expended. The commissioner of employment and economic development must
 222.30 manage the account.

223.1 Subd. 2. **Expenditures.** (a) Money in the account may be used only to provide assistance
 223.2 to workers whose employment was terminated by an electric utility that has ceased operation
 223.3 and issued bonds under a financing order issued by the Public Utilities Commission under
 223.4 section 216B.492. The types of assistance that may be provided from the account are:

223.5 (1) transition, support, and training services listed under section 116L.17, subdivision
 223.6 4, clauses (1) to (5);

223.7 (2) employment and training services, as defined in section 116L.19, subdivision 4;

223.8 (3) income maintenance and support services, as defined in section 116L.19, subdivision
 223.9 5;

223.10 (4) assistance to workers in starting a business, as described in section 116L.17,
 223.11 subdivision 11; and

223.12 (5) extension of unemployment benefits.

223.13 (b) No more than five percent of the money in the account may be used to pay the
 223.14 department's costs to administer the account.

223.15 (c) The commissioner may make grants to a state or local government unit, nonprofit
 223.16 organization, community action agency, business organization or association, or labor
 223.17 organization to provide the services allowed under this subdivision. No more than ten percent
 223.18 of the money allocated to a grantee may be used to pay administrative costs.

223.19 Sec. 46. Minnesota Statutes 2020, section 216E.03, subdivision 10, is amended to read:

223.20 Subd. 10. **Final decision.** (a) No site permit shall be issued in violation of the site
 223.21 selection standards and criteria established in this section and in rules adopted by the
 223.22 commission. When the commission designates a site, it shall issue a site permit to the
 223.23 applicant with any appropriate conditions. The commission shall publish a notice of its
 223.24 decision in the State Register within 30 days of issuance of the site permit.

223.25 (b) No route permit shall be issued in violation of the route selection standards and
 223.26 criteria established in this section and in rules adopted by the commission. When the
 223.27 commission designates a route, it shall issue a permit for the construction of a high-voltage

223.28 transmission line specifying the design, routing, right-of-way preparation, and facility
 223.29 construction it deems necessary, and with any other appropriate conditions. The commission
 223.30 may order the construction of high-voltage transmission line facilities that are capable of
 223.31 expansion in transmission capacity through multiple circuiting or design modifications. The
 224.1 commission shall publish a notice of its decision in the State Register within 30 days of
 224.2 issuance of the permit.

224.3 (c) The commission shall require as a condition of permit issuance that the recipient of
 224.4 a site permit to construct a large electric power generating plant and all of the permit
 224.5 recipient's construction contractors and subcontractors on the project pay no less than the
 224.6 prevailing wage rate, as defined in section 177.42. The commission shall also require as a
 224.7 condition of modifying a site permit for a large electric power generating plant repowering
 224.8 project, as defined in section 216B.243, subdivision 8, paragraph (b), that the recipient of
 224.9 the site permit and all of the permit recipient's construction contractors and subcontractors
 224.10 on the repowering project pay no less than the prevailing wage rate, as defined in section
 224.11 177.42.

224.12 (d) The commission may require as a condition of permit issuance that the recipient of
 224.13 a site permit to construct a large electric power generating plant and all of the permit
 224.14 recipient's construction contractors and subcontractors on the project participate in
 224.15 apprenticeship programs that are registered with the Department of Labor and Industry or
 224.16 the Office of Apprenticeship of the United States Department of Labor for the relevant work
 224.17 on the project. The commission may also require as a condition of modifying a site permit
 224.18 for a large electric power generating plant repowering project, as defined in section 216B.243,
 224.19 subdivision 8, paragraph (b), that the recipient of the site permit and all of the permit
 224.20 recipient's construction contractors and subcontractors on the repowering project participate
 224.21 in apprenticeship programs that are registered with the Department of Labor and Industry
 224.22 or the Office of Apprenticeship of the United States Department of Labor for the relevant
 224.23 work on the project. When deciding whether to require participation in apprenticeship
 224.24 programs that are registered with the Department of Labor and Industry or the Office of
 224.25 Apprenticeship of the United States Department of Labor under this paragraph, the
 224.26 commission shall consider relevant factors, including the direct and indirect economic
 224.27 impact as well as the quality, efficiency, and safety of construction on the project.

224.28 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
 224.29 initiated at the Public Utilities Commission on or after that date.

224.30 Sec. 47. Minnesota Statutes 2020, section 216F.04, is amended to read:

224.31 **216F.04 SITE PERMIT.**

224.32 (a) No person may construct an LWECS without a site permit issued by the Public
 224.33 Utilities Commission.

225.1 (b) Any person seeking to construct an LWECS shall submit an application to the
225.2 commission for a site permit in accordance with this chapter and any rules adopted by the
225.3 commission. The permitted site need not be contiguous land.

225.4 (c) The commission shall make a final decision on an application for a site permit for
225.5 an LWECS within 180 days after acceptance of a complete application by the commission.
225.6 The commission may extend this deadline for cause.

225.7 (d) The commission may place conditions in a permit and may deny, modify, suspend,
225.8 or revoke a permit.

225.9 (e) The commission shall require as a condition of permit issuance that the recipient of
225.10 a site permit to construct an LWECS with a nameplate capacity above 25,000 kilowatts and
225.11 all of the permit recipient's construction contractors and subcontractors on the project pay
225.12 no less than the prevailing wage rate, as defined in section 177.42. The commission shall
225.13 also require as a condition of modifying a site permit for an LWECS repowering project as
225.14 defined in section 216B.243, subdivision 8, paragraph (b), that the recipient of the site permit
225.15 and all of the permit recipient's construction contractors and subcontractors on the repowering
225.16 project pay no less than the prevailing wage rate, as defined in section 177.42.

225.17 (f) The commission may require as a condition of permit issuance that the recipient of
225.18 a site permit to construct an LWECS with a nameplate capacity above 25,000 kilowatts and
225.19 all of the permit recipient's construction contractors and subcontractors on the project
225.20 participate in apprenticeship programs that are registered with the Department of Labor and
225.21 Industry or the Office of Apprenticeship of the United States Department of Labor for the
225.22 relevant work on the project. The commission may also require as a condition of modifying
225.23 a site permit for an LWECS repowering project as defined in section 216B.243, subdivision
225.24 8, paragraph (b), that the recipient of the site permit and all of the permit recipient's
225.25 construction contractors and subcontractors on the repowering project participate in
225.26 apprenticeship programs that are registered with the Department of Labor and Industry or
225.27 the Office of Apprenticeship of the United States Department of Labor for the relevant work
225.28 on the project. When deciding whether to require participation in apprenticeship programs
225.29 that are registered with the Department of Labor and Industry or the Office of Apprenticeship
225.30 of the United States Department of Labor under this paragraph, the commission shall consider
225.31 relevant factors, including the direct and indirect economic impact as well as the quality,
225.32 efficiency, and safety of construction on the project.

225.33 **EFFECTIVE DATE.** This section is effective August 1, 2021, and applies to dockets
225.34 initiated at the Public Utilities Commission on or after that date.

226.1 Sec. 48. **PUBLIC UTILITIES COMMISSION; EVALUATION OF THE ROLE OF**
 226.2 **NATURAL GAS UTILITIES IN ACHIEVING STATE GREENHOUSE GAS**
 226.3 **REDUCTION GOALS.**

226.4 By August 1, 2021, the Public Utilities Commission must initiate a proceeding to evaluate
 226.5 changes to natural gas utility regulatory and policy structures needed to support the state's
 226.6 greenhouse gas emissions reductions goals, including those established in Minnesota Statutes,
 226.7 section 216H.02, subdivision 1, and to achieve net zero greenhouse gas emissions by 2050,
 226.8 as determined by the Intergovernmental Panel on Climate Change.

226.9 **EFFECTIVE DATE.** This section is effective the day following final enactment.

226.10 Sec. 49. **APPROPRIATIONS.**

226.11 Subdivision 1. **Construction materials; environmental impact study.** (a) \$100,000
 226.12 in fiscal year 2022 is appropriated from the general fund to the commissioner of
 226.13 administration to complete the study required under this section. This is a onetime
 226.14 appropriation.

226.15 (b) The commissioner of administration must contract with the Center for Sustainable
 226.16 Building Research at the University of Minnesota to examine the feasibility, economic costs,
 226.17 and environmental benefits of requiring a bid that proposes to use or construct one or more
 226.18 eligible materials in the construction or major renovation of a new state building to include
 226.19 a supply-chain specific type III environmental product declaration for each of those materials,
 226.20 which information must be taken into consideration in making a contract award. In conducting
 226.21 the study, the Center for Sustainable Building Research must examine and evaluate similar
 226.22 programs adopted in other states.

226.23 (c) By February 1, 2022, the commissioner of administration must submit the findings
 226.24 and recommendations of the study to the chairs and ranking minority members of the senate
 226.25 and house of representatives committees with primary jurisdiction over environmental
 226.26 policy.

226.27 (d) For purposes of this section, the following terms have the meanings given:

226.28 (1) "eligible materials" means any of the following materials that function as part of a
 226.29 structural system or structural assembly:

226.30 (i) concrete, including structural cast in place, shotcrete, and precast;

226.31 (ii) unit masonry;

226.32 (iii) metal of any type; and

- 227.1 (iv) wood of any type, including but not limited to wood composites and wood-laminated
227.2 products;
- 227.3 (2) "engineered wood" means a product manufactured by banding or fixing strands,
227.4 particles, fiber, or veneers of boards of wood by means of adhesives, combined with heat
227.5 and pressure, or other methods to form composite material;
- 227.6 (3) "state building" means a building owned by the state of Minnesota;
- 227.7 (4) "structural" means a building material or component that supports gravity loads of
227.8 building floors, roofs, or both, and is the primary lateral system resisting wind and earthquake
227.9 loads, including but not limited to shear walls, braced or moment frames, foundations,
227.10 below-grade walls, and floors;
- 227.11 (5) "supply-chain specific" means an environmental product declaration that includes
227.12 supply-chain specific data for production processes that contribute to 80 percent or more
227.13 of a product's lifecycle global warming potential. For engineered wood products,
227.14 "supply-chain specific" also means an environmental product declaration that reports:
- 227.15 (i) any chain of custody certification; and
- 227.16 (ii) the percentage of wood, by volume, used in the product that is sourced:
- 227.17 (A) by state or province and country;
- 227.18 (B) by type of owner, whether federal, state, private, or other; and
- 227.19 (C) with forest management certification; and
- 227.20 (6) "type III environmental product declaration" means a document verified and registered
227.21 by a third party that contains a life-cycle assessment of the environmental impacts, including
227.22 but not limited to the use of water, land, and energy resources in the manufacturing process,
227.23 of a specific product constructed or manufactured by a specific firm and that meets the
227.24 applicable standards developed and maintained for such assessments by the International
227.25 Organization for Standardization (ISO).
- 227.26 Subd. 2. **Natural gas innovation plan; implementation.** (a) \$189,000 in fiscal year
227.27 2022 and \$189,000 in fiscal year 2023 are appropriated from the general fund to the
227.28 commissioner of commerce for activities associated with a utility's implementation of a
227.29 natural gas innovation plan under Minnesota Statutes, section 216B.2427.
- 227.30 (b) \$112,000 in fiscal year 2022 and \$112,000 in fiscal year 2023 are appropriated from
227.31 the general fund to the Public Utilities Commission for the activities associated with a
228.1 utility's implementation of a natural gas innovation plan under Minnesota Statutes, section
228.2 216B.2427.

228.3 Subd. 3. **Energy Transition Office.** Notwithstanding Minnesota Statutes, section
 228.4 116C.779, subdivision 1, paragraph (j), \$450,000 in fiscal year 2022 and \$450,000 in fiscal
 228.5 year 2023 are appropriated from the renewable development account established in Minnesota
 228.6 Statutes, section 116C.779, subdivision 1, to the commissioner of employment and economic
 228.7 development to operate the Energy Transition Office established under Minnesota Statutes,
 228.8 section 116J.5491.

228.9 Subd. 4. **Minnesota Innovation Finance Authority.** Notwithstanding Minnesota
 228.10 Statutes, section 116C.779, subdivision 1, paragraph (j), \$10,000,000 in fiscal year 2022 is
 228.11 appropriated from the renewable development account established under Minnesota Statutes,
 228.12 section 116C.779, subdivision 1, to the commissioner of commerce to transfer to the
 228.13 Minnesota Innovation Finance Authority established under Minnesota Statutes, section
 228.14 216C.441. This is a onetime appropriation. Of this amount, the Minnesota Innovation Finance
 228.15 Authority may obligate up to \$50,000 for start-up expenses, including but not limited to
 228.16 expenses incurred prior to incorporation.

228.17 Subd. 5. **Beneficial electrification.** (a) \$30,000 in fiscal year 2022 and \$30,000 in fiscal
 228.18 year 2023 are appropriated from the general fund to the commissioner of commerce to
 228.19 participate in Public Utilities Commission proceedings regarding utility beneficial
 228.20 electrification plans, as described in Minnesota Statutes, section 216B.248.

228.21 (b) \$56,000 in fiscal year 2022 and \$28,000 in fiscal year 2023 are appropriated from
 228.22 the general fund to the Public Utilities Commission for activities associated with utility
 228.23 beneficial electrification plans, as described in Minnesota Statutes, section 216B.248.

228.24 Subd. 6. **Securitization.** (a) \$126,000 in fiscal year 2022 and \$126,000 in fiscal year
 228.25 2023 are appropriated from the general fund to the commissioner of commerce to implement
 228.26 Minnesota Statutes, sections 216B.491 to 216B.4991.

228.27 (b) \$207,000 in fiscal year 2022 and \$147,000 in fiscal year 2023 are appropriated from
 228.28 the general fund to the Public Utilities Commission to implement Minnesota Statutes,
 228.29 sections 216B.491 to 216B.4991.

228.30 **EFFECTIVE DATE.** This section is effective the day following final enactment.

228.31 Sec. 50. **REPEALER.**

228.32 Minnesota Statutes 2020, section 216B.1691, subdivision 2, is repealed.

229.1 **EFFECTIVE DATE.** This section is effective the day following final enactment.

229.2 **ARTICLE 9**

229.3 **CLIMATE CHANGE**

229.4 Section 1. **[16B.312] CONSTRUCTION MATERIALS; ENVIRONMENTAL**
229.5 **ANALYSIS.**

229.6 Subdivision 1. **Title.** This section may be known and cited as the "Buy Clean and Buy
229.7 Fair Minnesota Act."

229.8 Subd. 2. **Definitions.** For purposes of this section, the following terms have the meanings
229.9 given.

229.10 (a) "Carbon steel" means steel in which the main alloying element is carbon and whose
229.11 properties are chiefly dependent on the percentage of carbon present.

229.12 (b) "Department" means the Department of Administration.

229.13 (c) "Eligible material category" means:

229.14 (1) carbon steel rebar;

229.15 (2) structural steel;

229.16 (3) photovoltaic devices, as defined in section 216C.06, subdivision 16; or

229.17 (4) an energy storage system, as defined in section 216B.2421, subdivision 1, paragraph
229.18 (f), that is installed as part of an eligible project.

229.19 (d) "Eligible project" means:

229.20 (1) new construction of a state building larger than 50,000 gross square feet of occupied
229.21 or conditioned space; or

229.22 (2) renovation of more than 50,000 gross square feet of occupied or conditioned space
229.23 in a state building whose renovation cost exceeds 50 percent of the building's assessed value.

229.24 (e) "Environmental product declaration" means a supply chain specific type III
229.25 environmental product declaration that:

229.26 (1) contains a lifecycle assessment of the environmental impacts of manufacturing a
229.27 specific product by a specific firm, including the impacts of extracting and producing the
229.28 raw materials and components that compose the product;

229.29 (2) is verified and registered by a third party; and

- 230.1 (3) meets the applicable standards developed and maintained for such assessments by
230.2 the International Organization for Standardization (ISO).
- 230.3 (f) "Global warming potential" has the meaning given in section 216H.10, subdivision
230.4 5.
- 230.5 (g) "Greenhouse gas" has the meaning given to statewide greenhouse gas emissions in
230.6 section 216H.01, subdivision 2.
- 230.7 (h) "Lifecycle" means an analysis that includes the environmental impacts of all stages
230.8 of a specific product's production, from mining and processing the product's raw materials
230.9 to the process of manufacturing the product.
- 230.10 (i) "Rebar" means a steel reinforcing bar or rod encased in concrete.
- 230.11 (j) "State building" means a building whose construction or renovation is funded wholly
230.12 or partially from the proceeds of bonds issued by the state of Minnesota.
- 230.13 (k) "Structural steel" means steel that is classified by the shapes of its cross-sections,
230.14 such as I, T, and C shapes.
- 230.15 (l) "Supply chain specific" means an environmental product declaration that includes
230.16 specific data for the production processes of the materials and components composing a
230.17 product that contribute at least 80 percent of the product's lifecycle global warming potential,
230.18 as defined in International Organization for Standardization standard 21930.
- 230.19 Subd. 3. **Standard; maximum global warming potential.** (a) No later than September
230.20 1, 2022, the commissioner shall establish and publish a maximum acceptable global warming
230.21 potential for each eligible material used in an eligible project, in accordance with the
230.22 following requirements:
- 230.23 (1) the commissioner shall, after considering nationally or internationally recognized
230.24 databases of environmental product declarations for an eligible material category, establish
230.25 the maximum acceptable global warming potential at the industry average global warming
230.26 potential for that eligible material category; and
- 230.27 (2) the commissioner may set different maximums for different specific products within
230.28 each eligible material category.
- 230.29 The global warming potential shall be provided in a manner that is consistent with criteria
230.30 in an environmental product declaration.
- 230.31 (b) No later than September 1, 2025, and every three years thereafter, the commissioner
230.32 shall review the maximum acceptable global warming potential for each eligible materials
231.1 category and for specific products within an eligible materials category established under
231.2 paragraph (a). The commissioner may adjust those values downward for any eligible material

- 231.3 category or product to reflect industry improvements if the commissioner, based on the
231.4 process described in paragraph (a), clause (1), determines that the industry average has
231.5 declined. The commissioner must not adjust the maximum acceptable global warming
231.6 potential upward for any eligible material category or product.
- 231.7 Subd. 4. **Bidding process.** (a) Except as provided in paragraph (c), the department shall
231.8 require in a specification for bids for an eligible project that the global warming potential
231.9 reported by a bidder in the environmental product declaration for any eligible material
231.10 category must not exceed the maximum acceptable global warming potential for that eligible
231.11 material category or product established under subdivision 2. The department may require
231.12 in a specification for bids for an eligible project a global warming potential for any eligible
231.13 material that is lower than the maximum acceptable global warming potential for that
231.14 material established under subdivision 2.
- 231.15 (b) Except as provided in paragraph (c), a successful bidder for a contract must not use
231.16 or install any eligible material on the project until the commissioner has provided notice to
231.17 the bidder in writing that the commissioner has determined that a supply chain-specific
231.18 environmental product declaration submitted by the bidder for that material meets the
231.19 requirements of this subdivision.
- 231.20 (c) A bidder may be exempted from the requirements of paragraphs (a) and (b) if the
231.21 commissioner determines that complying with the provisions of paragraph (a) would create
231.22 financial hardship for the bidder. The commissioner shall make a determination of hardship
231.23 if the commissioner finds that:
- 231.24 (1) the bidder has made a good faith effort to obtain the data required in an environmental
231.25 product declaration; and
- 231.26 (2) the bidder has provided all the data obtained in pursuit of an environmental product
231.27 declaration to the commissioner; and
- 231.28 (3) based on a detailed estimate of the costs of obtaining an environmental product
231.29 declaration, and taking into consideration the bidder's annual gross revenues, complying
231.30 with paragraph (a) would cause the bidder financial hardship; or
- 231.31 (4) complying with paragraph (a) would disrupt the bidder's ability to perform contractual
231.32 obligations.
- 232.1 Subd. 5. **Pilot program.** (a) No later than July 1, 2022, the department must establish
232.2 a pilot program that seeks to obtain from vendors an estimate of the lifecycle greenhouse
232.3 gas emissions, including greenhouse gas emissions from mining raw materials, of products
232.4 selected by the department from among the products the department procures. The pilot
232.5 program must encourage but must not require a product vendor to submit the following data

- 232.6 for each selected product that represents at least 90 percent of the total cost of the materials
 232.7 or components used in the selected product;
- 232.8 (1) the quantity of the product purchased by the department;
- 232.9 (2) a current environmental product declaration for the product;
- 232.10 (3) the name and location of the product's manufacturer;
- 232.11 (4) a copy of the product vendor's Supplier Code of Conduct, if any;
- 232.12 (5) names and locations of the product's actual production facilities; and
- 232.13 (6) an assessment of employee working conditions at the product's actual production
 232.14 facilities.
- 232.15 (b) The department must construct a publicly accessible database posted on the
 232.16 department's website containing the data reported under this subdivision. The data must be
 232.17 reported in a manner that precludes, directly, or in combination with other publicly available
 232.18 data, the identification of the product manufacturer.
- 232.19 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 232.20 Sec. 2. Minnesota Statutes 2020, section 216H.02, subdivision 1, is amended to read:
- 232.21 Subdivision 1. **Greenhouse gas emissions-reduction goal.** (a) It is the goal of the state
 232.22 to reduce statewide greenhouse gas emissions across all sectors producing those emissions
 232.23 to a level at least 15 percent below 2005 levels by 2015, to a level at least 30 percent below
 232.24 2005 levels by 2025, and to a level at least 80 percent below 2005 levels by 2050. by at
 232.25 least the following amounts, compared with the level of emissions in 2005:
- 232.26 (1) 15 percent by 2015;
- 232.27 (2) 30 percent by 2025;
- 232.28 (3) 45 percent by 2030; and
- 232.29 (4) net zero by 2050.
- 232.30 (b) The levels targets shall be reviewed based on the climate change action plan study,
 232.31 annually by the commissioner of the Pollution Control Agency, taking into account the
 233.1 latest scientific research on the impacts of climate change and strategies to reduce greenhouse
 233.2 gas emissions published by the Intergovernmental Panel on Climate Change. The
 233.3 commissioner shall forward any recommended changes to the targets to the chairs and
 233.4 ranking minority members of the senate and house of representatives committees with
 233.5 primary jurisdiction over climate change and environmental policy.

- 233.6 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 233.7 Sec. 3. **[239.7912] FUTURE FUELS ACT.**
- 233.8 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have
- 233.9 the meanings given.
- 233.10 (b) "Carbon dioxide equivalent" means the number of metric tons of carbon dioxide
- 233.11 emissions that have the same global warming potential as one metric ton of another
- 233.12 greenhouse gas.
- 233.13 (c) "Carbon intensity" means the quantity of life cycle greenhouse gas emissions
- 233.14 associated with a unit of a specific transportation fuel, expressed in grams of carbon dioxide
- 233.15 equivalent per megajoule of transportation fuel, as calculated by the most recent version of
- 233.16 Argonne National Laboratory's GREET model and adapted to Minnesota by the department
- 233.17 through rulemaking or administrative process.
- 233.18 (d) "Clean fuel" means a transportation fuel that has a carbon intensity level that is below
- 233.19 the clean fuels carbon intensity standard in a given year.
- 233.20 (e) "Credit" means a unit of measure equal to one metric ton of carbon dioxide equivalent,
- 233.21 and that serves as a quantitative measure of the degree to which a fuel provider's
- 233.22 transportation fuel volume is lower than the carbon intensity embodied in an applicable
- 233.23 clean fuels standard.
- 233.24 (f) "Credit generator" means an entity involved in supplying a clean fuel.
- 233.25 (g) "Deficit" means a unit of measure (1) equal to one metric ton of carbon dioxide
- 233.26 equivalent, and (2) that serves as a quantitative measure of the degree to which a fuel
- 233.27 provider's volume of transportation fuel is greater than the carbon intensity embodied in an
- 233.28 applicable future fuels standard.
- 233.29 (h) "Deficit generator" means a fuel provider who generates deficits and who first
- 233.30 produces or imports a transportation fuel for use in Minnesota.
- 233.31 (i) "Fuel life cycle" means the total aggregate greenhouse gas emissions resulting from
- 233.32 all stages of a fuel pathway for a specific transportation fuel.
- 234.1 (j) "Fuel pathway" means a detailed description of all stages of a transportation fuel's
- 234.2 production and use, including extraction, processing, transportation, distribution, and
- 234.3 combustion or use by an end-user.
- 234.4 (k) "Fuel provider" means an entity that supplies a transportation fuel for use in
- 234.5 Minnesota.
- 234.6 (l) "Global warming potential" or "GWP" means a quantitative measure of a greenhouse
- 234.7 gas emission's potential to contribute to global warming over a 100-year period, expressed

- 234.8 in terms of the equivalent carbon dioxide emission needed to produce the same 100-year
 234.9 warming effect.
- 234.10 (m) "Greenhouse gas" means carbon dioxide, methane, nitrous oxide, hydrofluorocarbons,
 234.11 perfluorocarbons, or sulfur hexafluoride.
- 234.12 (n) "Motor vehicle" has the meaning given in section 169.011, subdivision 42.
- 234.13 (o) "Relevant petroleum-only portion of transportation fuels" means the component of
 234.14 gasoline or diesel fuel prior to blending with ethanol, biodiesel, or other biofuel.
- 234.15 (p) "Technology provider" means a manufacturer of an end-use consumer technology
 234.16 involved in supplying clean fuels.
- 234.17 (q) "Transportation fuel" means electricity or a liquid or gaseous fuel that (1) is blended,
 234.18 sold, supplied, offered for sale, or used to propel a motor vehicle, including but not limited
 234.19 to train, light rail vehicle, ship, aircraft, forklift, or other road or nonroad vehicle in
 234.20 Minnesota, and (2) meets applicable standards, specifications, and testing requirements
 234.21 under this chapter. Transportation fuel includes but is not limited to electricity used as fuel
 234.22 in a motor vehicle, gasoline, diesel, ethanol, biodiesel, renewable diesel, propane, renewable
 234.23 propane, natural gas, renewable natural gas, hydrogen, aviation fuel, and biomethane.
- 234.24 **Subd. 2. Clean fuels standard; establishment by rule; goals.** (a) No later than October
 234.25 1, 2021, the commissioner must publish notice of the intent to adopt rules, as required under
 234.26 section 14.22, that implement a clean fuels standard and other provisions of this section.
 234.27 The timing requirement to publish a notice of intent to adopt rules or notice of hearing under
 234.28 section 14.125 does not apply to rules adopted under this subdivision.
- 234.29 (b) The commissioner must consult with the commissioners of transportation, agriculture,
 234.30 and the Pollution Control Agency when developing the rules under this subdivision. The
 234.31 commissioner may gather input from stakeholders through various means, including a task
 234.32 force, working groups, and public workshops. The commissioner, collaborating with the
 234.33 Department of Transportation, may consult with stakeholders, including but not limited to
 235.1 fuel providers; consumers; rural, urban, and Tribal communities; agriculture; environmental
 235.2 and environmental justice organizations; technology providers; and other businesses.
- 235.3 (c) When developing the rule, the commissioner must endeavor to make available to
 235.4 Minnesota a fuel-neutral clean fuels portfolio that:
- 235.5 (1) creates broad rural and urban economic development;
- 235.6 (2) provides benefits for communities, consumers, clean fuel providers, technology
 235.7 providers, and feedstock suppliers;
- 235.8 (3) increases energy security from expanded reliance on domestically produced fuels;

- 235.9 (4) supports equitable transportation electrification that benefits all communities and is
 235.10 powered primarily with low-carbon and carbon-free electricity;
- 235.11 (5) improves air quality and public health, targeting communities that bear a
 235.12 disproportionate health burden from transportation pollution;
- 235.13 (6) supports state solid waste recycling goals by facilitating credit generation from
 235.14 renewable natural gas produced from organic waste;
- 235.15 (7) aims to support, through credit generation or other financial means, voluntary
 235.16 farmer-led efforts to adopt agricultural practices that benefit soil health and water quality
 235.17 while contributing to lower life cycle greenhouse gas emissions from clean fuel feedstocks;
- 235.18 (8) maximizes benefits to the environment and natural resources, develops safeguards
 235.19 and incentives to protect natural lands, and enhances environmental integrity, including
 235.20 biodiversity; and
- 235.21 (9) is the result of extensive outreach efforts to stakeholders and communities that bear
 235.22 a disproportionate health burden from pollution from transportation or from the production
 235.23 and transportation of transportation fuels.
- 235.24 Subd. 3. **Clean fuels standard; establishment.** (a) A clean fuels standard is established
 235.25 that requires the aggregate carbon intensity of transportation fuel supplied to Minnesota be
 235.26 reduced to at least 20 percent below the 2018 baseline level by the end of 2035. In
 235.27 consultation with the Pollution Control Agency, Department of Agriculture, and Department
 235.28 of Transportation, the commissioner must establish by rule a schedule of annual standards
 235.29 that steadily decreases the carbon intensity of transportation fuels.
- 235.30 (b) When determining the schedule of annual standards, the commissioner must consider
 235.31 the cost of compliance, the technologies available to a provider to achieve the standard, the
 236.1 need to maintain fuel quality and availability, and the policy goals under subdivision 2,
 236.2 paragraph (c).
- 236.3 (c) Nothing in this chapter precludes the department from adopting rules that allow the
 236.4 generation of credits associated with electric or alternative transportation fuels or
 236.5 infrastructure that existed prior to the effective date of this section or the start date of program
 236.6 requirements.
- 236.7 Subd. 4. **Clean fuels standard; baseline calculation.** The department must calculate
 236.8 the baseline carbon intensity of the relevant petroleum-only portion of transportation fuels
 236.9 for the 2018 calendar year after reviewing and considering the best available applicable
 236.10 scientific data and calculations.
- 236.11 Subd. 5. **Clean fuels standard; compliance.** A deficit generator may comply with this
 236.12 section by:

- 236.13 (1) producing or importing transportation fuels whose carbon intensity is at or below
 236.14 the level of the applicable year's standard; or
- 236.15 (2) purchasing sufficient credits to offset any aggregate deficits resulting from the carbon
 236.16 intensity of the deficit generator's transportation fuels exceeding the applicable year's
 236.17 standard.
- 236.18 Subd. 6. **Clean fuel credits.** The commissioner must establish by rule a program for
 236.19 tradeable credits and deficits. The commissioner must adopt rules to fairly and reasonably
 236.20 operate a credit market that may include:
- 236.21 (1) a market mechanism that allows credits to be traded or banked for future use;
- 236.22 (2) transaction fees associated with the credit market; and
- 236.23 (3) procedures to verify the validity of credits and deficits generated by a fuel provider
 236.24 under this section.
- 236.25 Subd. 7. **Fuel pathway and carbon intensity determination.** The commissioner must
 236.26 establish a process to determine the carbon intensity of transportation fuels, including but
 236.27 not limited to the review by the commissioner of a fuel pathway submitted by a fuel provider.
 236.28 Fuel pathways must be calculated using the most recent version of the Argonne National
 236.29 Laboratory's GREET model adapted to Minnesota, as determined by the commissioner.
 236.30 The fuel pathway determination process must (1) be consistent for all fuel types, (2) be
 236.31 science- and engineering-based, and (3) reflect differences in vehicle fuel efficiency and
 236.32 drive trains. The commissioner must consult with the Department of Agriculture, Department
 236.33 of Transportation, and Pollution Control Agency to determine fuel pathways, and may
 237.1 coordinate with third-party entities or other states to review and approve pathways to reduce
 237.2 the administrative cost.
- 237.3 Subd. 8. **Fuel provider reports.** The commissioner must collaborate with the Department
 237.4 of Transportation, Department of Agriculture, Pollution Control Agency, and the Public
 237.5 Utilities Commission to develop a process, including forms developed by the commissioner,
 237.6 for credit and deficit generators to submit required compliance reporting.
- 237.7 Subd. 9. **Enforcement.** The commissioner of commerce may enforce this section under
 237.8 section 45.027.
- 237.9 Subd. 10. **Report to legislature.** No later than 48 months after the effective date of a
 237.10 rule implementing a clean fuels standard, the commissioner must submit a report detailing
 237.11 program implementation to the chairs and ranking minority members of the senate and
 237.12 house committees with jurisdiction over transportation and climate change. The commissioner
 237.13 must make summary information on the program available to the public.
- 237.14 **EFFECTIVE DATE.** This section is effective the day following final enactment.

237.15 Sec. 4. **INTEGRATING GREENHOUSE GAS REDUCTIONS INTO STATE**
 237.16 **ACTIVITIES; PLAN.**

237.17 By February 15, 2022, the Climate Change Subcabinet established in Executive Order
 237.18 19-37 must provide to the chairs and ranking minority members of the senate and house of
 237.19 representatives committees with jurisdiction over climate and energy a preliminary report
 237.20 on a Climate Transition Plan for incorporating the statewide greenhouse gas emission
 237.21 reduction targets under Minnesota Statutes, section 216H.02, subdivision 1, into all aspects
 237.22 of state agency activities, including but not limited to planning, awarding grants, purchasing,
 237.23 regulating, funding, and permitting. The preliminary report must identify statutory changes
 237.24 required for this purpose. The Pollution Control Agency must collaborate with the
 237.25 Department of Administration to estimate greenhouse gas emissions from governmental
 237.26 activities. The final Climate Transition Plan is due August 1, 2022, and must identify any
 237.27 additional resources required to implement the plan's recommendations.

237.28 **EFFECTIVE DATE.** This section is effective the day following final enactment.

237.29 Sec. 5. **SMALL-AREA CLIMATE MODEL PROJECTIONS FOR MINNESOTA.**

237.30 (a) The Board of Regents of the University of Minnesota is requested to conduct a study
 237.31 that generates climate model projections for the entire state of Minnesota at a level of detail
 237.32 as small as three square miles in area. At a minimum, the study must:

238.1 (1) use resources at the Minnesota Supercomputing Institute to analyze high-performing
 238.2 climate models under varying greenhouse gas emissions scenarios and develop a series of
 238.3 projections of temperature, precipitation, snow cover, and a variety of other climate
 238.4 parameters through the year 2100;

238.5 (2) downscale the climate impact results under clause (1) to areas as small as three square
 238.6 miles;

238.7 (3) develop a publicly accessible data portal website to:

238.8 (i) allow other universities, nonprofit organizations, businesses, and government agencies
 238.9 to use the model projections; and

238.10 (ii) educate and train users to use the data most effectively; and

238.11 (4) incorporate information on how to use the model results in the University of
 238.12 Minnesota Extension's climate education efforts, in partnership with the Minnesota Climate
 238.13 Adaptation Partnership.

238.14 (b) In conjunction with the study, the university must conduct at least two "train the
 238.15 trainer" workshops for state agencies, municipalities, and other stakeholders to educate

238.16 attendees regarding how to use and interpret the model data as a basis for climate adaptation
 238.17 and resilience efforts.

238.18 (c) Beginning July 1, 2022, and continuing each July 1 through 2024, the University of
 238.19 Minnesota must provide a written report to the chairs and ranking minority members of the
 238.20 senate and house of representatives committees with primary jurisdiction over agriculture,
 238.21 energy, and environment. The report must document the progress made on the study and
 238.22 study results and must note any obstacles encountered that could prevent successful
 238.23 completion of the study.

238.24 **EFFECTIVE DATE.** This section is effective the day following final enactment.

238.25 Sec. 6. **APPROPRIATIONS.**

238.26 Subdivision 1. **Buy clean, buy fair.** \$176,000 in fiscal year 2022 and \$40,000 in fiscal
 238.27 year 2023 are appropriated from the general fund to the commissioner of administration for
 238.28 costs to establish (1) maximum global warming potential standards for certain construction
 238.29 materials, and (2) the pilot program for vendors under Minnesota Statutes, section 16B.312.
 238.30 The base in fiscal year 2024 is \$40,000 and the base in fiscal year 2025 is \$90,000. The
 238.31 base in fiscal year 2026 is \$0.

239.1 Subd. 2. **Clean fuels report.** Notwithstanding Minnesota Statutes, section 116C.779,
 239.2 subdivision 1, paragraph (j), \$100,000 in fiscal year 2022 is appropriated from the renewable
 239.3 development account established in Minnesota Statutes, section 116C.779, subdivision 1,
 239.4 to the commissioner of commerce to pay for costs incurred to create the report under
 239.5 Minnesota Statutes, section 239.7912, subdivision 10. The money from this appropriation
 239.6 does not cancel but remains available until expended. This is a onetime appropriation.

239.7 Subd. 3. **Small-area climate-model projections.** Notwithstanding Minnesota Statutes,
 239.8 section 116C.779, subdivision 1, paragraph (j), \$583,000 in fiscal year 2022 is appropriated
 239.9 from the renewable development account established under Minnesota Statutes, section
 239.10 116C.779, subdivision 1, to the commissioner of commerce for a grant to the Board of
 239.11 Regents of the University of Minnesota to conduct the study requested under section 5 that
 239.12 generates climate model projections for the entire state of Minnesota, at a level of detail as
 239.13 small as three square miles in area. This is a onetime appropriation.

239.14 Subd. 4. **Climate Transition Plan.** (a) Notwithstanding Minnesota Statutes, section
 239.15 116C.779, subdivision 1, paragraph (j):

239.16 (1) \$500,000 in fiscal year 2022 is appropriated from the renewable development account
 239.17 established in Minnesota Statutes, section 116C.779, subdivision 1, to the commissioner of
 239.18 the Pollution Control Agency to contract with an independent consultant to produce a plan,
 239.19 as directed by the Climate Change Subcabinet, to incorporate the state's greenhouse gas
 239.20 emissions reduction targets into all activities of state agencies;

239.21 (2) \$118,000 in fiscal year 2022 is appropriated from the renewable development account
 239.22 established in Minnesota Statutes, section 116C.779, subdivision 1, to the commissioner of
 239.23 administration to develop greenhouse gas emissions reduction targets that apply to all state
 239.24 agency activities; and

239.25 (3) \$128,000 in fiscal year 2022 is appropriated from the renewable development account
 239.26 established in Minnesota Statutes, section 116C.779, subdivision 1, to the commissioner of
 239.27 the Pollution Control Agency for costs associated with managing the contract under clause
 239.28 (1), and to assist the Department of Administration to develop greenhouse gas emissions
 239.29 reduction targets that apply to all state agency activities.

239.30 (b) All the appropriations in this subdivision are onetime appropriations.

ARTICLE 10

240.1

ELECTRIC VEHICLES

240.2

240.3 Section 1. Minnesota Statutes 2020, section 16C.135, subdivision 3, is amended to read:

240.4 Subd. 3. **Vehicle purchases.** (a) Consistent with section 16C.137, subdivision 1, when
 240.5 purchasing a motor vehicle for the central motor pool or for use by an agency, the
 240.6 commissioner or the agency shall purchase a motor vehicle that is capable of being powered
 240.7 by cleaner fuels, or a motor vehicle powered by electricity or by a combination of electricity
 240.8 and liquid fuel, if the total life cycle cost of ownership is less than or comparable to that of
 240.9 other vehicles and if the vehicle is capable the motor vehicle in conformity with the following
 240.10 hierarchy of preferences:

240.11 (1) an electric vehicle;

240.12 (2) a hybrid electric vehicle;

240.13 (3) a vehicle capable of being powered by cleaner fuels; and

240.14 (4) a vehicle powered by gasoline or diesel fuel.

240.15 (b) The commissioner may only reject a vehicle type that is higher on the hierarchy of
 240.16 preferences if:

240.17 (1) the vehicle type is incapable of carrying out the purpose for which it is purchased;
 240.18 or

240.19 (2) the total life-cycle cost of ownership of a preferred vehicle type is more than ten
 240.20 percent higher than the next lower preference vehicle type.

240.21 **EFFECTIVE DATE.** This section is effective the day following final enactment.

240.22 Sec. 2. Minnesota Statutes 2020, section 16C.137, subdivision 1, is amended to read:

240.23 Subdivision 1. **Goals and actions.** Each state department must, whenever legally,
240.24 technically, and economically feasible, subject to the specific needs of the department and
240.25 responsible management of agency finances:

240.26 (1) ensure that all new on-road vehicles purchased, excluding emergency and law
240.27 enforcement vehicles, are purchased in conformity with the hierarchy of preferences
240.28 established in section 16C.135, subdivision 3;

240.29 (i) use "cleaner fuels" as that term is defined in section 16C.135, subdivision 1;

241.1 (ii) have fuel efficiency ratings that exceed 30 miles per gallon for city usage or 35 miles
241.2 per gallon for highway usage, including but not limited to hybrid electric cars and
241.3 hydrogen-powered vehicles; or

241.4 (iii) are powered solely by electricity;

241.5 (2) increase its use of renewable transportation fuels, including ethanol, biodiesel, and
241.6 hydrogen from agricultural products; and

241.7 (3) increase its use of web-based Internet applications and other electronic information
241.8 technologies to enhance the access to and delivery of government information and services
241.9 to the public, and reduce the reliance on the department's fleet for the delivery of such
241.10 information and services.

241.11 **EFFECTIVE DATE.** This section is effective the day following final enactment.

241.12 Sec. 3. Minnesota Statutes 2020, section 168.27, is amended by adding a subdivision to
241.13 read:

241.14 Subd. 2a. **Dealer training; electric vehicles.** (a) A new motor vehicle dealer licensed
241.15 under this chapter that operates under an agreement or franchise from a manufacturer and
241.16 sells electric vehicles must maintain at least one employee who is certified as having
241.17 completed a training course offered by a Minnesota motor vehicle dealership association
241.18 that addresses at least the following elements:

241.19 (1) fundamentals of electric vehicles;

241.20 (2) electric vehicle charging options and costs;

241.21 (3) publicly available electric vehicle incentives;

241.22 (4) projected maintenance and fueling costs for electric vehicles;

- 241.23 (5) reduced tailpipe emissions, including greenhouse gas emissions, produced by electric
 241.24 vehicles;
- 241.25 (6) the impacts of Minnesota's cold climate on electric vehicle operation; and
- 241.26 (7) best practices to sell electric vehicles.
- 241.27 (b) This subdivision does not apply to a licensed dealer selling new electric vehicles of
 241.28 a manufacturer's own brand, but who is not operating under a franchise agreement with the
 241.29 manufacturer.
- 241.30 (c) For the purposes of this section, "electric vehicle" has the meaning given in section
 241.31 169.011, subdivision 26a, paragraphs (a) and (b), clause (3).
- 242.1 **EFFECTIVE DATE.** This section is effective January 1, 2022.
- 242.2 **Sec. 4. [216B.1615] ELECTRIC VEHICLE DEPLOYMENT PROGRAM.**
- 242.3 Subdivision 1. Definitions. (a) For the purposes of this section, the following terms have
 242.4 the meanings given.
- 242.5 (b) "Battery exchange station" means a physical location deploying equipment that
 242.6 enables a used electric vehicle battery to be removed and exchanged for a fresh electric
 242.7 vehicle battery.
- 242.8 (c) "Electric vehicle" has the meaning given in section 169.011, subdivision 26a.
- 242.9 (d) "Electric vehicle charging station" means a physical location deploying equipment
 242.10 that:
- 242.11 (1) transfers electricity to an electric vehicle battery; or
- 242.12 (2) dispenses hydrogen, produced by electrolysis, into an electric vehicle that uses a fuel
 242.13 cell to convert the hydrogen to electricity.
- 242.14 (e) "Electric vehicle infrastructure" means electric vehicle charging stations and battery
 242.15 exchange stations, and any associated machinery, equipment, and infrastructure necessary
 242.16 to support the operation of electric vehicles and to make electricity from a public utility's
 242.17 electric distribution system available to electric vehicle charging stations or battery exchange
 242.18 stations.
- 242.19 (f) "Electrolysis" means the process of using electricity to split water into hydrogen and
 242.20 oxygen.
- 242.21 (g) "Fuel cell" means a cell that converts the chemical energy of hydrogen directly into
 242.22 electricity through electrochemical reactions.

- 242.23 (h) "Public utility" has the meaning given in section 216B.02, subdivision 4.
- 242.24 Subd. 2. **Transportation electrification plan; contents.** (a) By June 1, 2022, and by
 242.25 June 1 every three years thereafter, a public utility serving retail electric customers in a city
 242.26 of the first class, as defined in section 410.01, must file a transportation electrification plan
 242.27 with the commission that is designed to maximize the overall benefits of electrified
 242.28 transportation while minimizing overall costs and to promote:
- 242.29 (1) the purchase of electric vehicles by the public utility's customers; and
- 242.30 (2) the deployment of electric vehicle infrastructure in the public utility's service territory.
- 243.1 (b) A transportation electrification plan may include but is not limited to the following
 243.2 elements:
- 243.3 (1) programs to educate and increase the awareness and benefits of electric vehicles and
 243.4 electric vehicle charging equipment to potential users and deployers, including individuals,
 243.5 electric vehicle dealers, single-family and multifamily housing developers and property
 243.6 management companies, and vehicle fleet managers;
- 243.7 (2) utility investments and incentives to facilitate the deployment of electric vehicles,
 243.8 customer- or utility-owned electric vehicle charging stations, electric vehicle infrastructure,
 243.9 and other electric utility infrastructure;
- 243.10 (3) research and demonstration projects to publicize and measure the value electric
 243.11 vehicles provide to the electric grid;
- 243.12 (4) rate structures or programs, including time-varying rates and charging optimization
 243.13 programs, that encourage electric vehicle charging that optimizes electric grid operation;
 243.14 and
- 243.15 (5) programs to increase access to the benefits of electricity as a transportation fuel by
 243.16 low-income customers and communities, including the installation of electric vehicle
 243.17 infrastructure in neighborhoods with a high proportion of low- or moderate-income
 243.18 households, the deployment of electric vehicle infrastructure in community-based locations
 243.19 or multifamily residences, car share programs, and electrification of public transit vehicles.
- 243.20 (c) A public utility must give priority under this section to making investments in
 243.21 communities whose governing body has enacted a resolution or goal supporting electric
 243.22 vehicle adoption.
- 243.23 (d) A public utility must work with local communities to identify suitable high-density
 243.24 locations, consistent with a community's local development plans, where electric vehicle
 243.25 infrastructure may be strategically deployed.

- 243.26 Subd. 3. **Transportation electrification plan; review and implementation.** The
- 243.27 commission must review a transportation electrification plan filed under this section within
- 243.28 180 days of receiving the plan. The commission may approve, modify, or reject a
- 243.29 transportation electrification plan. When reviewing a public utility's transportation
- 243.30 electrification plan, the commission must consider whether the programs and expenditures:
- 243.31 (1) improve electric grid operation and the integration of renewable energy sources;
- 243.32 (2) increase access to the benefits of electricity as a transportation fuel in low-income
- 243.33 and rural communities;
- 244.1 (3) reduce statewide greenhouse gas emissions, as defined in section 216H.01, and
- 244.2 emissions of other air pollutants that impair the environment and public health;
- 244.3 (4) stimulate private capital investment and the creation of skilled jobs as a consequence
- 244.4 of widespread electric vehicle deployment;
- 244.5 (5) educate potential customers about the benefits of electric vehicles;
- 244.6 (6) support increased consumer choice with respect to electrical vehicle charging options
- 244.7 and related infrastructure; and
- 244.8 (7) are transparent and incorporate sufficient and frequent public reporting of program
- 244.9 activities to facilitate changes in program design and commission policy with respect to
- 244.10 electric vehicles.
- 244.11 Subd. 4. **Cost recovery.** (a) Notwithstanding any other provision of this chapter, the
- 244.12 commission may approve, with respect to any prudent and reasonable investment made by
- 244.13 a public utility to administer and implement a transportation electrification plan approved
- 244.14 under subdivision 3:
- 244.15 (1) a rider or other tariff mechanism for the automatic annual adjustment of charges;
- 244.16 (2) performance-based incentives; or
- 244.17 (3) placing the investment, including rebates, in the public utility's rate base and allowing
- 244.18 the public utility to earn a rate of return on the investment at (i) the public utility's average
- 244.19 weighted cost of capital, including the rate of return on equity, approved by the commission
- 244.20 in the public utility's most recent general rate case, or (ii) another rate determined by the
- 244.21 commission.
- 244.22 (b) Notwithstanding section 216B.16, subdivision 8, paragraph (a), clause (3), the
- 244.23 commission must approve recovery costs for expenses reasonably incurred by a public
- 244.24 utility to provide public advertisement as part of a transportation electrification plan approved
- 244.25 by the commission under subdivision 3.

- 244.26 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 244.27 Sec. 5. **[216B.1616] ELECTRIC SCHOOL BUS DEPLOYMENT PROGRAM.**
- 244.28 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have
- 244.29 the meanings given them.
- 244.30 (b) "Battery exchange station" means a physical location where equipment is deployed
- 244.31 that enables a used electric vehicle battery to be exchanged for a fully charged battery.
- 245.1 (c) "Electric school bus" means an electric vehicle that is a school bus.
- 245.2 (d) "Electric vehicle" has the meaning given in section 169.011, subdivision 26a.
- 245.3 (e) "Electric vehicle charging station" means a physical location deploying equipment
- 245.4 that delivers electricity to a battery in an electric vehicle.
- 245.5 (f) "Electric vehicle infrastructure" means electric vehicle charging stations and battery
- 245.6 exchange stations, and any other infrastructure necessary to make electricity from a public
- 245.7 utility's electric distribution system available to electric vehicle charging stations or battery
- 245.8 exchange stations.
- 245.9 (g) "Poor air quality" means:
- 245.10 (1) ambient air levels that air monitoring data reveals approach or exceed state or federal
- 245.11 air quality standards or chronic health inhalation risk benchmarks for any of the following
- 245.12 pollutants:
- 245.13 (i) total suspended particulates;
- 245.14 (ii) particulate matter less than ten microns wide (PM-10);
- 245.15 (iii) particulate matter less than 2.5 microns wide (PM-2.5);
- 245.16 (iv) sulfur dioxide; or
- 245.17 (v) nitrogen dioxide; or
- 245.18 (2) levels of asthma among children that significantly exceed the statewide average.
- 245.19 (h) "School bus" has the meaning given in section 169.011, subdivision 71.
- 245.20 Subd. 2. **Program.** (a) A public utility may file with the commission a program to
- 245.21 promote deployment of electric school buses.
- 245.22 (b) The program may include but is not limited to the following elements:

- 245.23 (1) a school district may purchase one or more electric school buses;
- 245.24 (2) the public utility may provide a rebate to the school district for the incremental cost
 245.25 the school district incurs to purchase one or more electric school buses compared with
 245.26 fossil-fuel-powered school buses;
- 245.27 (3) at the request of a school district, the public utility may deploy on the school district's
 245.28 real property electric vehicle infrastructure required for charging electric school buses;
- 246.1 (4) for any electric school bus purchased by a school district with a rebate provided by
 246.2 the public utility, the school district must enter into a contract with the public utility under
 246.3 which the school district:
- 246.4 (i) accepts any and all liability for operation of the electric school bus;
- 246.5 (ii) accepts responsibility to maintain and repair the electric school bus; and
- 246.6 (iii) must allow the public utility the option to own the electric school bus's battery at
 246.7 the time the battery is retired from the electric school bus; and
- 246.8 (5) in collaboration with a school district, prioritize the deployment of electric school
 246.9 buses in areas of the school district that suffer from poor air quality.
- 246.10 Subd. 3. **Program review and implementation.** The commission must approve, modify,
 246.11 or reject a proposal for a program filed under this section within 180 days of the date the
 246.12 proposal is received, based on the proposal's likelihood to, through prudent and reasonable
 246.13 utility investments:
- 246.14 (1) accelerate deployment of electric school buses in the public utility's service territory,
 246.15 particularly in areas with poor air quality; and
- 246.16 (2) reduce emissions of greenhouse gases and particulates compared to those produced
 246.17 by fossil-fuel-powered school buses.
- 246.18 Subd. 4. **Cost recovery.** (a) The commission may allow any prudent and reasonable
 246.19 investment made by a public utility on electric vehicle infrastructure installed on a school
 246.20 district's real property, or a rebate provided under subdivision 2, to be placed in the public
 246.21 utility's rate base and earn a rate of return as determined by the commission.
- 246.22 (b) Notwithstanding any other provision of this chapter, the commission may approve
 246.23 a tariff mechanism for the automatic annual adjustment of charges for prudent and reasonable
 246.24 investments made by a public utility to implement and administer a program approved by
 246.25 the commission under subdivision 3.
- 246.26 **EFFECTIVE DATE.** This section is effective the day following final enactment.

246.27 Sec. 6. **[216C.401] ELECTRIC VEHICLE REBATES.**

246.28 Subdivision 1. **Definitions.** (a) For purposes of this section and section 216C.402, the
246.29 terms in this subdivision have the meanings given.

246.30 (b) "Dealer" means a person, firm, or corporation that possesses a new motor vehicle
246.31 license under chapter 168 and:

247.1 (1) regularly engages in the business of manufacturing or selling, purchasing, and
247.2 generally dealing in new and unused motor vehicles;

247.3 (2) has an established place of business to sell, trade, and display new and unused motor
247.4 vehicles; and

247.5 (3) possesses new and unused motor vehicles to sell or trade the motor vehicles.

247.6 (c) "Electric vehicle" means a passenger vehicle, as defined in section 169.011,
247.7 subdivision 52, that is also an electric vehicle, as defined in section 169.011, subdivision
247.8 26a, paragraph (a). Electric vehicle does not include a plug-in hybrid electric vehicle, as
247.9 defined in section 169.011, subdivision 54a.

247.10 (d) "Eligible new electric vehicle" means an electric vehicle that meets the requirements
247.11 of subdivision 2, paragraph (a).

247.12 (e) "Eligible used electric vehicle" means an electric vehicle that meets the requirements
247.13 of subdivision 2, paragraph (c).

247.14 (f) "Lease" means a business transaction under which a dealer furnishes an eligible
247.15 electric vehicle to a person for a fee under a bailor-bailee relationship where no incidences
247.16 of ownership transferred, other than the right to use the vehicle for a term of at least 24
247.17 months.

247.18 (g) "Lessee" means a person who leases an eligible electric vehicle from a dealer.

247.19 (h) "New eligible electric vehicle" means an eligible electric vehicle that has not been
247.20 registered in any state.

247.21 Subd. 2. **Eligible vehicle.** (a) A new electric vehicle is eligible for a rebate under this
247.22 section if the vehicle meets all of the following conditions, and, if applicable, one of the
247.23 conditions of paragraph (b):

247.24 (1) has not been previously owned or has been returned to a dealer before the purchaser
247.25 or lessee takes delivery, even if the electric vehicle is registered in Minnesota;

247.26 (2) has not been modified from the original manufacturer's specifications;

- 247.27 (3) has a base manufacturer's suggested retail price that does not exceed \$50,000;
- 247.28 (4) is purchased or leased after the effective date of this act for use by the purchaser and
247.29 not for resale; and
- 247.30 (5) is purchased or leased from a dealer or directly from an original equipment
247.31 manufacturer that does not have licensed franchised dealers in Minnesota.
- 248.1 (b) A new electric vehicle is eligible for a rebate under this section if, in addition to
248.2 meeting all of the conditions of paragraph (a), it also meets one or more of the following
248.3 conditions, if applicable:
- 248.4 (1) is used by a dealer as a floor model or test drive vehicle and has not been previously
248.5 registered in Minnesota or any other state; or
- 248.6 (2) is returned to a dealer by a purchaser or lessee within two weeks of purchase or
248.7 leasing or when a purchaser's financing for the new electric vehicle has been disapproved.
- 248.8 (c) A used electric vehicle is eligible for an electric vehicle rebate under this section if
248.9 the electric vehicle has previously been owned in this state or another state and has not been
248.10 modified from the original manufacturer's specifications.
- 248.11 Subd. 3. **Eligible purchaser or lessee.** A person who purchases or leases an eligible
248.12 new or used electric vehicle is eligible for a rebate under this section if the purchaser or
248.13 lessee:
- 248.14 (1) is one of the following:
- 248.15 (i) a resident of Minnesota, as defined in section 290.01, subdivision 7, paragraph (a),
248.16 when the electric vehicle is purchased or leased;
- 248.17 (ii) a business that has a valid address in Minnesota from which business is conducted;
- 248.18 (iii) a nonprofit corporation incorporated under chapter 317A; or
- 248.19 (iv) a political subdivision of the state;
- 248.20 (2) has not received a rebate or tax credit for the purchase or lease of an electric vehicle
248.21 from Minnesota; and
- 248.22 (3) registers the electric vehicle in Minnesota.
- 248.23 Subd. 4. **Rebate amounts.** (a) A \$2,000 rebate may be issued under this section to an
248.24 eligible purchaser to purchase or lease an eligible new electric vehicle.

248.25 (b) A \$500 rebate may be issued under this section to an eligible purchaser or lessee of
 248.26 an eligible used electric vehicle.

248.27 (c) A purchaser or lessee whose household income at the time the eligible electric vehicle
 248.28 is purchased or leased is less than 150 percent of the current federal poverty guidelines
 248.29 established by the Department of Health and Human Services is eligible for a rebate in
 248.30 addition to a rebate under paragraph (a) or (b), as applicable, of \$500 to purchase or lease
 249.1 an eligible new electric vehicle and \$100 to purchase or lease an eligible used electric
 249.2 vehicle.

249.3 Subd. 5. **Limits.** The number of rebates allowed under this section is limited to:

249.4 (1) no more than one rebate per resident per household; and

249.5 (2) no more than one rebate per business entity per year.

249.6 Subd. 6. **Program administration.** (a) Rebate applications under this section must be
 249.7 filed with the commissioner on a form developed by the commissioner.

249.8 (b) The commissioner must develop administrative procedures governing the application
 249.9 and rebate award process. Applications must be reviewed and rebates awarded by the
 249.10 commissioner on a first-come, first-served basis.

249.11 (c) The commissioner must, in coordination with dealers and other state agencies as
 249.12 applicable, develop a procedure to allow a rebate to be used by an eligible purchaser or
 249.13 lessee at the point of sale so that the rebate amount may be subtracted from the selling price
 249.14 of the eligible electric vehicle.

249.15 (d) The commissioner may reduce the rebate amounts provided under subdivision 4 or
 249.16 restrict program eligibility based on fund availability or other factors.

249.17 Subd. 7. **Expiration.** This section expires June 30, 2025.

249.18 **EFFECTIVE DATE.** This section is effective the day following final enactment.

249.19 Sec. 7. **[216C.402] GRANT PROGRAM; MANUFACTURERS' CERTIFICATION**
 249.20 **OF AUTO DEALERS TO SELL ELECTRIC VEHICLES.**

249.21 Subdivision 1. **Establishment.** A grant program is established in the Department of
 249.22 Commerce to award grants to dealers to offset the costs of obtaining the necessary training
 249.23 and equipment that is required by electric vehicle manufacturers in order to certify a dealer
 249.24 to sell electric vehicles produced by the manufacturer.

249.25 Subd. 2. **Application.** An application for a grant under this section must be made to the
 249.26 commissioner on a form developed by the commissioner. The commissioner must develop

- 249.27 administrative procedures and processes to review applications and award grants under this
 249.28 section.
- 249.29 Subd. 3. **Eligible applicants.** An applicant for a grant awarded under this section must
 249.30 be a dealer of new motor vehicles licensed under chapter 168 operating under a franchise
 249.31 from a manufacturer of electric vehicles.
- 250.1 Subd. 4. **Eligible expenditures.** Appropriations made to support the activities of this
 250.2 section must be used only to reimburse:
- 250.3 (1) a dealer for the reasonable costs to obtain training and certification for the dealer's
 250.4 employees from the electric vehicle manufacturer that awarded the franchise to the dealer;
- 250.5 (2) a dealer for the reasonable costs to purchase and install equipment to service and
 250.6 repair electric vehicles, as required by the electric vehicle manufacturer that awarded the
 250.7 franchise to the dealer; and
- 250.8 (3) the department for the reasonable costs to administer this section.
- 250.9 Subd. 5. **Limitation.** A grant awarded under this section to a single dealer must not
 250.10 exceed \$40,000.
- 250.11 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 250.12 Sec. 8. **ELECTRIC VEHICLE CHARGING STATIONS; INSTALLATIONS IN**
 250.13 **STATE AND REGIONAL PARKS.**
- 250.14 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have
 250.15 the meanings given.
- 250.16 (b) "DC Fast charger" means electric vehicle charging station equipment that transfers
 250.17 direct current electricity directly to an electric vehicle's battery.
- 250.18 (c) "Electric vehicle" has the meaning given in Minnesota Statutes, section 169.011,
 250.19 subdivision 26a.
- 250.20 (d) "Electric vehicle charging station" means infrastructure that connects an electric
 250.21 vehicle to a Level 2 or DC Fast charger to recharge the electric vehicle's batteries.
- 250.22 (e) "Level 2 charger" means electric vehicle charging station equipment that transfers
 250.23 208- to 240-volt alternating current electricity to a device in an electric vehicle that converts
 250.24 alternating current to direct current to recharge an electric vehicle battery.
- 250.25 Subd. 2. **Program.** The commissioner of natural resources, in consultation with the
 250.26 commissioners of the Pollution Control Agency, administration, and commerce, must
 250.27 develop and fund the installation of a network of electric vehicle charging stations in
 250.28 Minnesota state parks located within the retail electric service area of a public utility subject

- 250.29 to Minnesota Statutes, section 116C.779, subdivision 1. The commissioners must issue a
 250.30 request for proposals to entities that have experience installing, owning, operating, and
 250.31 maintaining electric vehicle charging stations. The request for proposal must establish
 251.1 technical specifications that electric vehicle charging stations are required to meet and must
 251.2 request responders to address:
- 251.3 (1) the optimal number and location of charging stations installed in a given state park;
- 251.4 (2) alternative arrangements that may be made to allocate responsibility for electric
 251.5 vehicle charging station (i) ownership, operation, and maintenance, and (ii) billing
 251.6 procedures; and
- 251.7 (3) any other issues deemed relevant by the commissioners.
- 251.8 Subd. 3. **Deployment; regional parks.** The commissioner of natural resources may
 251.9 allocate a portion of the appropriation under this section to install electric vehicle charging
 251.10 stations in regional parks located within the retail electric service area of a public utility
 251.11 that is subject to Minnesota Statutes, section 116C.779, subdivision 1.
- 251.12 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 251.13 Sec. 9. **ELECTRIC VEHICLE CHARGING STATIONS; INSTALLATIONS AT**
 251.14 **COUNTY GOVERNMENT CENTERS.**
- 251.15 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have
 251.16 the meanings given.
- 251.17 (b) "DC Fast charger" means electric vehicle charging station equipment that transfers
 251.18 direct current electricity directly to an electric vehicle's battery.
- 251.19 (c) "Electric vehicle" has the meaning given in Minnesota Statutes, section 169.011,
 251.20 subdivision 26a.
- 251.21 (d) "Electric vehicle charging station" means infrastructure that connects an electric
 251.22 vehicle to a Level 2 or DC Fast charger to recharge the electric vehicle's batteries.
- 251.23 (e) "Level 2 charger" means electric vehicle charging station equipment that transfers
 251.24 208- to 240-volt alternating current electricity to a device in an electric vehicle that converts
 251.25 alternating current to direct current to recharge an electric vehicle battery.
- 251.26 Subd. 2. **Program.** The commissioner of commerce must develop and fund the installation
 251.27 of a network of electric vehicle charging stations in public parking facilities at county
 251.28 government centers located in Minnesota. The commissioner must issue a request for
 251.29 proposals to entities that have experience installing, owning, operating, and maintaining
 251.30 electric vehicle charging stations. The request for proposal must establish technical

- 251.31 specifications that electric vehicle charging stations are required to meet and must request
 251.32 responders to address:
- 252.1 (1) the optimal number and location of charging stations installed at each county
 252.2 government center;
- 252.3 (2) alternative arrangements that may be made to allocate responsibility for electric
 252.4 vehicle charging station (i) ownership, operation, and maintenance, and (ii) billing
 252.5 procedures;
- 252.6 (3) software used to allow payment for electricity consumed at the charging stations;
 252.7 and
- 252.8 (4) any other issues deemed relevant by the commissioner.
- 252.9 Subd. 3. **County role.** (a) A county has a right of first refusal with respect to ownership
 252.10 of electric vehicle charging stations receiving funding under this section and installed at the
 252.11 county government center.
- 252.12 (b) A county may enter into agreements to (1) wholly or partially own, operate, or
 252.13 maintain an electric vehicle charging system receiving funding under this section and
 252.14 installed at the county government center, or (2) receive reports on the electric vehicle
 252.15 charging system operations.
- 252.16 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 252.17 Sec. 10. **METROPOLITAN COUNCIL; ELECTRIC BUS PURCHASES.**
- 252.18 Beginning on the effective date of this act, any bus purchased by the Metropolitan
 252.19 Council for Metro Transit bus service must operate solely on electricity provided by
 252.20 rechargeable on-board batteries. The appropriation in section 11, subdivision 8, must be
 252.21 used to pay the incremental cost of buses that operate solely on electricity provided by
 252.22 rechargeable on-board batteries over the cost of diesel-operated buses that are otherwise
 252.23 comparable in size, features, and performance.
- 252.24 **EFFECTIVE DATE.** This section is effective the day following final enactment and
 252.25 expires the day after the appropriation under section 11, subdivision 8, has been spent or is
 252.26 canceled.
- 252.27 Sec. 11. **APPROPRIATIONS.**
- 252.28 Subdivision 1. **Electric vehicle rebates; Xcel service area.** Notwithstanding Minnesota
 252.29 Statutes, section 116C.779, subdivision 1, paragraph (j), \$9,000,000 in fiscal year 2022 and
 252.30 \$8,000,000 in fiscal year 2023 are appropriated from the renewable development account
 252.31 under Minnesota Statutes, section 116C.779, subdivision 1, to the commissioner of commerce
 253.1 to award rebates to purchase or lease eligible electric vehicles under Minnesota Statutes,
 253.2 section 216C.401. Rebates must be awarded under this paragraph only to eligible purchasers

- 253.3 located within the retail electric service area of the public utility that is subject to Minnesota
 253.4 Statutes, section 116C.779. These are onetime appropriations.
- 253.5 Subd. 2. **Electric vehicle rebates; non-Xcel service area.** \$2,500,000 in fiscal year
 253.6 2022 is appropriated from the general fund to the commissioner of commerce to award
 253.7 rebates to purchase or lease eligible electric vehicles under Minnesota Statutes, section
 253.8 216C.401. Rebates must be awarded under this paragraph only to eligible purchasers located
 253.9 outside the retail electric service area of the public utility that is subject to Minnesota Statutes,
 253.10 section 116C.779. The commissioner of commerce may use up to three percent of the
 253.11 appropriation made in this subdivision to pay for reasonable costs incurred to administer
 253.12 the rebate program. This is a onetime appropriation.
- 253.13 Subd. 3. **Auto dealer grants; Xcel service area.** Notwithstanding Minnesota Statutes,
 253.14 section 116C.779, subdivision 1, paragraph (j), \$2,000,000 in fiscal year 2022 is appropriated
 253.15 from the renewable development account under Minnesota Statutes, section 116C.779,
 253.16 subdivision 1, to the commissioner of commerce to award grants under Minnesota Statutes,
 253.17 section 216C.402, to automobile dealers seeking certification from an electric vehicle
 253.18 manufacturer to sell electric vehicles. Rebates must be awarded under this paragraph only
 253.19 to eligible dealers located within the retail electric service area of the public utility that is
 253.20 subject to Minnesota Statutes, section 116C.779. The commissioner of commerce may use
 253.21 up to three percent of the appropriation made in this subdivision to pay for reasonable costs
 253.22 incurred to administer the rebate program. This is a onetime appropriation.
- 253.23 Subd. 4. **Auto dealer grants; non-Xcel service area.** \$500,000 in fiscal year 2022 is
 253.24 appropriated from the general fund to the commissioner of commerce to award grants under
 253.25 Minnesota Statutes, section 216C.402, to automobile dealers seeking certification to sell
 253.26 electric vehicles. Rebates must be awarded under this paragraph only to eligible dealers
 253.27 located outside the retail electric service area of the public utility that is subject to Minnesota
 253.28 Statutes, section 116C.779. This is a onetime appropriation.
- 253.29 Subd. 5. **Transportation electrification plan.** \$28,000 in fiscal year 2022 and \$28,000
 253.30 in fiscal year 2023 are appropriated from the general fund to the Public Utilities Commission
 253.31 for activities associated with the implementation of transportation electrification plans under
 253.32 Minnesota Statutes, section 216B.1615.
- 253.33 Subd. 6. **Electric school buses.** (a) Notwithstanding Minnesota Statutes, section
 253.34 116C.779, subdivision 1, paragraph (j), \$2,000,000 in fiscal year 2022 is appropriated from
 254.1 the renewable development account established under Minnesota Statutes, section 116C.779,
 254.2 subdivision 1, to the commissioner of commerce to purchase electric school buses under
 254.3 Minnesota Statutes, section 216B.1616. This is a onetime appropriation.
- 254.4 (b) \$30,000 in fiscal year 2022 and \$30,000 in fiscal year 2023 are appropriated from
 254.5 the general fund to the commissioner of commerce for activities associated with the electric

- 254.6 school bus deployment program under Minnesota Statutes, section 216B.161. These are
 254.7 onetime appropriations.
- 254.8 (c) \$28,000 in fiscal year 2022 and \$28,000 in fiscal year 2023 are appropriated from
 254.9 the general fund to the Public Utilities Commission for activities associated with the electric
 254.10 school bus deployment program under Minnesota Statutes, section 216B.161. These are
 254.11 onetime appropriations.
- 254.12 Subd. 7. **Charging stations; parks.** Notwithstanding Minnesota Statutes, section
 254.13 116C.779, subdivision 1, paragraph (j), \$2,000,000 in fiscal year 2022 and \$59,000 in fiscal
 254.14 year 2023 are appropriated from the renewable development account established in Minnesota
 254.15 Statutes, section 116C.779, subdivision 1, to the commissioner of commerce for transfer to
 254.16 the commissioner of natural resources to install electric vehicle charging stations in state
 254.17 and regional parks located in a county some portion of which is within the retail electric
 254.18 service area of the public utility subject to Minnesota Statutes, section 116C.779, subdivision
 254.19 1, as described in section 8.
- 254.20 Subd. 8. **Charging stations; counties.** Notwithstanding Minnesota Statutes, section
 254.21 116C.779, subdivision 1, paragraph (j), \$2,000,000 in fiscal year 2022 is appropriated from
 254.22 the renewable development account established in Minnesota Statutes, section 116C.779,
 254.23 subdivision 1, to the commissioner of commerce to install electric vehicle charging stations
 254.24 in parking facilities at county government centers located in a county some portion of which
 254.25 is within the retail electric service area of the public utility subject to Minnesota Statutes,
 254.26 section 116C.779, subdivision 1, as described in section 9. The commissioner of commerce
 254.27 may use up to three percent of the appropriation made in this subdivision to pay for
 254.28 reasonable costs incurred to administer the charging station installation program. This is a
 254.29 onetime appropriation.
- 254.30 Subd. 9. **Electric buses; Metropolitan Council.** Notwithstanding Minnesota Statutes,
 254.31 section 116C.779, subdivision 1, paragraph (j), \$5,000,000 in fiscal year 2022 is appropriated
 254.32 from the renewable development account under Minnesota Statutes, section 116C.779,
 254.33 subdivision 1, to the commissioner of commerce for transfer to the Metropolitan Council
 254.34 to defray the cost of purchasing electric buses, as described in section 10. This appropriation
 255.1 does not cancel and is available until there is insufficient money remaining to completely
 255.2 defray the cost of purchasing one additional electric bus, as described in section 10. Any
 255.3 remaining money cancels back to the renewable development account under Minnesota
 255.4 Statutes, section 116C.779, subdivision 1. This is a onetime appropriation.

255.5

ARTICLE 11

255.6

SOLAR ENERGY

255.7 Section 1. Minnesota Statutes 2020, section 216B.164, is amended by adding a subdivision
 255.8 to read:

255.9 Subd. 12. **Customer's access to electricity usage data.** A utility shall provide a
 255.10 customer's electricity usage data to the customer within ten days of receipt of a request from
 255.11 the customer that is accompanied by evidence that the energy usage data is relevant to the
 255.12 interconnection of a qualifying facility on behalf of the customer. For the purposes of this
 255.13 subdivision, "electricity usage data" includes but is not limited to the total amount of
 255.14 electricity used by a customer monthly, usage by time period if the customer operates under
 255.15 a tariff where costs vary by time-of-use, and usage data that is used to calculate a customer's
 255.16 demand charge.

255.17 **EFFECTIVE DATE.** This section is effective the day following final enactment.

255.18 Sec. 2. Minnesota Statutes 2020, section 216B.1641, is amended to read:

255.19 **216B.1641 COMMUNITY SOLAR GARDEN.**

255.20 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have
 255.21 the meanings given.

255.22 (b) "Subscribed energy" means electricity generated by the community solar garden that
 255.23 is attributable to a subscriber's subscription.

255.24 (c) "Subscriber" means a retail customer who owns one or more subscriptions of a
 255.25 community solar garden interconnected with the retail customer's utility.

255.26 (d) "Subscription" means a contract between a subscriber and the owner of a solar garden.

255.27 Subd. 2. **Solar garden; project requirements.** (a) The public utility subject to section
 255.28 116C.779 shall file by September 30, 2013, a plan with the commission to operate a
 255.29 community solar garden program which shall begin operations within 90 days after
 255.30 commission approval of the plan. Other public utilities may file an application at their
 255.31 election. The community solar garden program must be designed to offset the energy use
 256.1 of not less than five subscribers in each community solar garden facility of which no single
 256.2 subscriber has more than a 40 percent interest. The owner of the community solar garden
 256.3 may be a public utility or any other entity or organization that contracts to sell the output
 256.4 from the community solar garden to the utility under section 216B.164. There shall be no
 256.5 limitation on the number or cumulative generating capacity of community solar garden
 256.6 facilities other than the limitations imposed under section 216B.164, subdivision 4c, or
 256.7 other limitations provided in law or regulations.

256.8 (b) A solar garden is a facility that generates electricity by means of a ground-mounted
 256.9 or roof-mounted solar photovoltaic device whereby subscribers receive a bill credit for the
 256.10 electricity generated in proportion to the size of their subscription. The solar garden must
 256.11 have a nameplate capacity of no more than ~~one megawatt~~ three megawatts. Each subscription
 256.12 shall be sized to represent at least 200 watts of the community solar garden's generating
 256.13 capacity and to supply, when combined with other distributed generation resources serving
 256.14 the premises, no more than 120 percent of the average annual consumption of electricity
 256.15 by each subscriber at the premises to which the subscription is attributed.

256.16 (c) The solar generation facility must be located in the service territory of the public
 256.17 utility filing the plan. Subscribers must be retail customers of the public utility and, unless
 256.18 the facility has a minimum setback of 100 feet from the nearest residential property, must
 256.19 be located in the same county or a county contiguous to where the facility is located.

256.20 (d) The public utility must purchase from the community solar garden all energy generated
 256.21 by the solar garden. Unless specified elsewhere in this section, the purchase shall be at the
 256.22 most recent three-year average of the rate calculated under section 216B.164, subdivision
 256.23 10, or, until that rate for the public utility has been approved by the commission, the
 256.24 applicable retail rate. A solar garden is eligible for any incentive programs offered under
 256.25 section 116C.7792. A subscriber's portion of the purchase shall be provided by a credit on
 256.26 the subscriber's bill.

256.27 Subd. 3. **Solar garden plan; requirements; nonutility status.** ~~(e)~~ (a) The commission
 256.28 may approve, disapprove, or modify a community solar garden ~~program~~ plan. Any plan
 256.29 approved by the commission must:

256.30 (1) reasonably allow for the creation, financing, and accessibility of community solar
 256.31 gardens;

256.32 (2) establish uniform standards, fees, and processes for the interconnection of community
 256.33 solar garden facilities that allow the utility to recover reasonable interconnection costs for
 256.34 each community solar garden;

257.1 (3) not apply different requirements to utility and nonutility community solar garden
 257.2 facilities;

257.3 (4) be consistent with the public interest;

257.4 (5) identify the information that must be provided to potential subscribers to ensure fair
 257.5 disclosure of future costs and benefits of subscriptions;

257.6 (6) include a program implementation schedule;

257.7 (7) identify all proposed rules, fees, and charges; ~~and~~

- 257.8 (8) identify the means by which the program will be promoted;
- 257.9 (9) require that residential subscribers have a right to cancel a community solar garden
- 257.10 subscription within three business days, as provided under section 325G.07;
- 257.11 (10) require that the following information is provided by the solar garden owner in
- 257.12 writing to any prospective subscriber asked to make a prepayment to the solar garden owner
- 257.13 prior to the delivery of subscribed energy by the solar garden:
- 257.14 (i) an estimate of the annual generation of subscribed energy, based on the methodology
- 257.15 approved by the commission; and
- 257.16 (ii) an estimate of the length of time required to fully recover a subscriber's prepayments
- 257.17 made to the owner of the solar garden prior to the delivery of subscribed energy, calculated
- 257.18 using the formula developed by the commission under paragraph (d); and
- 257.19 (11) require new residential subscription agreements that require a prepayment to allow
- 257.20 the subscriber to transfer the subscription to other new or current subscribers, or to cancel
- 257.21 the subscription, on commercially reasonable terms; and
- 257.22 (12) require an owner of a solar garden to submit a report that meets the requirements
- 257.23 of section 216C.51, subdivisions 3 and 4, each year the solar garden is in operation.
- 257.24 ~~(b)~~ (b) Notwithstanding any other law, neither the manager of nor the subscribers to a
- 257.25 community solar garden facility shall be considered a utility solely as a result of their
- 257.26 participation in the community solar garden facility.
- 257.27 ~~(c)~~ (c) Within 180 days of commission approval of a plan under this section, a utility
- 257.28 shall begin crediting subscriber accounts for each community solar garden facility in its
- 257.29 service territory, and shall file with the commissioner of commerce a description of its
- 257.30 crediting system.
- 257.31 ~~(h)~~ For the purposes of this section, the following terms have the meanings given:
- 258.1 (1) "subscriber" means a retail customer of a utility who owns one or more subscriptions
- 258.2 of a community solar garden facility interconnected with that utility; and
- 258.3 (2) "subscription" means a contract between a subscriber and the owner of a solar garden.
- 258.4 Subd. 4. **Community access project; eligibility.** (a) An owner of a community solar
- 258.5 garden may apply to the utility to be designated as a community access project at any time:
- 258.6 (1) before the owner makes an initial payment under an interconnection agreement
- 258.7 entered into with a public utility; or

- 258.8 (2) if the owner made an initial payment under an interconnection agreement between
 258.9 January 1, 2021, and the effective date of this act, before commercial operation begins.
- 258.10 (b) The utility must designate a solar garden as a community access project if the owner
 258.11 of a solar garden commits in writing to meet the following conditions:
- 258.12 (1) at least 50 percent of the solar garden's generating capacity is subscribed by residential
 258.13 customers;
- 258.14 (2) the contract between the owner of the solar garden and the public utility that purchases
 258.15 the garden's electricity, and any agreement between the utility or owner of the solar garden
 258.16 and subscribers, states that the owner of the solar garden does not discriminate against or
 258.17 screen subscribers based on income or credit score and that any customer of a utility with
 258.18 a community solar garden plan approved by the commission under subdivision 3 is eligible
 258.19 to become a subscriber;
- 258.20 (3) the solar garden is operated by an entity that maintains a physical address in Minnesota
 258.21 and has designated a contact person in Minnesota who responds to subscriber inquiries; and
- 258.22 (4) the agreement between the owner of the solar garden and subscribers states that the
 258.23 owner must adequately publicize and convene at least one meeting annually to provide an
 258.24 opportunity for subscribers to pose questions to the manager or owner.
- 258.25 Subd. 5. **Community access project; financial arrangements.** (a) If a solar garden is
 258.26 approved by the utility as a community access project:
- 258.27 (1) the public utility purchasing the electricity generated by the community access project
 258.28 may charge the owner of the community access project no more than one cent per watt
 258.29 alternating current based on the solar garden's generating capacity for any refundable deposit
 258.30 the utility requires of a solar garden during the application process;
- 258.31 (2) notwithstanding subdivision 2, paragraph (d), the public utility must purchase all
 258.32 energy generated by the community access project at the retail rate; and
- 259.1 (3) all renewable energy credits generated by the community access project belong to
 259.2 subscribers unless the owner of the solar garden:
- 259.3 (i) contracts to:
- 259.4 (A) sell the credits to a third party; or
- 259.5 (B) sell or transfer the credits to the utility; and
- 259.6 (ii) discloses a sale or transfer to subscribers at the time the subscribers enter into a
 259.7 subscription.

- 259.8 (b) If at any time after commercial operation begins a solar garden approved by the
 259.9 utility as a community access project fails to meet the conditions under subdivision 4, the
 259.10 solar garden is no longer subject to the provisions of this subdivision and subdivision 6,
 259.11 and must operate under the program rules established by the commission for a solar garden
 259.12 that does not qualify as a community access project.
- 259.13 (c) An owner of a solar garden whose designation as a community access project is
 259.14 revoked under this subdivision may reapply to the commission at any time to have the
 259.15 designation as a community access project reinstated under subdivision 4.
- 259.16 Subd. 6. **Community access project; reporting.** The owner of a community access
 259.17 project must include the following information in an annual report to the community access
 259.18 project subscribers and the utility:
- 259.19 (1) a description of the process by which subscribers can provide input to solar garden
 259.20 policy and decision making;
- 259.21 (2) the amount of revenues received by the solar garden in the previous year that were
 259.22 allocated to categories that include but are not limited to operating costs, debt service, profits
 259.23 distributed to subscribers, and profits distributed to others; and
- 259.24 (3) an estimate of the proportion of low- and moderate-income subscribers, and a
 259.25 description of one or more of the following methods used to make the estimate:
- 259.26 (i) evidence provided by a subscriber that the subscriber or a member of the subscriber's
 259.27 household receives assistance from any of the following sources:
- 259.28 (A) the federal Low-Income Home Energy Assistance Program;
- 259.29 (B) federal Section 8 housing assistance;
- 259.30 (C) medical assistance;
- 259.31 (D) the federal Supplemental Nutrition Assistance Program; or
- 260.1 (E) the federal National School Lunch Program;
- 260.2 (ii) characterization of the census tract where the subscriber resides as low- or
 260.3 moderate-income by the Federal Financial Institutions Examination Council; or
- 260.4 (iii) other methods approved by the commission.
- 260.5 Subd. 7. **Commission order.** Within 180 days of the effective date of this section, the
 260.6 commission must issue an order addressing the requirements of this section.
- 260.7 **EFFECTIVE DATE.** This section is effective the day following final enactment.

- 43.21 Sec. 11. **[216B.2428] WOOD PELLET PRODUCTION INCENTIVE.**
- 43.22 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have
- 43.23 the meanings given.
- 43.24 (b) "Forest residue" means unused portions of harvested trees and materials from diseased,
- 43.25 distressed, or burned trees that are processed into chips or sawdust in the field near the
- 43.26 forested area from which the tree or tree material is supplied.
- 43.27 (c) "Residual materials" means forest and wood mill residue.
- 43.28 (d) "Wood mill residue" means wood residue generated at a manufacturing plant that
- 43.29 processes harvested trees into products, including but not limited to lumber and sheathing,
- 43.30 that are suitable for processing into chips or sawdust.
- 43.31 (e) "Wood pellets" means a pellet manufactured from forest and wood mill residuals
- 43.32 that is burned to produce heat or electricity.
- 44.1 Subd. 2. **Eligible facility.** (a) To be eligible for payments under this section, a facility
- 44.2 must:
- 44.3 (1) be located in Minnesota;
- 44.4 (2) dry and process residual materials from Minnesota forests and sawmills into wood
- 44.5 pellets;
- 44.6 (3) begin construction no later than December 31, 2022;
- 44.7 (4) produce at least 50,000 metric tons of wood pellets annually; and
- 44.8 (5) certify that all contractors and subcontractors pay employees constructing the facility
- 44.9 no less than the prevailing wage rate, as defined in section 177.42.
- 44.10 (b) An eligible facility is prohibited from transferring eligibility for payments under this
- 44.11 section to a facility at a different location.
- 44.12 (c) An eligible facility that ceases production for any reason is prohibited from receiving
- 44.13 payments under this section until the eligible facility resumes production.
- 44.14 (d) Payments under this section may be made to no more than two eligible facilities.
- 44.15 Payments must be made to eligible facilities on a first-come, first-served basis.
- 44.16 Subd. 3. **Forest residue; requirements.** (a) Forest residue harvested from land parcels
- 44.17 larger than 160 acres must be certified by the Forest Stewardship Council, Sustainable
- 44.18 Forestry Initiative, or American Tree Farm System as being harvested from sustainably
- 44.19 managed forests.

- 44.20 (b) Forest residue not certified under paragraph (a) must be harvested under a forest
 44.21 stewardship plan by a logger certified as a qualified logging professional by the Minnesota
 44.22 logger education program, or an equivalent certification by an independent third-party
 44.23 organization that teaches sustainable harvesting practices to loggers.
- 44.24 Subd. 4. **Payment; process.** (a) The commissioner must make payments under this
 44.25 section to an eligible facility as provided in this subdivision.
- 44.26 (b) By the last day of January, April, July, and October, each eligible facility must file
 44.27 a claim for payment for wood pellets produced by the eligible facility during the preceding
 44.28 three calendar months. The claim must be filed with the commissioner on a form developed
 44.29 by the commissioner.
- 44.30 (c) A claim submitted under this section must include documentation and verification
 44.31 by an independent third party that, with respect to an eligible facility's claim filed under
 44.32 this subdivision:
- 45.1 (1) the conditions of subdivision 3 have been met; and
- 45.2 (2) the amount of wood pellets, expressed in metric tons, that the eligible facility claims
 45.3 to have produced during the quarter is accurate.
- 45.4 (d) No later than February 15, May 15, August 15, and November 15, the commissioner
 45.5 must issue payments under this section for the applicable quarter to an eligible facility that
 45.6 filed a quarterly claim approved by the commissioner.
- 45.7 Subd. 5. **Payment amount; limitation.** (a) The commissioner must pay an eligible
 45.8 facility \$25 per metric ton of wood pellets produced, subject to the limitations provided
 45.9 under this subdivision.
- 45.10 (b) An eligible facility must not be paid more than \$3,750,000 in a calendar year under
 45.11 this section, irrespective of the number of metric tons of wood pellets produced in a calendar
 45.12 year.
- 45.13 (c) An eligible facility may receive payments under this section for no more than ten
 45.14 years.
- 45.15 (d) A payment must not be made under this section after June 30, 2033.
- 45.16 Sec. 12. Minnesota Statutes 2020, section 216B.243, subdivision 3b, is amended to read:
- 45.17 Subd. 3b. ~~Nuclear power plant; new construction prohibited; relicensing Additional~~
 45.18 ~~storage of spent nuclear fuel.~~ (a) The commission may not issue a certificate of need for
 45.19 the construction of a new nuclear-powered electric generating plant.

260.8 Sec. 3. **[216C.375] SOLAR FOR SCHOOLS PROGRAM.**

260.9 Subdivision 1. **Definitions.** (a) For the purposes of this section and section 216C.376,
260.10 the following terms have the meanings given.

260.11 (b) "Developer" means an entity that installs a solar energy system on a school building
260.12 that has been awarded a grant under this section.

260.13 (c) "Photovoltaic device" has the meaning given in section 216C.06, subdivision 16.

260.14 (d) "School" means a school that operates as part of an independent or special school
260.15 district.

260.16 (e) "School district" means an independent or special school district.

260.17 (f) "Solar energy system" means photovoltaic or solar thermal devices.

260.18 Subd. 2. **Establishment; purpose.** A solar for schools program is established in the
260.19 Department of Commerce. The purpose of the program is to (1) provide grants to stimulate
260.20 the installation of solar energy systems on or adjacent to school buildings by reducing the
260.21 cost, and (2) enable schools to use the solar energy system as a teaching tool that can be
260.22 integrated into the school's curriculum.

260.23 Subd. 3. **Establishment of account.** (a) A solar for schools program account is
260.24 established in the special revenue fund. Money received from the general fund must be
260.25 transferred to the commissioner of commerce and credited to the account. Money deposited
260.26 in the account remains in the account until expended and does not cancel to the general
260.27 fund.

260.28 (b) When a grant is awarded under this section, the commissioner must reserve the grant
260.29 amount in the account.

260.30 Subd. 4. **Expenditures.** (a) Money in the account must be used only:

261.1 (1) to award grants under this section; and

261.2 (2) to pay the reasonable costs incurred by the department to administer this section.

45.20 ~~(b) Any certificate of need for additional storage of spent nuclear fuel for a facility~~
45.21 ~~seeking a license extension shall address the impacts of continued operations over the period~~
45.22 ~~for which approval is sought.~~

45.23 **EFFECTIVE DATE.** This section is effective the day following final enactment.

46.6 Sec. 14. **[216C.375] SOLAR FOR SCHOOLS PROGRAM.**

46.7 Subdivision 1. **Definitions.** (a) For the purposes of this section and section 216C.376,
46.8 the following terms have the meanings given them.

46.9 (b) "Developer" means an entity that installs a solar energy system on a school building
46.10 that has been awarded a grant under this section.

46.11 (c) "Photovoltaic device" has the meaning given in section 216C.06, subdivision 16.

46.12 (d) "School" means a school that operates as part of an independent or special school
46.13 district.

46.14 (e) "School district" means an independent or special school district.

46.15 (f) "Solar energy system" means photovoltaic or solar thermal devices.

46.16 Subd. 2. **Establishment; purpose.** A solar for schools program is established in the
46.17 Department of Commerce. The purpose of the program is to provide grants to stimulate the
46.18 installation of solar energy systems on or adjacent to school buildings by reducing the cost,
46.19 and ~~to~~ enable schools to use the solar energy system as a teaching tool that can be integrated
46.20 into the school's curriculum.

46.21 Subd. 3. **Establishment of account.** (a) A solar for schools program account is
46.22 established in the special revenue fund. Money received from the general fund must be
46.23 transferred to the commissioner of commerce and credited to the account. Money deposited
46.24 in the account remains in the account until expended and does not cancel to the general
46.25 fund.

46.26 (b) When a grant is awarded under this section, the commissioner must reserve the grant
46.27 amount in the account.

46.28 Subd. 4. **Expenditures.** (a) Money in the account may be used only:

46.29 (1) for grant awards made under this section; and

46.30 (2) to pay the reasonable costs incurred by the department to administer this section.

47.1 (b) Grant awards made with funds in the account must be used only for grants for solar
47.2 energy systems installed on or adjacent to school buildings receiving retail electric service
47.3 from a utility that is not subject to section 116C.779, subdivision 1.

261.3 (b) Grant awards made with money in the account must be used only for grants for solar
 261.4 energy systems installed on or adjacent to school buildings receiving retail electric service
 261.5 from a utility that is not subject to section 116C.779, subdivision 1.

261.6 Subd. 5. Eligible system. (a) A grant may be awarded to a school under this section
 261.7 only if the solar energy system that is the subject of the grant:

261.8 (1) is installed on or adjacent to the school building that consumes the electricity generated
 261.9 by the solar energy system, on property within the service territory of the utility currently
 261.10 providing electric service to the school building; and

261.11 (2) has a capacity that does not exceed the lesser of 40 kilowatts or 120 percent of the
 261.12 estimated annual electricity consumption of the school building at which the solar energy
 261.13 system is installed.

261.14 (b) A school district that receives a rebate or other financial incentive under section
 261.15 216B.241 for a solar energy system and that demonstrates considerable need for financial
 261.16 assistance, as determined by the commissioner, is eligible for a grant under this section for
 261.17 the same solar energy system.

261.18 Subd. 6. Application process. (a) The commissioner must issue a request for proposals
 261.19 to utilities, schools, and developers who may wish to apply for a grant under this section
 261.20 on behalf of a school.

261.21 (b) A utility or developer must submit an application to the commissioner on behalf of
 261.22 a school on a form prescribed by the commissioner. The form must include, at a minimum,
 261.23 the following information:

261.24 (1) the capacity of the proposed solar energy system and the amount of electricity that
 261.25 is expected to be generated;

261.26 (2) the current energy demand of the school building on which the solar energy generating
 261.27 system is to be installed, and information regarding any distributed energy resource, including
 261.28 subscription to a community solar garden, that currently provides electricity to the school
 261.29 building;

261.30 (3) a description of any solar thermal devices proposed as part of the solar energy system;

261.31 (4) the total cost to purchase and install the solar energy system and the solar energy
 261.32 system's life-cycle cost, including removal and disposal at the end of the system's life;

262.1 (5) a copy of the proposed contract agreement between the school and the utility or
 262.2 developer that includes provisions addressing responsibility for maintenance of the solar
 262.3 energy system;

47.4 Subd. 5. Eligible system. (a) A grant may be awarded to a school under this section
 47.5 only if the solar energy system that is the subject of the grant:

47.6 (1) is installed on or adjacent to the school building that consumes the electricity generated
 47.7 by the solar energy system, on property within the service territory of the utility currently
 47.8 providing electric service to the school building; and

47.9 (2) has a capacity that does not exceed the lesser of 40 kilowatts or 120 percent of the
 47.10 estimated annual electricity consumption of the school building at which the solar energy
 47.11 system is installed.

47.12 (b) A school district that receives a rebate or other financial incentive under section
 47.13 216B.241 for a solar energy system and that demonstrates considerable need for financial
 47.14 assistance, as determined by the commissioner, is eligible for a grant under this section for
 47.15 the same solar energy system.

47.16 Subd. 6. Application process. (a) The commissioner must issue a request for proposals
 47.17 to utilities, schools, and developers who may wish to apply for a grant under this section
 47.18 on behalf of a school.

47.19 (b) A utility or developer must submit an application to the commissioner on behalf of
 47.20 a school on a form prescribed by the commissioner. The form must include, at a minimum,
 47.21 the following information:

47.22 (1) the capacity of the proposed solar energy system and the amount of electricity that
 47.23 is expected to be generated;

47.24 (2) the current energy demand of the school building on which the solar energy generating
 47.25 system is to be installed and information regarding any distributed energy resource, including
 47.26 subscription to a community solar garden, that currently provides electricity to the school
 47.27 building;

47.28 (3) a description of any solar thermal devices proposed as part of the solar energy system;

47.29 (4) the total cost to purchase and install the solar energy system and the solar energy
 47.30 system's life-cycle cost, including removal and disposal at the end of the system's life;

48.1 (5) a copy of the proposed contract agreement between the school and the public utility
 48.2 or developer that includes provisions addressing responsibility for maintenance of the solar
 48.3 energy system;

48.4 (6) the school's plan to make the solar energy system serve as a visible learning tool for
 48.5 students, teachers, and visitors to the school, including how the solar energy system may
 48.6 be integrated into the school's curriculum and provisions for real-time monitoring of the
 48.7 solar energy system performance for display in a prominent location within the school or
 48.8 on-demand in the classroom;

262.4 (6) the school's plan to make the solar energy system serve as a visible learning tool for
 262.5 students, teachers, and visitors to the school, including how the solar energy system may
 262.6 be integrated into the school's curriculum and provisions for real-time monitoring of the
 262.7 solar energy system performance for display in a prominent location in the school or
 262.8 on-demand in the classroom;

262.9 (7) information that demonstrates the school district's level of need for financial assistance
 262.10 available under this section;

262.11 (8) information that demonstrates the school's readiness to implement the project,
 262.12 including but not limited to the availability of the site on which the solar energy system is
 262.13 to be installed and the level of the school's engagement with the utility providing electric
 262.14 service to the school building on which the solar energy system is to be installed on issues
 262.15 relevant to the implementation of the project, including metering and other issues;

262.16 (9) with respect to the installation and operation of the solar energy system, the
 262.17 willingness and ability of the developer or the utility to:

262.18 (i) pay employees and contractors a prevailing wage rate, as defined in section 177.42,
 262.19 subdivision 6; and

262.20 (ii) adhere to the provisions of section 177.43;

262.21 (10) how the developer or utility plans to reduce the school's initial capital expense to
 262.22 purchase and install the solar energy system, and to provide financial benefits to the school
 262.23 from the utilization of federal and state tax credits, utility incentives, and other financial
 262.24 incentives; and

262.25 (11) any other information deemed relevant by the commissioner.

262.26 (c) The commissioner must administer an open application process under this section
 262.27 at least twice annually.

262.28 (d) The commissioner must develop administrative procedures governing the application
 262.29 and grant award process.

262.30 Subd. 7. **Energy conservation review.** At the commissioner's request, a school awarded
 262.31 a grant under this section shall provide the commissioner information regarding energy
 262.32 conservation measures implemented at the school building at which the solar energy system
 263.1 is installed. The commissioner may make recommendations to the school regarding
 263.2 cost-effective conservation measures it can implement and may provide technical assistance
 263.3 and direct the school to available financial assistance programs.

263.4 Subd. 8. **Technical assistance.** The commissioner must provide technical assistance to
 263.5 schools to develop and execute projects under this section.

48.9 (7) information that demonstrates the school district's level of need for financial assistance
 48.10 available under this section;

48.11 (8) information that demonstrates the school's readiness to implement the project,
 48.12 including but not limited to the availability of the site on which the solar energy system is
 48.13 to be installed and the level of the school's engagement with the utility providing electric
 48.14 service to the school building on which the solar energy system is to be installed on issues
 48.15 relevant to the implementation of the project, including metering and other issues;

48.16 (9) with respect to the installation and operation of the solar energy system, the
 48.17 willingness and ability of the developer or the public utility to:

48.18 (i) pay employees and contractors a prevailing wage rate, as defined in section 177.42,
 48.19 subdivision 6; and

48.20 (ii) adhere to the provisions of section 177.43;

48.21 (10) how the developer or public utility plans to reduce the school's initial capital expense
 48.22 to purchase and install the solar energy system, and to provide financial benefits to the
 48.23 school from the utilization of federal and state tax credits, utility incentives, and other
 48.24 financial incentives; and

48.25 (11) any other information deemed relevant by the commissioner.

48.26 (c) The commissioner must administer an open application process under this section
 48.27 at least twice annually.

48.28 (d) The commissioner must develop administrative procedures governing the application
 48.29 and grant award process.

48.30 Subd. 7. **Energy conservation review.** At the commissioner's request, a school awarded
 48.31 a grant under this section shall provide the commissioner information regarding energy
 48.32 conservation measures implemented at the school building at which the solar energy system
 49.1 is installed. The commissioner may make recommendations to the school regarding
 49.2 cost-effective conservation measures it can implement and may provide technical assistance
 49.3 and direct the school to available financial assistance programs.

49.4 Subd. 8. **Technical assistance.** The commissioner must provide technical assistance to
 49.5 schools to develop and execute projects under this section.

49.6 Subd. 9. **Grant payments.** The commissioner must award a grant from the account
 49.7 established under subdivision 3 to a school for the necessary costs associated with the
 49.8 purchase and installation of a solar energy system. The amount of the grant must be based
 49.9 on the commissioner's assessment of the school's need for financial assistance.

263.6 Subd. 9. **Grant payments.** The commissioner must award a grant from the account
 263.7 established under subdivision 3 to a school for the necessary costs associated with the
 263.8 purchase and installation of a solar energy system. The amount of the grant must be based
 263.9 on the commissioner's assessment of the school's need for financial assistance.

263.10 Subd. 10. **Limitations.** (a) No more than 50 percent of the grant payments awarded to
 263.11 schools under this section may be awarded to schools where the proportion of students
 263.12 eligible for free and reduced-price lunch under the National School Lunch Program is less
 263.13 than 50 percent.

263.14 (b) No more than ten percent of the total amount of grants awarded under this section
 263.15 may be awarded to schools that are part of the same school district.

263.16 Subd. 11. **Application deadline.** No application may be submitted under this section
 263.17 after December 31, 2025.

263.18 **EFFECTIVE DATE.** This section is effective the day following final enactment.

263.19 Sec. 4. **[216C.376] SOLAR FOR SCHOOLS PROGRAM FOR CERTAIN UTILITY**
 263.20 **SERVICE TERRITORY.**

263.21 Subdivision 1. **Establishment; purpose.** The utility subject to section 116C.779 must
 263.22 operate a program to develop and to supplement with additional funding financial
 263.23 arrangements that enable schools to install and operate solar energy systems that can be
 263.24 used as teaching tools and integrated into the school curriculum.

263.25 Subd. 2. **Required plan.** (a) By October 1, 2021, the public utility must file a plan for
 263.26 the solar for schools program with the commissioner. The plan must contain, at a minimum,
 263.27 the following elements:

263.28 (1) a description of how the public utility proposes to utilize funds appropriated to the
 263.29 program to assist schools to install solar energy systems;

263.30 (2) an estimate of the amount of financial assistance that the public utility proposes to
 263.31 provide to a school, on a per kilowatt-hour produced basis, and the length of time the public
 263.32 utility estimates financial assistance is provided to a school;

264.1 (3) administrative procedures governing the application and financial benefit award
 264.2 process, and the costs the public utility is projected to incur to administer the program;

264.3 (4) the public utility's proposed process for periodic reevaluation and modification of
 264.4 the program; and

264.5 (5) any additional information required by the commissioner.

264.6 (b) The public utility may not implement the program until the commissioner approves
 264.7 the public utility's plan submitted under this subdivision. The commissioner may modify a

49.10 Subd. 10. **Application deadline.** No application may be submitted under this section
 49.11 after December 31, 2025.

49.12 **EFFECTIVE DATE.** This section is effective the day following final enactment.

49.13 Sec. 15. **[216C.376] SOLAR FOR SCHOOLS PROGRAM FOR CERTAIN UTILITY**
 49.14 **SERVICE TERRITORY.**

49.15 Subdivision 1. **Establishment; purpose.** The utility subject to section 116C.779 must
 49.16 operate a program to develop, and to supplement with additional funding, financial
 49.17 arrangements that allow schools to benefit from state and federal tax and other financial
 49.18 incentives that schools are ineligible to receive directly in order to enable schools to install
 49.19 and operate solar energy systems that can be used as teaching tools and integrated into the
 49.20 school curriculum.

49.21 Subd. 2. **Required plan.** (a) By October 1, 2021, the public utility must file a plan for
 49.22 the solar for schools program with the commissioner. The plan must contain but is not
 49.23 limited to the following elements:

49.24 (1) a description of how the public utility uses incentive funds appropriated to the program
 49.25 from the renewable development account to provide additional financial assistance to schools
 49.26 at which a solar energy system is installed;

49.27 (2) an estimate of the amount of financial assistance that the public utility provides to a
 49.28 school under clause (1), and the length of time financial assistance is provided;

49.29 (3) administrative procedures governing the application and financial benefit award
 49.30 process, and the costs the public utility is projected to incur to administer the program;

49.31 (4) the public utility's proposed process for periodic reevaluation and modification of
 49.32 the program; and

264.8 plan, and no later than December 31, 2021, the commissioner must approve a plan and the
 264.9 financial incentives the plan provides the public utility if the commissioner determines both
 264.10 are in the public interest. Any proposed modifications to the plan approved under this
 264.11 subdivision must be approved by the commissioner.

264.12 Subd. 3. **System eligibility.** A solar energy system is eligible to receive financial benefits
 264.13 under this section if the solar energy system meets all of the following conditions:

264.14 (1) the solar energy system must be located on or adjacent to a school building receiving
 264.15 retail electric service from the public utility and completely located within the public utility's
 264.16 electric service territory, provided that any land situated between the school building and
 264.17 the site where the solar energy system is installed is owned by the school district in which
 264.18 the school building operates; and

264.19 (2) the total aggregate nameplate capacity of all distributed generation serving the school
 264.20 building, including any subscriptions to a community solar garden under section 216B.1641,
 264.21 does not exceed the lesser of one megawatt alternating current or 120 percent of the average
 264.22 annual electric energy consumption of the school building.

264.23 Subd. 4. **Application process.** (a) A school seeking financial assistance under this section
 264.24 must submit an application to the public utility, including a plan for how the school uses
 264.25 the solar energy system as a visible learning tool for students, teachers, and visitors to the
 264.26 school, and how the solar energy system may be integrated into the school's curriculum.

264.27 (b) The public utility must award financial assistance under this section on a first-come,
 264.28 first-served basis.

264.29 (c) The public utility must discontinue accepting applications under this section after
 264.30 all funds appropriated to the program are allocated to program participants, including funds
 264.31 from canceled projects.

264.32 Subd. 5. **Benefits information.** Before signing an agreement with the public utility to
 264.33 receive financial assistance under this section, a school must obtain from the developer and
 265.1 provide to the public utility information the developer shared with potential investors in the
 265.2 project regarding future financial benefits to be realized from installation of a solar energy
 265.3 system at the school and potential financial risks.

265.4 Subd. 6. **Cost recovery; renewable energy credits.** (a) Payments by the public utility
 265.5 to a school receiving financial assistance under this section are fully recoverable by the
 265.6 public utility through the public utility's fuel clause adjustment.

265.7 (b) The renewable energy credits associated with the electricity generated by a solar
 265.8 energy system receiving financial assistance under this section are the property of the public
 265.9 utility that is subject to this section.

50.1 (5) any additional information required by the commissioner.

50.2 (b) The public utility may not implement the program until the commissioner approves
 50.3 the public utility's plan submitted under this subdivision. The commissioner must approve
 50.4 a plan under this subdivision that the commissioner determines to be in the public interest
 50.5 no later than December 31, 2021. Any proposed modifications to the plan approved under
 50.6 this subdivision must be approved by the commissioner.

50.7 Subd. 3. **System eligibility.** A solar energy system is eligible to receive financial benefits
 50.8 under this section if it meets all of the following conditions:

50.9 (1) the solar energy system must be located on or adjacent to a school building receiving
 50.10 retail electric service from the public utility and completely located within the public utility's
 50.11 electric service territory, provided that any land situated between the school building and
 50.12 the site where the solar energy system is installed is owned by the school district in which
 50.13 the school building operates; and

50.14 (2) the total aggregate nameplate capacity of all distributed generation serving the school
 50.15 building, including any subscriptions to a community solar garden under section 216B.1641,
 50.16 may not exceed the lesser of one megawatt alternating current or 120 percent of the average
 50.17 annual electric energy consumption of the school building.

50.18 Subd. 4. **Application process.** (a) A school seeking financial assistance under this section
 50.19 must submit an application to the public utility, including a plan for how the school uses
 50.20 the solar energy system as a visible learning tool for students, teachers, and visitors to the
 50.21 school, and how the solar energy system may be integrated into the school's curriculum.

50.22 (b) The public utility must award financial assistance under this section on a first-come,
 50.23 first-served basis.

50.24 (c) The public utility must discontinue accepting applications under this section after
 50.25 all funds appropriated under subdivision 5 are allocated to program participants, including
 50.26 funds from canceled projects.

50.27 Subd. 5. **Cost recovery; renewable energy credits.** (a) Payments by the public utility
 50.28 to a school receiving financial assistance under this section are fully recoverable by the
 50.29 public utility.

50.30 (b) The renewable energy credits associated with the electricity generated by a solar
 50.31 energy system installed under this section are the property of the public utility that is subject
 50.32 to this section for the life of the system, regardless of the solar on school incentive's duration.

51.1 Subd. 6. **Limitation.** (a) No more than 75 percent of the financial assistance provided
 51.2 by the public utility to schools under this section may be provided to schools where the
 51.3 proportion of students eligible for free and reduced-price lunch under the National School
 51.4 Lunch Program is less than 50 percent.

265.10 Subd. 7. **Limitation.** (a) No more than 50 percent of the financial assistance provided
 265.11 by the public utility to schools under this section may be provided to schools where the
 265.12 proportion of students eligible for free and reduced-price lunch under the National School
 265.13 Lunch Program is less than 50 percent.

265.14 (b) No more than ten percent of the total amount of financial assistance provided by the
 265.15 public utility to schools under this section may be provided to schools that are part of the
 265.16 same school district.

265.17 Subd. 8. **Technical assistance.** The commissioner **must** provide technical assistance to
 265.18 schools to develop and execute projects under this section.

265.19 Subd. 9. **Application deadline.** No application may be submitted under this section
 265.20 after December 31, 2025.

265.21 **EFFECTIVE DATE.** This section is effective the day following final enactment.

265.22 Sec. 5. **Minnesota Statutes 2020, section 216E.01, subdivision 9a, is amended to read:**

265.23 Subd. 9a. **Solar energy generating system.** "Solar energy generating system" means a
 265.24 set of devices whose primary purpose is to produce electricity by means of any combination
 265.25 of collecting, transferring, or converting solar-generated energy, and may include
 265.26 transmission lines designed for and capable of operating at 100 kilovolts or less that
 265.27 interconnect a solar energy generating system with a high voltage transmission line.

265.28 **EFFECTIVE DATE.** This section is effective the day following final enactment.

266.1 Sec. 6. **[500.216] LIMITS ON CERTAIN RESIDENTIAL SOLAR ENERGY**
 266.2 **SYSTEMS PROHIBITED.**

266.3 Subdivision 1. **General rule.** A private entity must not prohibit or refuse to permit
 266.4 installation, maintenance, or use of a roof-mounted solar energy system by the owner of a
 266.5 single-family dwelling, notwithstanding any covenant, restriction, or condition contained
 266.6 in a deed, security instrument, homeowners association document, or any other instrument
 266.7 affecting the transfer, sale of, or an interest in real property, except as provided in this
 266.8 section.

266.9 Subd. 2. **Applicability.** This section applies to single-family detached dwellings whose
 266.10 owner is the sole owner of the entire building in which the dwelling is located and who is
 266.11 solely responsible for the maintenance, repair, replacement, and insurance of the entire
 266.12 building.

266.13 Subd. 3. **Definitions.** (a) The definitions in this subdivision apply to this section.

266.14 (b) "Private entity" means a homeowners association, community association, or other
 266.15 association that is subject to a homeowners association document.

51.5 (b) No more than ten percent of the total amount of financial assistance provided by the
 51.6 public utility to schools under this section may be provided to schools that are part of the
 51.7 same school district.

51.8 Subd. 7. **Technical assistance.** The commissioner **may** provide technical assistance to
 51.9 schools to develop and execute projects under this section.

51.10 Subd. 8. **Application deadline.** No application may be submitted under this section
 51.11 after December 31, 2025.

51.12 **EFFECTIVE DATE.** This section is effective the day following final enactment.

- 266.16 (c) "Homeowners association document" means a document containing the declaration,
 266.17 articles of incorporation, bylaws, or rules and regulations of:
- 266.18 (1) a common interest community, as defined in section 515B.1-103, regardless of
 266.19 whether the common interest community is subject to chapter 515B; and
- 266.20 (2) a residential community that is not a common interest community.
- 266.21 (d) "Solar energy system" has the meaning given in section 216C.06, subdivision 17.
- 266.22 Subd. 4. **Allowable conditions.** (a) This section does not prohibit a private entity from
 266.23 requiring that:
- 266.24 (1) a licensed contractor install a solar energy system;
- 266.25 (2) a roof-mounted solar energy system not extend above the peak of a pitched roof or
 266.26 beyond the edge of the roof;
- 266.27 (3) the owner or installer of a solar energy system indemnify or reimburse the private
 266.28 entity or the private entity's members for loss or damage caused by the installation,
 266.29 maintenance, use, repair, or removal of a solar energy system;
- 266.30 (4) the owner and each successive owner of a solar energy system list the private entity
 266.31 as a certificate holder on the homeowner's insurance policy; or
- 267.1 (5) the owner and each successive owner of a solar energy system be responsible for
 267.2 removing the system if reasonably necessary for the repair, maintenance, or replacement
 267.3 of common elements or limited common elements, as defined in section 515B.1-103.
- 267.4 (b) A private entity may impose other reasonable restrictions on the installation,
 267.5 maintenance, or use of solar energy systems, provided that those restrictions do not decrease
 267.6 the projected generation of energy by a solar energy system by more than 20 percent or
 267.7 increase the solar energy system's cost by more than (1) 20 percent for a solar water heater,
 267.8 or (2) \$2,000 for a solar photovoltaic system, compared with the generation of energy and
 267.9 the cost of labor and materials certified by the designer or installer of the solar energy system
 267.10 as originally proposed without the restrictions. A private entity may obtain an alternative
 267.11 bid and design from a solar energy system designer or installer for the purposes of this
 267.12 paragraph.
- 267.13 (c) A solar energy system must meet applicable standards and requirements imposed by
 267.14 the state and by governmental units, as defined in section 462.384.
- 267.15 (d) A solar energy system for heating water must be certified by the Solar Rating
 267.16 Certification Corporation (SRCC) or an equivalent certification agency. A solar energy
 267.17 system for producing electricity must meet all applicable safety and performance standards
 267.18 established by the National Electrical Code, the Institute of Electrical and Electronics

- 267.19 Engineers and accredited testing laboratories including but not limited to Underwriters
 267.20 Laboratories and, where applicable, rules of the Public Utilities Commission regarding
 267.21 safety and reliability.
- 267.22 (e) If approval by a private entity is required to install or use a solar energy system, the
 267.23 application for approval must be processed and approved in the same manner as an
 267.24 application for approval of an architectural modification to the property, and must not be
 267.25 willfully avoided or delayed.
- 267.26 (f) An application for approval must be made in writing and must contain certification
 267.27 that the applicant meets any conditions required by a private entity under this subdivision.
 267.28 An application must include a copy of the interconnection application submitted to the
 267.29 applicable electric utility.
- 267.30 (g) A private entity shall approve or deny an application in writing. If an application is
 267.31 not denied in writing within 60 days from the date of receipt of the application, the application
 267.32 is deemed approved unless the delay is the result of a reasonable request for additional
 267.33 information. If a private entity receives an incomplete application that it determines prevents
 267.34 it from reaching a decision to approve or disapprove the application, a new 60-day limit
 268.1 begins only if the private entity sends written notice to the applicant, within 15 business
 268.2 days of receiving the incomplete application, informing the applicant what additional
 268.3 information is required.
- 268.4 Sec. 7. Minnesota Statutes 2020, section 515.07, is amended to read:
- 268.5 **515.07 COMPLIANCE WITH COVENANTS, BYLAWS, AND RULES.**
- 268.6 Each apartment owner shall comply strictly with the bylaws and with the administrative
 268.7 rules adopted pursuant thereto, as either of the same may be lawfully amended from time
 268.8 to time, and with the covenants, conditions, and restrictions set forth in the declaration or
 268.9 in the owner's deed to the apartment. Failure to comply with any of the same shall be ground
 268.10 for an action to recover sums due, for damages or injunctive relief or both maintainable by
 268.11 the manager or board of directors on behalf of the association of apartment owners or, in a
 268.12 proper case, by an aggrieved apartment owner. This chapter is subject to ~~section~~ sections
 268.13 500.215 and 500.216.
- 268.14 Sec. 8. Minnesota Statutes 2020, section 515B.2-103, is amended to read:
- 268.15 **515B.2-103 CONSTRUCTION AND VALIDITY OF DECLARATION AND**
 268.16 **BYLAWS.**
- 268.17 (a) All provisions of the declaration and bylaws are severable.
- 268.18 (b) The rule against perpetuities may not be applied to defeat any provision of the
 268.19 declaration or this chapter, or any instrument executed pursuant to the declaration or this
 268.20 chapter.

- 268.21 (c) In the event of a conflict between the provisions of the declaration and the bylaws,
 268.22 the declaration prevails except to the extent that the declaration is inconsistent with this
 268.23 chapter.
- 268.24 (d) The declaration and bylaws must comply with ~~section~~ sections 500.215 and 500.216.
 268.25 Sec. 9. Minnesota Statutes 2020, section 515B.3-102, is amended to read:
 268.26 **515B.3-102 POWERS OF UNIT OWNERS' ASSOCIATION.**
- 268.27 (a) Except as provided in subsections (b), (c), (d), and (e), and subject to the provisions
 268.28 of the declaration or bylaws, the association shall have the power to:
- 268.29 (1) adopt, amend and revoke rules and regulations not inconsistent with the articles of
 268.30 incorporation, bylaws and declaration, as follows: (i) regulating the use of the common
 269.1 elements; (ii) regulating the use of the units, and conduct of unit occupants, which may
 269.2 jeopardize the health, safety or welfare of other occupants, which involves noise or other
 269.3 disturbing activity, or which may damage the common elements or other units; (iii) regulating
 269.4 or prohibiting animals; (iv) regulating changes in the appearance of the common elements
 269.5 and conduct which may damage the common interest community; (v) regulating the exterior
 269.6 appearance of the common interest community, including, for example, balconies and patios,
 269.7 window treatments, and signs and other displays, regardless of whether inside a unit; (vi)
 269.8 implementing the articles of incorporation, declaration and bylaws, and exercising the
 269.9 powers granted by this section; and (vii) otherwise facilitating the operation of the common
 269.10 interest community;
- 269.11 (2) adopt and amend budgets for revenues, expenditures and reserves, and levy and
 269.12 collect assessments for common expenses from unit owners;
- 269.13 (3) hire and discharge managing agents and other employees, agents, and independent
 269.14 contractors;
- 269.15 (4) institute, defend, or intervene in litigation or administrative proceedings (i) in its
 269.16 own name on behalf of itself or two or more unit owners on matters affecting the common
 269.17 elements or other matters affecting the common interest community or, (ii) with the consent
 269.18 of the owners of the affected units on matters affecting only those units;
- 269.19 (5) make contracts and incur liabilities;
- 269.20 (6) regulate the use, maintenance, repair, replacement, and modification of the common
 269.21 elements and the units;
- 269.22 (7) cause improvements to be made as a part of the common elements, and, in the case
 269.23 of a cooperative, the units;
- 269.24 (8) acquire, hold, encumber, and convey in its own name any right, title, or interest to
 269.25 real estate or personal property, but (i) common elements in a condominium or planned

269.26 community may be conveyed or subjected to a security interest only pursuant to section
269.27 515B.3-112, or (ii) part of a cooperative may be conveyed, or all or part of a cooperative
269.28 may be subjected to a security interest, only pursuant to section 515B.3-112;

269.29 (9) grant or amend easements for public utilities, public rights-of-way or other public
269.30 purposes, and cable television or other communications, through, over or under the common
269.31 elements; grant or amend easements, leases, or licenses to unit owners for purposes authorized
269.32 by the declaration; and, subject to approval by a vote of unit owners other than declarant
270.1 or its affiliates, grant or amend other easements, leases, and licenses through, over or under
270.2 the common elements;

270.3 (10) impose and receive any payments, fees, or charges for the use, rental, or operation
270.4 of the common elements, other than limited common elements, and for services provided
270.5 to unit owners;

270.6 (11) impose interest and late charges for late payment of assessments and, after notice
270.7 and an opportunity to be heard before the board or a committee appointed by it, levy
270.8 reasonable fines for violations of the declaration, bylaws, and rules and regulations of the
270.9 association;

270.10 (12) impose reasonable charges for the review, preparation and recordation of
270.11 amendments to the declaration, resale certificates required by section 515B.4-107, statements
270.12 of unpaid assessments, or furnishing copies of association records;

270.13 (13) provide for the indemnification of its officers and directors, and maintain directors'
270.14 and officers' liability insurance;

270.15 (14) provide for reasonable procedures governing the conduct of meetings and election
270.16 of directors;

270.17 (15) exercise any other powers conferred by law, or by the declaration, articles of
270.18 incorporation or bylaws; and

270.19 (16) exercise any other powers necessary and proper for the governance and operation
270.20 of the association.

270.21 (b) Notwithstanding subsection (a) the declaration or bylaws may not impose limitations
270.22 on the power of the association to deal with the declarant which are more restrictive than
270.23 the limitations imposed on the power of the association to deal with other persons.

270.24 (c) Notwithstanding subsection (a), powers exercised under this section must comply
270.25 with ~~section~~ sections 500.215 and 500.216.

270.26 (d) Notwithstanding subsection (a)(4) or any other provision of this chapter, the
270.27 association, before instituting litigation or arbitration involving construction defect claims
270.28 against a development party, shall:

270.29 (1) mail or deliver written notice of the anticipated commencement of the action to each
270.30 unit owner at the addresses, if any, established for notices to owners in the declaration and,
270.31 if the declaration does not state how notices are to be given to owners, to the owner's last
270.32 known address. The notice shall specify the nature of the construction defect claims to be
271.1 alleged, the relief sought, and the manner in which the association proposes to fund the cost
271.2 of pursuing the construction defect claims; and

271.3 (2) obtain the approval of owners of units to which a majority of the total votes in the
271.4 association are allocated. Votes allocated to units owned by the declarant, an affiliate of the
271.5 declarant, or a mortgagee who obtained ownership of the unit through a foreclosure sale
271.6 are excluded. The association may obtain the required approval by a vote at an annual or
271.7 special meeting of the members or, if authorized by the statute under which the association
271.8 is created and taken in compliance with that statute, by a vote of the members taken by
271.9 electronic means or mailed ballots. If the association holds a meeting and voting by electronic
271.10 means or mailed ballots is authorized by that statute, the association shall also provide for
271.11 voting by those methods. Section 515B.3-110(c) applies to votes taken by electronic means
271.12 or mailed ballots, except that the votes must be used in combination with the vote taken at
271.13 a meeting and are not in lieu of holding a meeting, if a meeting is held, and are considered
271.14 for purposes of determining whether a quorum was present. Proxies may not be used for a
271.15 vote taken under this paragraph unless the unit owner executes the proxy after receipt of
271.16 the notice required under subsection (d)(1) and the proxy expressly references this notice.

271.17 (e) The association may intervene in a litigation or arbitration involving a construction
271.18 defect claim or assert a construction defect claim as a counterclaim, crossclaim, or third-party
271.19 claim before complying with subsections (d)(1) and (d)(2) but the association's complaint
271.20 in an intervention, counterclaim, crossclaim, or third-party claim shall be dismissed without
271.21 prejudice unless the association has complied with the requirements of subsection (d) within
271.22 90 days of the association's commencement of the complaint in an intervention or the
271.23 assertion of the counterclaim, crossclaim, or third-party claim.

271.24 Sec. 10. **PHOTOVOLTAIC DEMAND CREDIT RIDER.**

271.25 By October 1, 2021, an investor-owned utility that has not already done so must submit
271.26 to the Public Utilities Commission a photovoltaic demand credit rider that reimburses all
271.27 demand metered customers with solar photovoltaic systems greater than 40 kilowatts
271.28 alternating current for the demand charge overbilling that occurs. The utility may submit
271.29 to the commission multiple options to calculate reimbursement for demand charge overbilling.
271.30 At least one submission must use a capacity value stack methodology. The commission is
271.31 prohibited from approving a photovoltaic demand credit rider unless the rider allows
271.32 stand-alone photovoltaic systems and photovoltaic systems coupled with storage. The
271.33 commission must approve the photovoltaic demand credit rider by June 30, 2022.

271.34 **EFFECTIVE DATE.** This section is effective the day following final enactment.

272.1 Sec. 11. **SITING SOLAR ENERGY GENERATING SYSTEMS ON PRIME**
272.2 **FARMLAND.**

272.3 (a) The Public Utilities Commission must amend Minnesota Rules, section 7850.4400,
272.4 subpart 4, to allow the siting of a solar energy generating system on prime farmland that
272.5 meets any of the following conditions:

272.6 (1) the site has been identified as a sensitive groundwater area by the Department of
272.7 Natural Resources under Minnesota Statutes, section 103H.101;

272.8 (2) the owner of the solar energy generating system has entered into an agreement with
272.9 the Board of Soil and Water Resources committing the owner to comply with the provisions
272.10 of Minnesota Statutes, section 216B.1642, by establishing on the site perennial vegetation
272.11 and foraging habitat beneficial to game birds, songbirds, and pollinators, and to report to
272.12 the board every three years on progress made toward establishing beneficial habitat; or

272.13 (3) the solar energy generating system is colocated with and does not disrupt the operation
272.14 of agricultural uses, including but not limited to grazing and harvesting forage.

272.15 (b) The commission shall comply with Minnesota Statutes, section 14.389, in adopting
272.16 rules under this section.

272.17 **EFFECTIVE DATE.** This section is effective the day following final enactment.

272.18 Sec. 12. **DEPARTMENT OF ADMINISTRATION; MASTER SOLAR CONTRACT**
272.19 **PROGRAM.**

272.20 The Department of Administration shall not extend the term of its current on-site solar
272.21 photovoltaic master contract, but shall instead, no later than February 1, 2022, announce
272.22 an open request for proposals for a new statewide on-site solar photovoltaic master contract
272.23 to allow additional applicants to submit proposals to enable their participation in the state's
272.24 solar master contract program.

272.25 **EFFECTIVE DATE.** This section is effective the day following final enactment.

272.26 Sec. 13. **APPROPRIATIONS.**

272.27 Subdivision 1. **Solar on schools; non-Xcel service territory.** \$1,737,000 in fiscal year
272.28 2022 is appropriated from the general fund to the commissioner of commerce to provide
272.29 financial assistance to schools to purchase and install solar energy generating systems under
272.30 Minnesota Statutes, section 216C.375. This appropriation remains available until expended
272.31 and does not cancel to the general fund. This appropriation must be expended on schools
273.1 located outside the electric service territory of the public utility that is subject to Minnesota
273.2 Statutes, section 116C.779. The base in fiscal year 2024 is \$388,000.

273.3 Subd. 2. **Solar on schools; Xcel service territory.** Notwithstanding Minnesota Statutes,
273.4 section 116C.779, subdivision 1, paragraph (j), \$5,000,000 in fiscal year 2022 and \$5,000,000

273.5 in fiscal year 2023 are appropriated from the renewable development account established
 273.6 in Minnesota Statutes, section 116C.779, subdivision 1, to the commissioner of commerce
 273.7 to provide financial assistance to schools to purchase and install solar energy generating
 273.8 systems under Minnesota Statutes, section 216C.376. This appropriation remains available
 273.9 until expended and does not cancel to the renewable development account. This appropriation
 273.10 must be expended on schools located within the electric service territory of the public utility
 273.11 that is subject to Minnesota Statutes, section 116C.779. These are onetime appropriations.

273.12 Subd. 3. **Solar devices; state parks.** Notwithstanding Minnesota Statutes, section
 273.13 116C.779, subdivision 1, paragraph (j), \$2,000,000 in fiscal year 2022 is appropriated from
 273.14 the renewable development account established in Minnesota Statutes, section 116C.779,
 273.15 subdivision 1, to the commissioner of commerce for transfer to the commissioner of natural
 273.16 resources to install solar photovoltaic devices in state parks located within the retail electric
 273.17 service area of a public utility subject to Minnesota Statutes, section 116C.779, subdivision
 273.18 1. This appropriation is available until June 30, 2023. This is a onetime appropriation.

273.19 Subd. 4. **Solar devices; state buildings.** (a) Notwithstanding Minnesota Statutes, section
 273.20 116C.779, subdivision 1, paragraph (j), \$4,000,000 in fiscal year 2022 is appropriated from
 273.21 the renewable development account established in Minnesota Statutes, section 116C.779,
 273.22 subdivision 1, to the commissioner of commerce for transfer to the commissioner of
 273.23 administration to install solar photovoltaic devices on state-owned buildings that are located
 273.24 within the retail electric service area of the public utility subject to Minnesota Statutes,
 273.25 section 116C.779, subdivision 1.

273.26 (b) Notwithstanding Minnesota Statutes, section 116C.779, subdivision 1, paragraph
 273.27 (j), \$59,000 in fiscal year 2022 and \$38,000 in fiscal year 2023 are appropriated from the
 273.28 renewable development account to the commissioner of administration for costs to administer
 273.29 the installation of solar photovoltaic devices on state-owned buildings that are located within
 273.30 the retail electric service area of the public utility subject to Minnesota Statutes, section
 273.31 116C.779, subdivision 1.

273.32 Subd. 5. **Solar on prime farmland.** (a) Notwithstanding Minnesota Statutes, section
 273.33 116C.779, subdivision 1, paragraph (j), \$14,000 in fiscal year 2022 and \$14,000 in fiscal
 273.34 year 2023 are appropriated from the renewable development account established under
 274.1 Minnesota Statutes, section 116C.779, subdivision 1, to the commissioner of commerce for
 274.2 transfer to the Board of Water and Soil Resources for activities associated with installing
 274.3 solar energy generating systems on prime farmland, as described in section 6.

274.4 (b) \$46,000 in fiscal year 2022 is appropriated from the general fund to the Public
 274.5 Utilities Commission for activities associated with installing solar energy systems on prime
 274.6 farmland, as described in section 6. This is a onetime appropriation.

274.7 Subd. 6. **Mountain Iron solar plant expansion.** Notwithstanding Minnesota Statutes,
 274.8 section 116C.779, subdivision 1, paragraph (j), \$5,500,000 in fiscal year 2021 is appropriated
 274.9 from the renewable development account established in Minnesota Statutes, section

274.10 116C.779, subdivision 1, to the commissioner of employment and economic development
 274.11 for a grant to the Mountain Iron Economic Development Authority to expand a city-owned
 274.12 solar module manufacturing plant building in the city's Renewable Energy Industrial Park.
 274.13 This is a onetime appropriation. Any unexpended funds remaining as of June 30, 2022,
 274.14 must be returned to the renewable development account under Minnesota Statutes, section
 274.15 116C.779, subdivision 1.

274.16 Subd. 7. **Northfield distribution system upgrades.** Notwithstanding Minnesota Statutes,
 274.17 section 116C. 779, subdivision 1, paragraph (j), \$550,000 in fiscal year 2022 is appropriated
 274.18 from the renewable development account established in Minnesota Statutes, section
 274.19 116C.779, subdivision 1, to the commissioner of commerce for transfer to the public utility
 274.20 that is subject to Minnesota Statutes, section 116C.779, subdivision 1, to upgrade the utility's
 274.21 distribution system in and bordering on the city of Northfield to enable the interconnection
 274.22 of additional customer-sited solar deployment. No later than October 15, 2021, the public
 274.23 utility that is to receive the transferred funds must submit a report to the commissioner of
 274.24 commerce, the Public Utilities Commission, and to the chairs and ranking minority members
 274.25 of the senate and house of representatives committees with jurisdiction over energy policy
 274.26 and finance describing how the utility proposes to utilize the transfer made under this
 274.27 subdivision, including the specific locations identified for additional equipment installation,
 274.28 the nature of the equipment, and the amount of incremental capacity that results from the
 274.29 installation of the equipment. The commissioner must not transfer the funds appropriated
 274.30 under this subdivision to the public utility until the commissioner and the Public Utilities
 274.31 Commission have reviewed and approved the report.

275.1 **ARTICLE 12**

275.2 **ENERGY MISCELLANEOUS**

275.3 Section 1. Minnesota Statutes 2020, section 115B.40, subdivision 1, is amended to read:

275.4 Subdivision 1. **Response to releases.** The commissioner may take any environmental
 275.5 response action, including emergency action, related to a release or threatened release of a
 275.6 hazardous substance, pollutant or contaminant, or decomposition gas from a qualified facility
 275.7 that the commissioner deems reasonable and necessary to protect the public health or welfare
 275.8 or the environment under the standards required in sections 115B.01 to 115B.20. The
 275.9 commissioner may undertake studies necessary to determine reasonable and necessary
 275.10 environmental response actions at individual facilities. The commissioner may develop
 275.11 general work plans for environmental studies, presumptive remedies, and generic remedial
 275.12 designs for facilities with similar characteristics, as well as implement reuse and
 275.13 redevelopment strategies. Prior to selecting environmental response actions for a facility,
 275.14 the commissioner shall hold at least one public informational meeting near the facility and
 275.15 provide for receiving and responding to comments related to the selection. The commissioner
 275.16 shall design, implement, and provide oversight consistent with the actions selected under
 275.17 this subdivision.

275.18 **EFFECTIVE DATE.** This section is effective the day following final enactment.

55.8 Sec. 18. **BIOMASS BUSINESS COMPENSATION ACCOUNT.**

55.9 Subdivision 1. **Account established.** A biomass business compensation account is
 55.10 established as a separate account in the special revenue fund in the state treasury.
 55.11 Appropriations and transfers to the account must be credited to the account. Earnings, such
 55.12 as interest, and any other earnings arising from the assets of the account are credited to the
 55.13 account. Funds remaining in the account as of December 31, 2023, must be transferred to
 55.14 the renewable development account established under Minnesota Statutes, section 116C.779.

55.15 Subd. 2. **Funding for the special account.** Notwithstanding Minnesota Statutes, section
 55.16 116C.779, subdivision 1, paragraph (j), on July 1, 2021, \$18,000,000, and on July 1, 2022,
 55.17 \$18,000,000 must be transferred from the renewable development account under Minnesota
 55.18 Statutes, section 116C.779, to the biomass business compensation account established under
 55.19 subdivision 1. These are onetime transfers. The transferred funds are appropriated to pay
 55.20 eligible obligations under the biomass business compensation program established under
 55.21 section 16.

55.22 Subd. 3. **Payment of expenses.** The chief administrative law judge must certify to the
 55.23 commissioner of management and budget the total costs incurred to administer the biomass
 55.24 business compensation claims process. The commissioner of management and budget must
 55.25 transfer an amount equal to the certified costs incurred for biomass business compensation
 55.26 claim activities from the renewable development account under Minnesota Statutes, section
 55.27 116C.779, and deposit it in the administrative hearings account under Minnesota Statutes,
 55.28 section 14.54. Transfers may occur quarterly throughout the fiscal year and must be based
 55.29 on quarterly cost and revenue reports, with final certification and reconciliation after each
 55.30 fiscal year. The total amount transferred under this subdivision must not exceed \$200,000.

55.31 Subd. 4. **Expiration.** This section expires June 30, 2023.

55.32 **EFFECTIVE DATE.** This section is effective the day following final enactment.

56.1 Sec. 19. **REMAINING "MADE IN MINNESOTA" SOLAR ENERGY PRODUCTION**
 56.2 **PROGRAM INCENTIVE OBLIGATION.**

56.3 (a) On or before June 30, 2021, the commissioner of commerce must (1) determine the
 56.4 total remaining obligation for the "Made in Minnesota" solar energy production incentive
 56.5 program under Minnesota Statutes, section 216C.417, and (2) report the amount determined
 56.6 under clause (1) to the commissioner of management and budget and the chairs and ranking
 56.7 minority members of the house of representatives and senate committees with jurisdiction
 56.8 over energy policy.

56.9 (b) Notwithstanding Minnesota Statutes, section 116C.779, subdivision 1, paragraph
 56.10 (j), the amount determined by the commissioner of commerce under paragraph (a) is
 56.11 appropriated in equal amounts over four consecutive years beginning in fiscal year 2022

56.12 from the renewable development account under Minnesota Statutes, section 116C.779,
 56.13 subdivision 1, paragraph (a), to the commissioner of commerce to make final payments for
 56.14 "Made in Minnesota" obligations.

56.15 (c) By October 15, 2021, the commissioner of commerce must pay the total remaining
 56.16 obligation for a "Made in Minnesota" solar energy production incentive approved by the
 56.17 commissioner under Minnesota Statutes 2016, section 216C.415, to an owner whose
 56.18 application was approved by the commissioner.

56.19 **EFFECTIVE DATE.** This section is effective the day following final enactment.

56.20 Sec. 20. **REPEALER.**

56.21 (a) Laws 2005, chapter 97, article 10, section 3, as amended by Laws 2013, chapter 85,
 56.22 article 7, section 9, is repealed.

56.23 (b) Minnesota Statutes 2020, section 216C.417, is repealed.

56.24 (c) Minnesota Statutes 2020, section 115C.13, is repealed.

56.25 **EFFECTIVE DATE.** Paragraphs (a) and (c) are effective the day following final
 56.26 enactment. Paragraph (b) is effective October 16, 2021.

56.27 **ARTICLE 6**

56.28 **TELECOMMUNICATIONS**

56.29 Section 1. Minnesota Statutes 2020, section 237.025, subdivision 6, is amended to read:

56.30 Subd. 6. **Market regulation and consumer protection.** (a) A local exchange carrier
 56.31 that has received approval from the commission to be regulated under this section in one
 57.1 or more of its exchange service areas shall be subject to regulation in those approved
 57.2 exchange service areas as a telecommunications carrier under section 237.035, and as a
 57.3 competitive local exchange carrier under Minnesota Rules, parts 7811.2210 and 7812.2210,
 57.4 as applicable. A local exchange carrier that has obtained approval for at least 90 percent of
 57.5 the local exchange carrier's access lines may elect to have all of the local exchange carrier's
 57.6 lines regulated under this section. Nothing in this section shall be construed to provide or
 57.7 imply that a local exchange carrier regulated under this section is exempted from Minnesota
 57.8 Statutes and Minnesota Rules applying to competitive local exchange carriers, including,
 57.9 but not limited to:

57.10 (1) sections 237.50 to 237.56;

57.11 (2) sections 237.66, 237.661, 237.663, and 237.665;

57.12 (3) sections 237.69 to 237.71; and

275.19 Sec. 2. Minnesota Statutes 2020, section 116C.779, subdivision 1, is amended to read:

275.20 Subdivision 1. **Renewable development account.** (a) The renewable development
275.21 account is established as a separate account in the special revenue fund in the state treasury.
275.22 Appropriations and transfers to the account shall be credited to the account. Earnings, such
275.23 as interest, dividends, and any other earnings arising from assets of the account, shall be
275.24 credited to the account. Funds remaining in the account at the end of a fiscal year are not
275.25 canceled to the general fund but remain in the account until expended. The account shall
275.26 be administered by the commissioner of management and budget as provided under this
275.27 section.

275.28 (b) On July 1, 2017, the public utility that owns the Prairie Island nuclear generating
275.29 plant must transfer all funds in the renewable development account previously established
275.30 under this subdivision and managed by the public utility to the renewable development
275.31 account established in paragraph (a). Funds awarded to grantees in previous grant cycles
275.32 that have not yet been expended and unencumbered funds required to be paid in calendar
276.1 year 2017 under paragraphs (f) and (g), and sections 116C.7792 and 216C.41, are not subject
276.2 to transfer under this paragraph.

276.3 (c) Except as provided in subdivision 1a, beginning January 15, 2018, and continuing
276.4 each January 15 thereafter, the public utility that owns the Prairie Island nuclear generating
276.5 plant must transfer to the renewable development account \$500,000 each year for each dry
276.6 cask containing spent fuel that is located at the Prairie Island power plant for each year the
276.7 plant is in operation, and \$7,500,000 each year the plant is not in operation if ordered by
276.8 the commission pursuant to paragraph (i). The fund transfer must be made if nuclear waste
276.9 is stored in a dry cask at the independent spent-fuel storage facility at Prairie Island for any
276.10 part of a year.

276.11 (d) Except as provided in subdivision 1a, beginning January 15, 2018, and continuing
276.12 each January 15 thereafter, the public utility that owns the Monticello nuclear generating
276.13 plant must transfer to the renewable development account \$350,000 each year for each dry
276.14 cask containing spent fuel that is located at the Monticello nuclear power plant for each

57.13 (4) Minnesota Rules, chapter 7810.

57.14 (b) Regulation under this section is effective 30 days after a petition is deemed approved
57.15 under subdivision 3 or approved by the commission under subdivision 4.

57.16 Sec. 2. Minnesota Statutes 2020, section 237.025, subdivision 9, is amended to read:

57.17 Subd. 9. **Obligation to serve.** ~~Nothing in this section affects the obligation of a local~~
57.18 ~~exchange carrier that petitions the commission to be regulated under this section to provide~~
57.19 ~~service to customers, when requested, in accordance with this chapter, commission rules,~~
57.20 ~~and its duly authorized tariffs. A local exchange carrier that elects to be regulated under this~~
57.21 ~~section is required to offer service throughout the local exchange carrier's service territory~~
57.22 ~~to the extent required by federal law.~~

20.9 Sec. 3. Minnesota Statutes 2020, section 116C.779, subdivision 1, is amended to read:

20.10 Subdivision 1. **Renewable development account.** (a) The renewable development
20.11 account is established as a separate account in the special revenue fund in the state treasury.
20.12 Appropriations and transfers to the account shall be credited to the account. Earnings, such
20.13 as interest, dividends, and any other earnings arising from assets of the account, shall be
20.14 credited to the account. Funds remaining in the account at the end of a fiscal year are not
20.15 canceled to the general fund but remain in the account until expended. The account shall
20.16 be administered by the commissioner of management and budget as provided under this
20.17 section.

20.18 (b) On July 1, 2017, the public utility that owns the Prairie Island nuclear generating
20.19 plant must transfer all funds in the renewable development account previously established
20.20 under this subdivision and managed by the public utility to the renewable development
20.21 account established in paragraph (a). Funds awarded to grantees in previous grant cycles
20.22 that have not yet been expended and unencumbered funds required to be paid in calendar
20.23 year 2017 under paragraphs (f) and (g), and sections 116C.7792 and 216C.41, are not subject
20.24 to transfer under this paragraph.

20.25 (c) Except as provided in subdivision 1a, beginning January 15, 2018, and continuing
20.26 each January 15 thereafter, the public utility that owns the Prairie Island nuclear generating
20.27 plant must transfer to the renewable development account \$500,000 each year for each dry
20.28 cask containing spent fuel that is located at the Prairie Island power plant for each year the
20.29 plant is in operation, and \$7,500,000 each year the plant is not in operation if ordered by
20.30 the commission pursuant to paragraph (i). The fund transfer must be made if nuclear waste
20.31 is stored in a dry cask at the independent spent-fuel storage facility at Prairie Island for any
20.32 part of a year.

20.33 (d) Except as provided in subdivision 1a, beginning January 15, 2018, and continuing
20.34 each January 15 thereafter, the public utility that owns the Monticello nuclear generating
21.1 plant must transfer to the renewable development account \$350,000 each year for each dry
21.2 cask containing spent fuel that is located at the Monticello nuclear power plant for each

276.15 year the plant is in operation, and \$5,250,000 each year the plant is not in operation if ordered
 276.16 by the commission pursuant to paragraph (i). The fund transfer must be made if nuclear
 276.17 waste is stored in a dry cask at the independent spent-fuel storage facility at Monticello for
 276.18 any part of a year.

276.19 (e) Each year, the public utility shall withhold from the funds transferred to the renewable
 276.20 development account under paragraphs (c) and (d) the amount necessary to pay its obligations
 276.21 under paragraphs (f) and (g), and sections 116C.7792 and 216C.41, for that calendar year.

276.22 (f) If the commission approves a new or amended power purchase agreement, the
 276.23 termination of a power purchase agreement, or the purchase and closure of a facility under
 276.24 section 216B.2424, subdivision 9, with an entity that uses poultry litter to generate electricity,
 276.25 the public utility subject to this section shall enter into a contract with the city in which the
 276.26 poultry litter plant is located to provide grants to the city for the purposes of economic
 276.27 development on the following schedule: \$4,000,000 in fiscal year 2018; \$6,500,000 each
 276.28 fiscal year in 2019 and 2020; and \$3,000,000 in fiscal year 2021. The grants shall be paid
 276.29 by the public utility from funds withheld from the transfer to the renewable development
 276.30 account, as provided in paragraphs (b) and (e).

276.31 (g) If the commission approves a new or amended power purchase agreement, or the
 276.32 termination of a power purchase agreement under section 216B.2424, subdivision 9, with
 276.33 an entity owned or controlled, directly or indirectly, by two municipal utilities located north
 276.34 of Constitutional Route No. 8, that was previously used to meet the biomass mandate in
 277.1 section 216B.2424, the public utility that owns a nuclear generating plant shall enter into a
 277.2 grant contract with such entity to provide \$6,800,000 per year for five years, commencing
 277.3 30 days after the commission approves the new or amended power purchase agreement, or
 277.4 the termination of the power purchase agreement, and on each June 1 thereafter through
 277.5 2021, to assist the transition required by the new, amended, or terminated power purchase
 277.6 agreement. The grant shall be paid by the public utility from funds withheld from the transfer
 277.7 to the renewable development account as provided in paragraphs (b) and (e).

277.8 (h) The collective amount paid under the grant contracts awarded under paragraphs (f)
 277.9 and (g) is limited to the amount deposited into the renewable development account, and its
 277.10 predecessor, the renewable development account, established under this section, that was
 277.11 not required to be deposited into the account under Laws 1994, chapter 641, article 1, section
 277.12 10.

277.13 (i) After discontinuation of operation of the Prairie Island nuclear plant or the Monticello
 277.14 nuclear plant and each year spent nuclear fuel is stored in dry cask at the discontinued
 277.15 facility, the commission shall require the public utility to pay \$7,500,000 for the discontinued
 277.16 Prairie Island facility and \$5,250,000 for the discontinued Monticello facility for any year
 277.17 in which the commission finds, by the preponderance of the evidence, that the public utility
 277.18 did not make a good faith effort to remove the spent nuclear fuel stored at the facility to a

21.3 year the plant is in operation, and \$5,250,000 each year the plant is not in operation if ordered
 21.4 by the commission pursuant to paragraph (i). The fund transfer must be made if nuclear
 21.5 waste is stored in a dry cask at the independent spent-fuel storage facility at Monticello for
 21.6 any part of a year.

21.7 (e) Each year, the public utility shall withhold from the funds transferred to the renewable
 21.8 development account under paragraphs (c) and (d) the amount necessary to pay its obligations
 21.9 under paragraphs (f) ~~and (g)~~, and (m), and sections 116C.7792 and 216C.41, for that calendar
 21.10 year.

21.11 (f) If the commission approves a new or amended power purchase agreement, the
 21.12 termination of a power purchase agreement, or the purchase and closure of a facility under
 21.13 section 216B.2424, subdivision 9, with an entity that uses poultry litter to generate electricity,
 21.14 the public utility subject to this section shall enter into a contract with the city in which the
 21.15 poultry litter plant is located to provide grants to the city for the purposes of economic
 21.16 development on the following schedule: \$4,000,000 in fiscal year 2018; \$6,500,000 each
 21.17 fiscal year in 2019 and 2020; and \$3,000,000 in fiscal year 2021. The grants shall be paid
 21.18 by the public utility from funds withheld from the transfer to the renewable development
 21.19 account, as provided in paragraphs (b) and (e).

21.20 (g) If the commission approves a new or amended power purchase agreement, or the
 21.21 termination of a power purchase agreement under section 216B.2424, subdivision 9, with
 21.22 an entity owned or controlled, directly or indirectly, by two municipal utilities located north
 21.23 of Constitutional Route No. 8, that was previously used to meet the biomass mandate in
 21.24 section 216B.2424, the public utility that owns a nuclear generating plant shall enter into a
 21.25 grant contract with such entity to provide \$6,800,000 per year for five years, commencing
 21.26 30 days after the commission approves the new or amended power purchase agreement, or
 21.27 the termination of the power purchase agreement, and on each June 1 thereafter through
 21.28 2021, to assist the transition required by the new, amended, or terminated power purchase
 21.29 agreement. The grant shall be paid by the public utility from funds withheld from the transfer
 21.30 to the renewable development account as provided in paragraphs (b) and (e).

21.31 (h) The collective amount paid under the grant contracts awarded under paragraphs (f)
 21.32 and (g) is limited to the amount deposited into the renewable development account, and its
 21.33 predecessor, the renewable development account, established under this section, that was
 21.34 not required to be deposited into the account under Laws 1994, chapter 641, article 1, section
 21.35 10.

22.1 (i) After discontinuation of operation of the Prairie Island nuclear plant or the Monticello
 22.2 nuclear plant and each year spent nuclear fuel is stored in dry cask at the discontinued
 22.3 facility, the commission shall require the public utility to pay \$7,500,000 for the discontinued
 22.4 Prairie Island facility and \$5,250,000 for the discontinued Monticello facility for any year
 22.5 in which the commission finds, by the preponderance of the evidence, that the public utility
 22.6 did not make a good faith effort to remove the spent nuclear fuel stored at the facility to a

277.19 permanent or interim storage site out of the state. This determination shall be made at least
 277.20 every two years.

277.21 (j) Funds in the account may be expended only for any of the following purposes:

277.22 (1) to stimulate research and development of renewable electric energy technologies;

277.23 (2) to encourage grid modernization, including, but not limited to, projects that implement
 277.24 electricity storage, load control, and smart meter technology; and

277.25 (3) to stimulate other innovative energy projects that reduce demand and increase system
 277.26 efficiency and flexibility.

277.27 Expenditures from the fund must benefit Minnesota ratepayers receiving electric service
 277.28 from the utility that owns a nuclear-powered electric generating plant in this state or the
 277.29 Prairie Island Indian community or its members.

277.30 The utility that owns a nuclear generating plant is eligible to apply for grants under this
 277.31 subdivision.

277.32 (k) For the purposes of paragraph (j), the following terms have the meanings given:

278.1 (1) "renewable" has the meaning given in section 216B.2422, subdivision 1, paragraph
 278.2 (c), clauses (1), (2), (4), and (5); and

278.3 (2) "grid modernization" means:

278.4 (i) enhancing the reliability of the electrical grid;

278.5 (ii) improving the security of the electrical grid against cyberthreats and physical threats;
 278.6 and

278.7 (iii) increasing energy conservation opportunities by facilitating communication between
 278.8 the utility and its customers through the use of two-way meters, control technologies, energy
 278.9 storage and microgrids, technologies to enable demand response, and other innovative
 278.10 technologies.

278.11 (l) A renewable development account advisory group that includes, among others,
 278.12 representatives of the public utility and its ratepayers, and includes at least one representative
 278.13 of the Prairie Island Indian community appointed by that community's Tribal council, shall
 278.14 develop recommendations on account expenditures. The advisory group must design a
 278.15 request for proposal and evaluate projects submitted in response to a request for proposals.
 278.16 The advisory group must utilize an independent third-party expert to evaluate proposals
 278.17 submitted in response to a request for proposal, including all proposals made by the public
 278.18 utility. A request for proposal for research and development under paragraph (j), clause (1),
 278.19 may be limited to or include a request to higher education institutions located in Minnesota

22.7 permanent or interim storage site out of the state. This determination shall be made at least
 22.8 every two years.

22.9 (j) Funds in the account may be expended only for any of the following purposes:

22.10 (1) to stimulate research and development of renewable electric energy technologies;

22.11 (2) to encourage grid modernization, including, but not limited to, projects that implement
 22.12 electricity storage, load control, and smart meter technology; and

22.13 (3) to stimulate other innovative energy projects that reduce demand and increase system
 22.14 efficiency and flexibility.

22.15 Expenditures from the fund must benefit Minnesota ratepayers receiving electric service
 22.16 from the utility that owns a nuclear-powered electric generating plant in this state or the
 22.17 Prairie Island Indian community or its members.

22.18 The utility that owns a nuclear generating plant is eligible to apply for grants under this
 22.19 subdivision.

22.20 (k) For the purposes of paragraph (j), the following terms have the meanings given:

22.21 (1) "renewable" has the meaning given in section 216B.2422, subdivision 1, paragraph
 22.22 (c), clauses (1), (2), (4), and (5); and

22.23 (2) "grid modernization" means:

22.24 (i) enhancing the reliability of the electrical grid;

22.25 (ii) improving the security of the electrical grid against cyberthreats and physical threats;
 22.26 and

22.27 (iii) increasing energy conservation opportunities by facilitating communication between
 22.28 the utility and its customers through the use of two-way meters, control technologies, energy
 22.29 storage and microgrids, technologies to enable demand response, and other innovative
 22.30 technologies.

22.31 (l) A renewable development account advisory group that includes, among others,
 22.32 representatives of the public utility and its ratepayers, and includes at least one representative
 23.1 of the Prairie Island Indian community appointed by that community's tribal council, shall
 23.2 develop recommendations on account expenditures. Except as otherwise provided herein,
 23.3 members of the advisory group shall be chosen by the public utility. The public utility may
 23.4 design a request for proposal in conjunction with the advisory group. The advisory group
 23.5 must design a request for proposal and evaluate projects submitted in response to a request
 23.6 for proposals. The advisory group must utilize an independent third-party expert to evaluate
 23.7 proposals submitted in response to a request for proposal, including all proposals made by

278.20 for multiple projects authorized under paragraph (j), clause (1). The request for multiple
 278.21 projects may include a provision that exempts the projects from the third-party expert review
 278.22 and instead provides for project evaluation and selection by a merit peer review grant system.
 278.23 In the process of determining request for proposal scope and subject and in evaluating
 278.24 responses to request for proposals, the advisory group must strongly consider, where
 278.25 reasonable:

278.26 (1) potential benefit to Minnesota citizens and businesses and the utility's ratepayers;
 278.27 and

278.28 (2) the proposer's commitment to increasing the diversity of the proposer's workforce
 278.29 and vendors.

278.30 (m) The advisory group shall submit funding recommendations to the public utility,
 278.31 which has full and sole authority to determine which expenditures shall be submitted by
 278.32 the advisory group to the legislature. The commission may approve proposed expenditures,
 278.33 may disapprove proposed expenditures that it finds not to be in compliance with this
 279.1 subdivision or otherwise not in the public interest, and may, if agreed to by the public utility,
 279.2 modify proposed expenditures. The commission shall, by order, submit its funding
 279.3 recommendations to the legislature as provided under paragraph (n).

279.4 (n) The commission shall present its recommended appropriations from the account to
 279.5 the senate and house of representatives committees with jurisdiction over energy policy and
 279.6 finance annually by February 15 following any year in which the commission has acted on
 279.7 recommendations submitted by the advisory group and the public utility. Expenditures from
 279.8 the account must be appropriated by law. In enacting appropriations from the account, the
 279.9 legislature:

279.10 (1) may approve or disapprove, but may not modify, the amount of an appropriation for
 279.11 a project recommended by the commission; and

279.12 (2) may not appropriate money for a project the commission has not recommended
 279.13 funding.

279.14 (o) A request for proposal for renewable energy generation projects must, when feasible
 279.15 and reasonable, give preference to projects that are most cost-effective for a particular energy
 279.16 source.

279.17 (p) The advisory group must annually, by February 15, report to the chairs and ranking
 279.18 minority members of the legislative committees with jurisdiction over energy policy on
 279.19 projects funded by the account for the prior year and all previous years. The report must,
 279.20 to the extent possible and reasonable, itemize the actual and projected financial benefit to
 279.21 the public utility's ratepayers of each project.

23.8 the public utility. A request for proposal for research and development under paragraph (j),
 23.9 clause (1), may be limited to or include a request to higher education institutions located in
 23.10 Minnesota for multiple projects authorized under paragraph (j), clause (1). The request for
 23.11 multiple projects may include a provision that exempts the projects from the third-party
 23.12 expert review and instead provides for project evaluation and selection by a merit peer
 23.13 review grant system. In the process of determining request for proposal scope and subject
 23.14 and in evaluating responses to request for proposals, the advisory group must strongly
 23.15 consider, where reasonable, potential benefit to Minnesota citizens and businesses and the
 23.16 utility's ratepayers:

23.17 (m) The cost of acquiring the services of the independent third-party expert described
 23.18 in paragraph (l) and any other costs incurred in administering the advisory group and its
 23.19 actions as required by this section, not to exceed \$150,000, shall be paid from funds withheld
 23.20 by the public utility under paragraph (e).

23.21 (n) (n) The advisory group shall submit funding recommendations to the public utility,
 23.22 which has full and sole authority to determine which expenditures shall be submitted by
 23.23 the advisory group to the legislature commission. The commission may approve proposed
 23.24 expenditures, may disapprove proposed expenditures that it finds not to be in compliance
 23.25 with this subdivision or otherwise not in the public interest, and may, if agreed to by the
 23.26 public utility, modify proposed expenditures. The commission shall, by order, submit its
 23.27 funding recommendations to the legislature as provided under paragraph (o).

23.28 (o) (o) The commission shall present its recommended appropriations from the account
 23.29 to the senate and house of representatives committees with jurisdiction over energy policy
 23.30 and finance annually by February 15. Expenditures from the account must be appropriated
 23.31 by law. In enacting appropriations from the account, the legislature:

23.32 (1) may approve or disapprove, but may not modify, the amount of an appropriation for
 23.33 a project recommended by the commission; and

24.1 (2) may not appropriate money for a project the commission has not recommended
 24.2 funding.

24.3 (q) (q) A request for proposal for renewable energy generation projects must, when
 24.4 feasible and reasonable, give preference to projects that are most cost-effective for a particular
 24.5 energy source.

24.6 (r) (r) The advisory group public utility must annually, by February 15, report to the
 24.7 chairs and ranking minority members of the legislative committees with jurisdiction over
 24.8 energy policy on projects funded by the account for the prior year and all previous years.
 24.9 The report must, to the extent possible and reasonable, itemize the actual and projected
 24.10 financial benefit to the public utility's ratepayers of each project.

279.22 (q) By February 1, 2018, and each February 1 thereafter, the commissioner of
 279.23 management and budget shall submit a written report regarding the availability of funds in
 279.24 and obligations of the account to the chairs and ranking minority members of the senate
 279.25 and house committees with jurisdiction over energy policy and finance, the public utility,
 279.26 and the advisory group.

279.27 (r) A project receiving funds from the account must produce a written final report that
 279.28 includes sufficient detail for technical readers and a clearly written summary for nontechnical
 279.29 readers. The report must include an evaluation of the project's financial, environmental, and
 279.30 other benefits to the state and the public utility's ratepayers. A project receiving funds from
 279.31 the account must submit a report that meets the requirements of section 216C.51, subdivisions
 279.32 3 and 4, each year the project funded by the account is in progress.

280.1 (s) Final reports, any mid-project status reports, and renewable development account
 280.2 financial reports must be posted online on a public website designated by the commissioner
 280.3 of commerce.

280.4 (t) All final reports must acknowledge that the project was made possible in whole or
 280.5 part by the Minnesota renewable development account, noting that the account is financed
 280.6 by the public utility's ratepayers.

280.7 (u) Of the amount in the renewable development account, priority must be given to
 280.8 making the payments required under section 216C.417.

280.9 Sec. 3. Minnesota Statutes 2020, section 216B.096, subdivision 2, is amended to read:

280.10 Subd. 2. **Definitions.** (a) The terms used in this section have the meanings given them
 280.11 in this subdivision.

280.12 (b) "Cold weather period" means the period from October 1 through April 30 of
 280.13 the following year.

280.14 (c) "Customer" means a residential customer of a utility.

280.15 (d) "Disconnection" means the involuntary loss of utility heating service as a result of
 280.16 a physical act by a utility to discontinue service. Disconnection includes installation of a
 280.17 service or load limiter or any device that limits or interrupts utility service in any way.

280.18 (e) "Household income" means the combined income, as defined in section 290A.03,
 280.19 subdivision 3, of all residents of the customer's household, computed on an annual basis.
 280.20 Household income does not include any amount received for energy assistance.

280.21 (f) "Reasonably timely payment" means payment within five working days of agreed-upon
 280.22 due dates.

24.11 ~~(s)~~ (s) By February 1, 2018, and each February 1 thereafter, the commissioner of
 24.12 management and budget shall submit a written report regarding the availability of funds in
 24.13 and obligations of the account to the chairs and ranking minority members of the senate
 24.14 and house committees with jurisdiction over energy policy and finance, the public utility,
 24.15 and the advisory group.

24.16 ~~(t)~~ (t) A project receiving funds from the account must produce a written final report
 24.17 that includes sufficient detail for technical readers and a clearly written summary for
 24.18 nontechnical readers. The report must include an evaluation of the project's financial,
 24.19 environmental, and other benefits to the state and the public utility's ratepayers.

24.20 ~~(u)~~ (u) Final reports, any mid-project status reports, and renewable development account
 24.21 financial reports must be posted online on a public website designated by the commissioner
 24.22 of commerce.

24.23 ~~(v)~~ (v) All final reports must acknowledge that the project was made possible in whole
 24.24 or part by the Minnesota renewable development account, noting that the account is financed
 24.25 by the public utility's ratepayers.

24.26 ~~(w)~~ (w) Of the amount in the renewable development account, priority must be given to
 24.27 making the payments required under section 216C.417.

- 280.23 (g) "Reconnection" means the restoration of utility heating service after it has been
280.24 disconnected.
- 280.25 (h) "Summary of rights and responsibilities" means a commission-approved notice that
280.26 contains, at a minimum, the following:
- 280.27 (1) an explanation of the provisions of subdivision 5;
- 280.28 (2) an explanation of no-cost and low-cost methods to reduce the consumption of energy;
- 280.29 (3) a third-party notice;
- 280.30 (4) ways to avoid disconnection;
- 281.1 (5) information regarding payment agreements;
- 281.2 (6) an explanation of the customer's right to appeal a determination of income by the
281.3 utility and the right to appeal if the utility and the customer cannot arrive at a mutually
281.4 acceptable payment agreement; and
- 281.5 (7) a list of names and telephone numbers for county and local energy assistance and
281.6 weatherization providers in each county served by the utility.
- 281.7 (i) "Third-party notice" means a commission-approved notice containing, at a minimum,
281.8 the following information:
- 281.9 (1) a statement that the utility will send a copy of any future notice of proposed
281.10 disconnection of utility heating service to a third party designated by the residential customer;
- 281.11 (2) instructions on how to request this service; and
- 281.12 (3) a statement that the residential customer should contact the person the customer
281.13 intends to designate as the third-party contact before providing the utility with the party's
281.14 name.
- 281.15 (j) "Utility" means a public utility as defined in section 216B.02, and a cooperative
281.16 electric association electing to be a public utility under section 216B.026. Utility also means
281.17 a municipally owned gas or electric utility for nonresident consumers of the municipally
281.18 owned utility and a cooperative electric association when a complaint in connection with
281.19 utility heating service during the cold weather period is filed under section 216B.17,
281.20 subdivision 6 or 6a.
- 281.21 (k) "Utility heating service" means natural gas or electricity used as a primary heating
281.22 source, including electricity service necessary to operate gas heating equipment, for the
281.23 customer's primary residence.

281.24 (l) "Working days" means Mondays through Fridays, excluding legal holidays. The day
 281.25 of receipt of a personally served notice and the day of mailing of a notice shall not be counted
 281.26 in calculating working days.

281.27 Sec. 4. Minnesota Statutes 2020, section 216B.096, subdivision 3, is amended to read:

281.28 Subd. 3. **Utility obligations before cold weather period.** Each year, between ~~September~~
 281.29 ~~1~~ **August 15** and ~~October 15~~ **1**, each utility must provide all customers, personally, by first
 281.30 class mail, or electronically for those requesting electronic billing, a summary of rights and
 281.31 responsibilities. The summary must also be provided to all new residential customers when
 281.32 service is initiated.

282.1 **EFFECTIVE DATE.** This section is effective the day following final enactment.

282.2 Sec. 5. Minnesota Statutes 2020, section 216B.097, subdivision 1, is amended to read:

282.3 Subdivision 1. **Application; notice to residential customer.** (a) A municipal utility or
 282.4 a cooperative electric association must not disconnect and must reconnect the utility service
 282.5 of a residential customer during the period between ~~October 15~~ **1** and ~~April 15~~ **30** if the
 282.6 disconnection affects the primary heat source for the residential unit and all of the following
 282.7 conditions are met:

282.8 (1) The household income of the customer is at or below 50 percent of the state median
 282.9 household income. A municipal utility or cooperative electric association utility may (i)
 282.10 verify income on forms it provides or (ii) obtain verification of income from the local energy
 282.11 assistance provider. A customer is deemed to meet the income requirements of this clause
 282.12 if the customer receives any form of public assistance, including energy assistance, that
 282.13 uses an income eligibility threshold set at or below 50 percent of the state median household
 282.14 income.

282.15 (2) A customer enters into and makes reasonably timely payments under a payment
 282.16 agreement that considers the financial resources of the household.

282.17 (3) A customer receives referrals to energy assistance, weatherization, conservation, or
 282.18 other programs likely to reduce the customer's energy bills.

282.19 (b) A municipal utility or a cooperative electric association must, between ~~August 15~~
 282.20 ~~and October 15~~ **1** each year, notify all residential customers of the provisions of this section.

282.21 Sec. 6. Minnesota Statutes 2020, section 216B.097, subdivision 2, is amended to read:

282.22 Subd. 2. **Notice to residential customer facing disconnection.** Before disconnecting
 282.23 service to a residential customer during the period between ~~October 15~~ **1** and ~~April 15~~ **30**,
 282.24 a municipal utility or cooperative electric association must provide the following information
 282.25 to a customer:

282.26 (1) a notice of proposed disconnection;

- 282.27 (2) a statement explaining the customer's rights and responsibilities;
- 282.28 (3) a list of local energy assistance providers;
- 282.29 (4) forms on which to declare inability to pay; and
- 282.30 (5) a statement explaining available time payment plans and other opportunities to secure
- 282.31 continued utility service.
- 283.1 Sec. 7. Minnesota Statutes 2020, section 216B.097, subdivision 3, is amended to read:
- 283.2 Subd. 3. **Restrictions if disconnection necessary.** (a) If a residential customer must be
- 283.3 involuntarily disconnected between October ~~1~~ and April ~~30~~ for failure to comply with
- 283.4 subdivision 1, the disconnection must not occur:
- 283.5 (1) on a Friday, unless the customer declines to enter into a payment agreement offered
- 283.6 that day in person or via personal contact by telephone by a municipal utility or cooperative
- 283.7 electric association;
- 283.8 (2) on a weekend, holiday, or the day before a holiday;
- 283.9 (3) when utility offices are closed; or
- 283.10 (4) after the close of business on a day when disconnection is permitted, unless a field
- 283.11 representative of a municipal utility or cooperative electric association who is authorized
- 283.12 to enter into a payment agreement, accept payment, and continue service, offers a payment
- 283.13 agreement to the customer.
- 283.14 Further, the disconnection must not occur until at least 20 days after the notice required
- 283.15 in subdivision 2 has been mailed to the customer or 15 days after the notice has been
- 283.16 personally delivered to the customer.
- 283.17 (b) If a customer does not respond to a disconnection notice, the customer must not be
- 283.18 disconnected until the utility investigates whether the residential unit is actually occupied.
- 283.19 If the unit is found to be occupied, the utility must immediately inform the occupant of the
- 283.20 provisions of this section. If the unit is unoccupied, the utility must give seven days' written
- 283.21 notice of the proposed disconnection to the local energy assistance provider before making
- 283.22 a disconnection.
- 283.23 (c) If, prior to disconnection, a customer appeals a notice of involuntary disconnection,
- 283.24 as provided by the utility's established appeal procedure, the utility must not disconnect
- 283.25 until the appeal is resolved.
- 283.26 Sec. 8. Minnesota Statutes 2020, section 216B.164, subdivision 4, is amended to read:
- 283.27 Subd. 4. **Purchases; wheeling; costs.** (a) Except as otherwise provided in paragraph
- 283.28 (c), this subdivision shall apply to all qualifying facilities having 40-kilowatt capacity or

283.29 more as well as qualifying facilities as defined in subdivision 3 and net metered facilities
 283.30 under subdivision 3a, if interconnected to a cooperative electric association or municipal
 283.31 utility, or 1,000-kilowatt capacity or more if interconnected to a public utility, which elect
 283.32 to be governed by its provisions.

284.1 (b) The utility to which the qualifying facility is interconnected shall purchase all energy
 284.2 and capacity made available by the qualifying facility. The qualifying facility shall be paid
 284.3 the utility's full avoided capacity and energy costs as negotiated by the parties, as set by the
 284.4 commission, or as determined through competitive bidding approved by the commission.
 284.5 The full avoided capacity and energy costs to be paid a qualifying facility that generates
 284.6 electric power by means of a renewable energy source are the utility's least cost renewable
 284.7 energy facility or the bid of a competing supplier of a least cost renewable energy facility,
 284.8 whichever is lower, unless the commission's resource plan order, under section 216B.2422,
 284.9 subdivision 2, provides that the use of a renewable resource to meet the identified capacity
 284.10 need is not in the public interest.

284.11 (c) For all qualifying facilities having 30-kilowatt capacity or more, the utility shall, at
 284.12 the qualifying facility's or the utility's request, provide wheeling or exchange agreements
 284.13 wherever practicable to sell the qualifying facility's output to any other Minnesota utility
 284.14 having generation expansion anticipated or planned for the ensuing ten years. The
 284.15 commission shall establish the methods and procedures to insure that except for reasonable
 284.16 wheeling charges and line losses, the qualifying facility receives the full avoided energy
 284.17 and capacity costs of the utility ultimately receiving the output.

284.18 (d) The commission shall set rates for electricity generated by renewable energy.

24.28 Sec. 4. Minnesota Statutes 2020, section 116C.7792, is amended to read:

24.29 **116C.7792 SOLAR ENERGY PRODUCTION INCENTIVE PROGRAM.**

24.30 (a) The utility subject to section 116C.779 shall operate a program to provide solar
 24.31 energy production incentives for solar energy systems of no more than a total aggregate
 24.32 nameplate capacity of 40 kilowatts alternating current per premise. The owner of a solar
 25.1 energy system installed before June 1, 2018, is eligible to receive a production incentive
 25.2 under this section for any additional solar energy systems constructed at the same customer
 25.3 location, provided that the aggregate capacity of all systems at the customer location does
 25.4 not exceed 40 kilowatts.

25.5 (b) The program is funded by money withheld from transfer to the renewable development
 25.6 account under section 116C.779, subdivision 1, paragraphs (b) and (e). Program funds must
 25.7 be placed in a separate account for the purpose of the solar energy production incentive
 25.8 program operated by the utility and not for any other program or purpose.

25.9 (c) Funds allocated to the solar energy production incentive program in 2019 and 2020
 25.10 remain available to the solar energy production incentive program.

284.19 Sec. 9. Minnesota Statutes 2020, section 216B.2424, is amended by adding a subdivision
284.20 to read:

284.21 Subd. 5b. Definitions. (a) For the purposes of subdivision 5c, the following terms have
284.22 the meanings given.

284.23 (b) "Agreement period" means the period beginning January 1, 2023, and ending
284.24 December 31, 2024.

284.25 (c) "Ash" means all species of the genus *Fraxinus*.

284.26 (d) "Cogeneration facility" means the St. Paul district heating and cooling system
284.27 cogeneration facility that uses waste wood as the facility's primary fuel source, provides
284.28 thermal energy to St. Paul, and sells electricity to a public utility through a power purchase
284.29 agreement approved by the Public Utilities Commission.

25.11 (d) The following amounts are allocated to the solar energy production incentive program:

25.12 (1) \$10,000,000 in 2021; ~~and~~

25.13 (2) \$10,000,000 in 2022;

25.14 (3) \$5,000,000 in 2023; and

25.15 (4) \$5,000,000 in 2024.

25.16 (e) Funds allocated to the solar energy production incentive program that have not been
25.17 committed to a specific project at the end of a program year remain available to the solar
25.18 energy production incentive program.

25.19 (f) Any unspent amount remaining on January 1, ~~2023~~ 2025, must be transferred to the
25.20 renewable development account.

25.21 (g) A solar energy system receiving a production incentive under this section must be
25.22 sized to less than 120 percent of the customer's on-site annual energy consumption when
25.23 combined with other distributed generation resources and subscriptions provided under
25.24 section 216B.1641 associated with the premise. The production incentive must be paid for
25.25 ten years commencing with the commissioning of the system.

25.26 (h) The utility must file a plan to operate the program with the commissioner of
25.27 commerce. The utility may not operate the program until it is approved by the commissioner.
25.28 A change to the program to include projects up to a nameplate capacity of 40 kilowatts or
25.29 less does not require the utility to file a plan with the commissioner. Any plan approved by
25.30 the commissioner of commerce must not provide an increased incentive scale over prior
25.31 years unless the commissioner demonstrates that changes in the market for solar energy
25.32 facilities require an increase.

30.16 Sec. 8. Minnesota Statutes 2020, section 216B.2424, is amended by adding a subdivision
30.17 to read:

30.18 Subd. 5b. Definitions. (a) For the purposes of subdivision 5c, the following terms have
30.19 the meanings given.

30.20 (b) "Agreement period" means the period beginning on January 1, 2023, and ending on
30.21 December 31, 2024.

30.22 (c) "Ash" means all species of the genus *Fraxinus*.

30.23 (d) "Cogeneration facility" means the St. Paul district heating and cooling system
30.24 cogeneration facility that uses waste wood as the facility's primary fuel source, provides
30.25 thermal energy to St. Paul, and sells electricity to a public utility through a power purchase
30.26 agreement approved by the Public Utilities Commission.

284.30 (e) "Department" means the Department of Agriculture.

284.31 (f) "Emerald ash borer" means the insect known as emerald ash borer, *Agrilus planipennis*

284.32 Fairmaire, in any stage of development.

285.1 (g) "Renewable energy technology" has the meaning given to "eligible energy technology"

285.2 in section 216B.1691, subdivision 1.

285.3 (h) "St. Paul district heating and cooling system" means a system of boilers, distribution

285.4 pipes, and other equipment that provides energy for heating and cooling in St. Paul, and

285.5 includes the cogeneration facility.

285.6 (i) "Waste wood from ash trees" means ash logs and lumber, ash tree waste, and ash

285.7 chips and mulch.

285.8 **EFFECTIVE DATE.** This section is effective the day following final enactment.

285.9 Sec. 10. Minnesota Statutes 2020, section 216B.2424, is amended by adding a subdivision

285.10 to read:

285.11 **Subd. 5c. New power purchase agreement.** (a) No later than August 1, 2021, a public

285.12 utility subject to subdivision 5 and the cogeneration facility may file a proposal with the

285.13 commission to enter into a power purchase agreement that governs the public utility's

285.14 purchase of electricity generated by the cogeneration facility. The power purchase agreement

285.15 may extend no later than December 31, 2024, and must not be extended beyond that date

285.16 except as provided in paragraph (f).

285.17 (b) The commission is prohibited from approving a new power purchase agreement filed

285.18 under this subdivision that does not meet all of the following conditions:

285.19 (1) the cogeneration facility agrees that any waste wood from ash trees removed from

285.20 Minnesota counties that have been designated as quarantined areas in Section IV of the

285.21 Minnesota State Formal Quarantine for Emerald Ash Borer, issued by the commissioner of

285.22 agriculture under section 18G.06, effective November 14, 2019, as amended, for utilization

285.23 as biomass fuel by the cogeneration facility must be accompanied by evidence:

285.24 (i) demonstrating that the transport of biomass fuel from processed waste wood from

285.25 ash trees to the cogeneration facility complies with the department's regulatory requirements

285.26 under the Minnesota State Formal Quarantine for Emerald Ash Borer, which may consist

285.27 of:

285.28 (A) a certificate authorized or prepared by the commissioner of agriculture or an employee

285.29 of the Animal and Plant Health Inspection Service of the United States Department of

285.30 Agriculture verifying compliance; or

30.27 (e) "Department" means the Department of Agriculture.

30.28 (f) "Emerald ash borer" means the insect known as emerald ash borer, *Agrilus planipennis*

30.29 Fairmaire, in any stage of development.

31.1 (g) "Renewable energy technology" has the meaning given to "eligible energy technology"

31.2 in section 216B.1691, subdivision 1.

31.3 (h) "St. Paul district heating and cooling system" means a system of boilers, distribution

31.4 pipes, and other equipment that provides energy for heating and cooling in St. Paul, and

31.5 includes the cogeneration facility.

31.6 (i) "Waste wood from ash trees" means ash logs and lumber, ash tree waste, and ash

31.7 chips and mulch.

31.8 **EFFECTIVE DATE.** This section is effective the day following final enactment.

31.9 Sec. 9. Minnesota Statutes 2020, section 216B.2424, is amended by adding a subdivision

31.10 to read:

31.11 **Subd. 5c. New power purchase agreement.** (a) No later than August 1, 2021, a public

31.12 utility subject to subdivision 5 and the cogeneration facility may file a proposal with the

31.13 commission to enter into a power purchase agreement that governs the public utility's

31.14 purchase of electricity generated by the cogeneration facility. The power purchase agreement

31.15 may extend no later than December 21, 2024, and must not be extended beyond that date

31.16 except as provided in paragraph (f).

31.17 (b) The commission is prohibited from approving a new power purchase agreement filed

31.18 under this subdivision that does not meet all of the following conditions:

31.19 (1) the cogeneration facility agrees that any waste wood from ash trees removed from

31.20 Minnesota counties that have been designated as quarantined areas in Section IV of the

31.21 Minnesota State Formal Quarantine for Emerald Ash Borer, issued by the commissioner of

31.22 agriculture under section 18G.06, effective November 14, 2019, as amended, for utilization

31.23 as biomass fuel by the cogeneration facility must be accompanied by evidence:

31.24 (i) demonstrating that the transport of biomass fuel from processed waste wood from

31.25 ash trees to the cogeneration facility complies with the department's regulatory requirements

31.26 under the Minnesota State Formal Quarantine for Emerald Ash Borer, which may consist

31.27 of:

31.28 (A) a certificate authorized or prepared by the commissioner of agriculture or an employee

31.29 of the Animal and Plant Health Inspection Service of the United States Department of

31.30 Agriculture verifying compliance; or

31.31 (B) shipping documents demonstrating compliance; or

285.31 (B) shipping documents demonstrating compliance; or

286.1 (ii) certifying that the waste wood from ash trees has been chipped to one inch or less
 286.2 in two dimensions, and was chipped within the county from which the ash trees were
 286.3 originally removed;

286.4 (2) the price per megawatt hour of electricity paid by the public utility demonstrates
 286.5 significant savings compared to the existing power purchase agreement, with a price that
 286.6 does not exceed \$98 per megawatt hour;

286.7 (3) the proposal includes a proposal to the commission for one or more electrification
 286.8 projects that result in the St. Paul district heating and cooling system being powered by
 286.9 electricity generated from renewable energy technologies. The plan must evaluate
 286.10 electrification at three or more levels from ten to 100 percent, including 100 percent of the
 286.11 energy used by the St. Paul district heating and cooling system to be implemented by
 286.12 December 31, 2027. The proposal may also evaluate alternative dates for implementation.
 286.13 For each level of electrification analyzed, the proposal must contain:

286.14 (i) a description of the alternative electrification technologies evaluated and whose
 286.15 implementation is proposed as part of the electrification project;

286.16 (ii) an estimate of the cost of the electrification project to the public utility, the impact
 286.17 on the monthly energy bills of the public utility's Minnesota customers, and the impact on
 286.18 the monthly energy bills of St. Paul district heating and cooling system customers;

286.19 (iii) an estimate of the reduction in greenhouse gas emissions resulting from the
 286.20 electrification project, including greenhouse gas emissions associated with the transportation
 286.21 of waste wood;

286.22 (iv) estimated impacts on the operations of the St. Paul district heating and cooling
 286.23 system; and

286.24 (v) a timeline for the electrification project; and

286.25 (4) the power purchase agreement provides a net benefit to the utility customers or the
 286.26 state.

286.27 (c) The commission may approve, or approve as modified, a proposed electrification
 286.28 project that meets the requirements of this subdivision if it finds the electrification project
 286.29 is in the public interest, or the commission may reject the project if it finds that the project
 286.30 is not in the public interest. When determining whether an electrification project is in the
 286.31 public interest, the commission may consider the effects of the electrification project on air
 286.32 emissions from the St. Paul district heating and cooling system and how the emissions
 286.33 impact the environment and residents of affected neighborhoods.

32.1 (ii) certifying that the waste wood from ash trees has been chipped to one inch or less
 32.2 in two dimensions, and was chipped within the county from which the ash trees were
 32.3 originally removed;

32.4 (2) the price per megawatt hour of electricity paid by the public utility demonstrates
 32.5 significant savings compared to the existing power purchase agreement, with a price that
 32.6 does not exceed \$98 per megawatt hour;

32.7 (3) the proposal includes a proposal to the commission for one or more electrification
 32.8 projects that result in the St. Paul district heating and cooling system being powered by
 32.9 electricity generated from renewable energy technologies. The plan must evaluate
 32.10 electrification at three or more levels from ten to 100 percent, including 100 percent of the
 32.11 energy used by the St. Paul district heating and cooling system to be accomplished by
 32.12 December 31, 2027. The proposal may also evaluate alternative dates for implementation.
 32.13 For each level of electrification analyzed, the proposal must contain:

32.14 (i) a description of the alternative electrification technologies evaluated and whose
 32.15 implementation is proposed as part of the electrification project;

32.16 (ii) an estimate of the cost of the electrification project to the public utility, the impact
 32.17 on the monthly energy bills of the public utility's Minnesota customers, and the impact on
 32.18 the monthly energy bills of St. Paul district heating and cooling system customers;

32.19 (iii) an estimate of the reduction in greenhouse gas emissions resulting from the
 32.20 electrification project, including greenhouse gas emissions associated with the transportation
 32.21 of waste wood;

32.22 (iv) estimated impacts on the operations of the St. Paul district heating and cooling
 32.23 system; and

32.24 (v) a timeline for the electrification project; and

32.25 (4) the power purchase agreement provides a net benefit to the utility customers or the
 32.26 state.

32.27 (c) The commission may approve, modify, or reject a proposed electrification project
 32.28 that meets the requirements of this subdivision if it finds the electrification project is in the
 32.29 public interest. When determining whether an electrification project is in the public interest,
 32.30 the commission may consider the effects of the electrification project on air emissions from
 32.31 the St. Paul district heating and cooling system and how the emissions impact the
 32.32 environment and residents of affected neighborhoods.

33.1 (d) During the agreement period, the cogeneration facility must attempt to obtain funding
 33.2 sources to reduce the cost of generating electricity and enable the facility to continue to
 33.3 operate beyond the agreement period to address the removal of ash trees, as described in

287.1 (d) During the agreement period, the cogeneration facility must attempt to obtain funding
 287.2 to reduce the cost of generating electricity and enable the facility to continue to operate
 287.3 beyond the agreement period to address the removal of ash trees, as described in paragraph
 287.4 (b), clause (1), without any subsidy or contribution from any power purchase agreement
 287.5 after December 31, 2024. The cogeneration facility must submit periodic reports to the
 287.6 commission regarding the efforts made under this paragraph.

287.7 (e) Upon approval of the new power purchase agreement, the commission must require
 287.8 periodic reporting regarding progress toward development of a proposal for an electrification
 287.9 project.

287.10 (f) The commission is prohibited from approving either an extension of an existing
 287.11 power purchase agreement or a new power purchase agreement that operates after the
 287.12 agreement period unless it approves an electrification project. Nothing in this section requires
 287.13 any utility to enter into a power purchase agreement with the cogeneration facility after
 287.14 December 31, 2024.

287.15 (g) Upon approval of an electrification project, the commission must require periodic
 287.16 reporting regarding the progress toward implementation of the electrification project.

287.17 (h) If the commission approves the proposal submitted under paragraph (b), clause (3),
 287.18 the commission may allow the public utility to recover prudently incurred costs net of
 287.19 revenues resulting from the electrification project through an automatic cost recovery
 287.20 mechanism that allows for cost recovery outside of a general rate case. The cost recovery
 287.21 mechanism approved by the commission must:

287.22 (1) allow a reasonable return on the capital invested in the electrification project by the
 287.23 public utility, as determined by the commission; and

287.24 (2) recover costs only from the public utility's Minnesota electric service customers.

287.25 **EFFECTIVE DATE.** This section is effective the day following final enactment.

287.26 Sec. 11. Minnesota Statutes 2020, section 216B.243, subdivision 8, is amended to read:

287.27 Subd. 8. **Exemptions.** (a) This section does not apply to:

287.28 (1) cogeneration or small power production facilities as defined in the Federal Power
 287.29 Act, United States Code, title 16, section 796, paragraph (17), subparagraph (A), and
 287.30 paragraph (18), subparagraph (A), and having a combined capacity at a single site of less
 287.31 than 80,000 kilowatts; plants or facilities for the production of ethanol or fuel alcohol; or
 288.1 any case where the commission has determined after being advised by the attorney general
 288.2 that its application has been preempted by federal law;

33.4 paragraph (b), clause (1), without any subsidy or contribution through any power purchase
 33.5 agreement after December 31, 2024. The cogeneration facility must submit periodic reports
 33.6 to the commission regarding the efforts made under this paragraph.

33.7 (e) Upon approval of the new power purchase agreement, the commission must require
 33.8 periodic reporting regarding progress toward development of a proposal for an electrification
 33.9 project.

33.10 (f) Except as provided in paragraph (a), the commission is prohibited from approving a
 33.11 power purchase agreement after the agreement period unless it approves an electrification
 33.12 project. Nothing in this section shall require any utility to enter into a power purchase
 33.13 agreement with the cogeneration facility after December 31, 2024.

33.14 (g) Upon approval of an electrification project, the commission must require periodic
 33.15 reporting regarding the progress toward implementation of the electrification project.

33.16 (h) If the commission approves the proposal submitted under paragraph (b), clause (3),
 33.17 the commission may allow the public utility to recover prudently incurred costs net of
 33.18 revenues resulting from the electrification project through an automatic cost recovery
 33.19 mechanism that allows for cost recovery outside of a general rate case. The cost recovery
 33.20 mechanism approved by the commission must:

33.21 (1) allow a reasonable return on the capital invested in the electrification project by the
 33.22 public utility, as determined by the commission; and

33.23 (2) recover costs only from the public utility's Minnesota electric service customers.

33.24 **EFFECTIVE DATE.** This section is effective the day following final enactment.

- 288.3 (2) a high-voltage transmission line proposed primarily to distribute electricity to serve
 288.4 the demand of a single customer at a single location, unless the applicant opts to request
 288.5 that the commission determine need under this section or section 216B.2425;
- 288.6 (3) the upgrade to a higher voltage of an existing transmission line that serves the demand
 288.7 of a single customer that primarily uses existing rights-of-way, unless the applicant opts to
 288.8 request that the commission determine need under this section or section 216B.2425;
- 288.9 (4) a high-voltage transmission line of one mile or less required to connect a new or
 288.10 upgraded substation to an existing, new, or upgraded high-voltage transmission line;
- 288.11 (5) conversion of the fuel source of an existing electric generating plant to using natural
 288.12 gas;
- 288.13 (6) the modification of an existing electric generating plant to increase efficiency, as
 288.14 long as the capacity of the plant is not increased more than ten percent or more than 100
 288.15 megawatts, whichever is greater;
- 288.16 (7) a large wind energy conversion system, as defined in section 216F.01, subdivision
 288.17 2, or a solar electric energy generation facility system, as defined in section 216E.01,
 288.18 subdivision 9a, if the system or facility is owned and operated by an independent power
 288.19 producer and the electric output of the system or facility;
- 288.20 (i) is not sold to an entity that provides retail service in Minnesota or wholesale electric
 288.21 service to another entity in Minnesota other than an entity that is a federally recognized
 288.22 regional transmission organization or independent system operator; or
- 288.23 (ii) is sold to an entity that provides retail service in Minnesota or wholesale electric
 288.24 service to another entity in Minnesota other than an entity that is a federally recognized
 288.25 regional transmission organization or independent system operator, provided that the system
 288.26 represents solar or wind capacity that the entity purchasing the system's electric output was
 288.27 ordered by the commission to develop in the entity's most recent integrated resource plan
 288.28 approved under section 216B.2422; or
- 288.29 (8) a large wind energy conversion system, as defined in section 216F.01, subdivision
 288.30 2, or a solar energy generating large energy facility, as defined in section 216B.2421,
 288.31 subdivision 2, engaging in a repowering project that:
- 288.32 (i) will not result in the facility exceeding the nameplate capacity under its most recent
 288.33 interconnection agreement; or
- 289.1 (ii) will result in the facility exceeding the nameplate capacity under its most recent
 289.2 interconnection agreement, provided that the Midcontinent Independent System Operator
 289.3 has provided a signed generator interconnection agreement that reflects the expected net
 289.4 power increase.

289.5 (b) For the purpose of this subdivision, "repowering project" means:

289.6 (1) modifying a large wind energy conversion system or a solar energy generating large

289.7 energy facility to increase its efficiency without increasing its nameplate capacity;

289.8 (2) replacing turbines in a large wind energy conversion system without increasing the

289.9 nameplate capacity of the system; or

289.10 (3) increasing the nameplate capacity of a large wind energy conversion system.

289.11 Sec. 12. Minnesota Statutes 2020, section 216B.62, subdivision 3b, is amended to read:

289.12 Subd. 3b. **Assessment for department regional and national duties.** In addition to

289.13 other assessments in subdivision 3, the department may assess up to \$500,000 per fiscal

289.14 year for performing its duties under section 216A.07, subdivision 3a. The amount in this

289.15 subdivision shall be assessed to energy utilities in proportion to their respective gross

289.16 operating revenues from retail sales of gas or electric service within the state during the last

289.17 calendar year and shall be deposited into an account in the special revenue fund and is

289.18 appropriated to the commissioner of commerce for the purposes of section 216A.07,

289.19 subdivision 3a. An assessment made under this subdivision is not subject to the cap on

289.20 assessments provided in subdivision 3 or any other law. For the purpose of this subdivision,

289.21 an "energy utility" means public utilities, generation and transmission cooperative electric

289.22 associations, and municipal power agencies providing natural gas or electric service in the

289.23 state. ~~This subdivision expires June 30, 2021.~~

289.24 **EFFECTIVE DATE.** This section is effective the day following final enactment.

289.25 Sec. 13. **[216B.631] COMPENSATION FOR PARTICIPANTS IN PROCEEDINGS.**

289.26 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have

289.27 the meaning given.

289.28 (b) "Participant" means a person who meets the requirements of subdivision 2 and who:

289.29 (1) files comments or appears in a commission proceeding, other than public hearings,

289.30 concerning one or more public utilities; or

290.1 (2) is permitted by the commission to intervene in a commission proceeding concerning

290.2 one or more public utilities; and

290.3 (3) files a request for compensation under this section.

290.4 (c) "Proceeding" means an undertaking of the commission in which it seeks to resolve

290.5 an issue affecting one or more public utilities and which results in a commission order.

290.6 (d) "Public utility" has the meaning given in section 216B.02, subdivision 4.

45.24 Sec. 13. Minnesota Statutes 2020, section 216B.62, subdivision 3b, is amended to read:

45.25 Subd. 3b. **Assessment for department regional and national duties.** In addition to

45.26 other assessments in subdivision 3, the department may assess up to \$500,000 per fiscal

45.27 year for performing its duties under section 216A.07, subdivision 3a. The amount in this

45.28 subdivision shall be assessed to energy utilities in proportion to their respective gross

45.29 operating revenues from retail sales of gas or electric service within the state during the last

45.30 calendar year and shall be deposited into an account in the special revenue fund and is

45.31 appropriated to the commissioner of commerce for the purposes of section 216A.07,

46.1 subdivision 3a. An assessment made under this subdivision is not subject to the cap on

46.2 assessments provided in subdivision 3 or any other law. For the purpose of this subdivision,

46.3 an "energy utility" means public utilities, generation and transmission cooperative electric

46.4 associations, and municipal power agencies providing natural gas or electric service in the

46.5 state. This ~~subdivision expires June 30, 2021~~ subdivision expires June 30, 2021 2023.

- 290.7 Subd. 2. **Participants; eligibility.** Any of the following participants is eligible to receive
 290.8 compensation under this section:
- 290.9 (1) a nonprofit organization that is:
- 290.10 (i) exempt from taxation under section 501(c)(3) of the United States Internal Revenue
 290.11 Code;
- 290.12 (ii) incorporated in Minnesota; and
- 290.13 (iii) governed under chapter 317A;
- 290.14 (2) a Tribal government of a federally recognized Indian Tribe that is located in
 290.15 Minnesota; or
- 290.16 (3) a Minnesota resident, except that an individual who owns a for-profit business that
 290.17 has earned revenue from a Minnesota utility in the past two years is not eligible for
 290.18 compensation.
- 290.19 Subd. 3. **Compensation; conditions.** (a) The commission may order a public utility to
 290.20 compensate all or part of an eligible participant's reasonable costs of participation in a
 290.21 proceeding that comes before the commission when the commission finds that the participant
 290.22 has materially assisted the commission's deliberation.
- 290.23 (b) In determining whether a participant has materially assisted the commission's
 290.24 deliberation, the commission must find that:
- 290.25 (1) the participant made a unique contribution to the record and represented an interest
 290.26 that would not otherwise have been adequately represented;
- 290.27 (2) the evidence or arguments presented or the positions taken by the participant were
 290.28 an important factor in producing a fair decision;
- 290.29 (3) the participant's position promoted a public purpose or policy;
- 290.30 (4) the evidence presented, arguments made, issues raised, or positions taken by the
 290.31 participant would not otherwise have been a part of the record;
- 291.1 (5) the participant was active in any stakeholder process made part of the proceeding;
 291.2 and
- 291.3 (6) the proceeding resulted in a commission order that adopted, in whole or in part, a
 291.4 position advocated by the participant.
- 291.5 (c) In reviewing a compensation request, the commission must consider whether the
 291.6 costs presented in the participant's claim are reasonable.

- 291.7 Subd. 4. **Compensation; amount.** (a) Compensation must not exceed \$50,000 for a
 291.8 single participant in any proceeding, except that:
- 291.9 (1) if a proceeding extends longer than 12 months, a participant may request compensation
 291.10 of up to \$50,000 for costs incurred in each calendar year; and
- 291.11 (2) in a general rate case proceeding under section 216B.16 or an integrated resource
 291.12 plan proceeding under section 216B.2422, the maximum single participant compensation
 291.13 must not exceed \$75,000.
- 291.14 (b) A single participant must not be granted more than \$200,000 under this section in a
 291.15 single calendar year.
- 291.16 (c) Compensation requests from joint participants must be presented as a single request.
- 291.17 (d) Notwithstanding paragraphs (a) and (b), the commission must not, in any calendar
 291.18 year, require a single public utility to pay aggregate compensation under this section that
 291.19 exceeds the following amounts:
- 291.20 (1) \$100,000, for a public utility with up to \$300,000,000 annual gross operating revenue
 291.21 in Minnesota;
- 291.22 (2) \$275,000, for a public utility with more than \$300,000,000 but less than \$900,000,000
 291.23 annual gross operating revenue in Minnesota;
- 291.24 (3) \$375,000, for a public utility with more than \$900,000,000 but less than
 291.25 \$2,000,000,000 annual gross operating revenue in Minnesota; and
- 291.26 (4) \$1,250,000, for a public utility with more than \$2,000,000,000 annual gross operating
 291.27 revenue in Minnesota.
- 291.28 (e) When requests for compensation from any public utility approach the limits established
 291.29 in paragraph (d), the commission may prioritize requests from participants that received
 291.30 less than \$150,000 in total compensation during the previous two years.
- 292.1 Subd. 5. **Compensation; process.** (a) A participant seeking compensation must file a
 292.2 request and an affidavit of service with the commission, and serve a copy of the request on
 292.3 each party to the proceeding. The request must be filed no more than 30 days after the later
 292.4 of: (1) the expiration of the period within which a petition for rehearing, amendment,
 292.5 vacation, reconsideration, or reargument must be filed; or (2) the date the commission issues
 292.6 an order following rehearing, amendment, vacation, reconsideration, or reargument.
- 292.7 (b) A compensation request must include:

- 292.8 (1) the name and address of the participant or nonprofit organization the participant is
292.9 representing;
- 292.10 (2) evidence of the organization's nonprofit, tax-exempt status;
- 292.11 (3) the name and docket number of the proceeding for which compensation is requested;
- 292.12 (4) a list of actual annual revenue secured and expenses incurred for participation in
292.13 commission proceedings separately for the preceding and current year, and projected revenue,
292.14 revenue sources, and expenses for participation in commission proceedings for the current
292.15 year;
- 292.16 (5) amounts of compensation awarded to the participant under this section during the
292.17 current year and any pending requests for compensation, by docket;
- 292.18 (6) an itemization of the participant's costs, including hours worked and associated hourly
292.19 rates for each individual contributing to the participation, not including overhead costs,
292.20 participant revenues for the proceeding, and the total compensation request; and
- 292.21 (7) a narrative describing the unique contribution made to the proceeding by the
292.22 participant.
- 292.23 (c) A participant shall comply with reasonable requests for information by the commission
292.24 and other participants. A participant shall reply to information requests within ten calendar
292.25 days of the date the request is received, unless this would place an extreme hardship upon
292.26 the replying participant. The replying participant must provide a copy of the information
292.27 to any other participant or interested person upon request. Disputes regarding information
292.28 requests may be resolved by the commission.
- 292.29 (d) Within 30 days after service of the request for compensation, a party may file a
292.30 response, together with an affidavit of service, with the commission. A copy of the response
292.31 must be served on the requesting participant and all other parties to the proceeding.
- 293.1 (e) Within 15 days after the response is filed, the participant may file a reply with the
293.2 commission. A copy of the reply and an affidavit of service must be served on all other
293.3 parties to the proceeding.
- 293.4 (f) If additional costs are incurred by a participant as a result of additional proceedings
293.5 following the commission's initial order, the participant may file an amended request within
293.6 30 days after the commission issues an amended order. Paragraphs (b) to (e) apply to an
293.7 amended request.
- 293.8 (g) The commission must issue a decision on participant compensation within 60 days
293.9 of the date a request for compensation is filed by a participant.

- 293.10 (h) The commission may extend the deadlines in paragraphs (d), (e), and (g) for up to
 293.11 60 days upon the request of a participant or on the commission's own initiative, if applicable.
- 293.12 (i) A participant may request reconsideration of the commission's compensation decision
 293.13 within 30 days of the decision date.
- 293.14 Subd. 6. **Compensation; orders.** (a) If the commission issues an order requiring payment
 293.15 of participant compensation, the public utility that was the subject of the proceeding must
 293.16 pay the compensation to the participant and file proof of payment with the commission
 293.17 within 30 days after the later of: (1) the expiration of the period within which a petition for
 293.18 reconsideration of the commission's compensation decision must be filed; or (2) the date
 293.19 the commission issues an order following reconsideration of the commission's order on
 293.20 participant compensation.
- 293.21 (b) If the commission issues an order requiring payment of participant compensation in
 293.22 a proceeding involving multiple public utilities, the commission shall apportion costs among
 293.23 the public utilities in proportion to each public utility's annual revenue.
- 293.24 (c) The commission may issue orders necessary to allow a public utility to recover the
 293.25 costs of participant compensation on a timely basis.
- 293.26 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 293.27 Sec. 14. **[216C.51] UTILITY DIVERSITY REPORTING.**
- 293.28 Subdivision 1. **Policy.** It is the policy of this state to encourage each utility that serves
 293.29 Minnesota residents to focus on and improve the diversity of the utility's workforce and
 293.30 suppliers.
- 293.31 Subd. 2. **Definitions.** (a) For the purposes of this section, the following terms have the
 293.32 meanings given.
- 294.1 (b) "Certification" means official recognition by a governmental unit that a business is
 294.2 a preferred vendor as a result of the characteristics of the business owner or owners or the
 294.3 location of the business.
- 294.4 (c) "Utility" has the meaning given in section 216C.06, subdivision 18.
- 294.5 Subd. 3. **Annual report.** (a) Beginning March 15, 2022, and each March 15 thereafter,
 294.6 each utility authorized to do business in Minnesota must file an annual diversity report to
 294.7 the commissioner on:
- 294.8 (1) the utility's goals and efforts to increase diversity in the workplace, including current
 294.9 workforce representation numbers and percentages; and

- 294.10 (2) all procurement goals and actual spending for female-owned, minority-owned,
 294.11 veteran-owned, and small business enterprises during the previous calendar year.
- 294.12 (b) The goals under paragraph (a), clause (2), must be expressed as a percentage of the
 294.13 total work performed by the utility submitting the report. The actual spending for
 294.14 female-owned, minority-owned, veteran-owned, and small business enterprises must also
 294.15 be expressed as a percentage of the total work performed by the utility submitting the report.
- 294.16 Subd. 4. **Report elements.** Each utility required to report under this section must include
 294.17 the following in the annual report:
- 294.18 (1) an explanation of the plan to increase diversity in the utility's workforce and suppliers
 294.19 during the next year;
- 294.20 (2) an explanation of the plan to increase the goals;
- 294.21 (3) an explanation of the challenges faced to increase workforce and supplier diversity,
 294.22 including suggestions regarding actions the department could take to help identify potential
 294.23 employees and vendors;
- 294.24 (4) a list of the certifications the company recognizes;
- 294.25 (5) a point of contact for a potential employee or vendor that wishes to work for or do
 294.26 business with the utility; and
- 294.27 (6) a list of successful actions taken to increase workforce and supplier diversity, in
 294.28 order to encourage other companies to emulate best practices.
- 294.29 Subd. 5. **State data.** Each annual report must include as much state-specific data as
 294.30 possible. If the submitting utility does not submit state-specific data, the utility must include
 294.31 any relevant national data the utility possesses, explain why the utility could not submit
 295.1 state-specific data, and explain how the utility intends to include state-specific data in future
 295.2 reports, if possible.
- 295.3 Subd. 6. **Publication; retention.** The department must publish an annual report on the
 295.4 department's website and must maintain each annual report for at least five years.
- 295.5 Sec. 15. Minnesota Statutes 2020, section 216E.03, subdivision 7, is amended to read:
- 295.6 Subd. 7. **Considerations in designating sites and routes.** (a) The commission's site
 295.7 and route permit determinations must be guided by the state's goals to conserve resources,
 295.8 minimize environmental impacts, minimize human settlement and other land use conflicts,
 295.9 and ensure the state's electric energy security through efficient, cost-effective power supply
 295.10 and electric transmission infrastructure.
- 295.11 (b) To facilitate the study, research, evaluation, and designation of sites and routes, the
 295.12 commission shall be guided by, but not limited to, the following considerations:

- 295.13 (1) evaluation of research and investigations relating to the effects on land, water and
 295.14 air resources of large electric power generating plants and high-voltage transmission lines
 295.15 and the effects of water and air discharges and electric and magnetic fields resulting from
 295.16 such facilities on public health and welfare, vegetation, animals, materials and aesthetic
 295.17 values, including baseline studies, predictive modeling, and evaluation of new or improved
 295.18 methods for minimizing adverse impacts of water and air discharges and other matters
 295.19 pertaining to the effects of power plants on the water and air environment;
- 295.20 (2) environmental evaluation of sites and routes proposed for future development and
 295.21 expansion and their relationship to the land, water, air and human resources of the state;
- 295.22 (3) evaluation of the effects of new electric power generation and transmission
 295.23 technologies and systems related to power plants designed to minimize adverse environmental
 295.24 effects;
- 295.25 (4) evaluation of the potential for beneficial uses of waste energy from proposed large
 295.26 electric power generating plants;
- 295.27 (5) analysis of the direct and indirect economic impact of proposed sites and routes
 295.28 including, but not limited to, productive agricultural land lost or impaired;
- 295.29 (6) evaluation of adverse direct and indirect environmental effects that cannot be avoided
 295.30 should the proposed site and route be accepted;
- 295.31 (7) evaluation of alternatives to the applicant's proposed site or route proposed pursuant
 295.32 to subdivisions 1 and 2;
- 296.1 (8) evaluation of potential routes that would use or parallel existing railroad and highway
 296.2 rights-of-way;
- 296.3 (9) evaluation of governmental survey lines and other natural division lines of agricultural
 296.4 land so as to minimize interference with agricultural operations;
- 296.5 (10) evaluation of the future needs for additional high-voltage transmission lines in the
 296.6 same general area as any proposed route, and the advisability of ordering the construction
 296.7 of structures capable of expansion in transmission capacity through multiple circuiting or
 296.8 design modifications;
- 296.9 (11) evaluation of irreversible and irretrievable commitments of resources should the
 296.10 proposed site or route be approved; ~~and~~
- 296.11 (12) when appropriate, consideration of problems raised by other state and federal
 296.12 agencies and local entities;

- 296.13 (13) evaluation of the benefits of the proposed facility with respect to the protection and
 296.14 enhancement of environmental quality, and to the reliability of state and regional energy
 296.15 supplies; and
- 296.16 (14) evaluation of the proposed project's impact on socioeconomic factors.
- 296.17 (c) If the commission's rules are substantially similar to existing regulations of a federal
 296.18 agency to which the utility in the state is subject, the federal regulations must be applied by
 296.19 the commission.
- 296.20 (d) No site or route shall be designated which violates state agency rules.
- 296.21 (e) The commission must make specific findings that it has considered locating a route
 296.22 for a high-voltage transmission line on an existing high-voltage transmission route and the
 296.23 use of parallel existing highway right-of-way and, to the extent those are not used for the
 296.24 route, the commission must state the reasons.
- 296.25 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 296.26 Sec. 16. Minnesota Statutes 2020, section 216E.04, subdivision 2, is amended to read:
- 296.27 Subd. 2. **Applicable projects.** The requirements and procedures in this section apply to
 296.28 the following projects:
- 296.29 (1) large electric power generating plants with a capacity of less than 80 megawatts;
- 296.30 (2) large electric power generating plants that are fueled by natural gas;
- 296.31 (3) high-voltage transmission lines of between 100 and 200 kilovolts;
- 297.1 (4) high-voltage transmission lines in excess of 200 kilovolts and less than ~~five~~ 30 miles
 297.2 in length in Minnesota;
- 297.3 (5) high-voltage transmission lines in excess of 200 kilovolts if at least 80 percent of
 297.4 the distance of the line in Minnesota will be located along existing high-voltage transmission
 297.5 line right-of-way;
- 297.6 (6) a high-voltage transmission line service extension to a single customer between 200
 297.7 and 300 kilovolts and less than ten miles in length;
- 297.8 (7) a high-voltage transmission line rerouting to serve the demand of a single customer
 297.9 when the rerouted line will be located at least 80 percent on property owned or controlled
 297.10 by the customer or the owner of the transmission line; and
- 297.11 (8) large electric power generating plants that are powered by solar energy.

297.12 **EFFECTIVE DATE.** This section is effective the day following final enactment.

297.13 Sec. 17. Minnesota Statutes 2020, section 216F.012, is amended to read:

297.14 **216F.012 SIZE ELECTION.**

297.15 (a) A wind energy conversion system of less than 25 megawatts of nameplate capacity
297.16 as determined under section 216F.011 is a small wind energy conversion system if, by July
297.17 1, 2009, the owner so elects in writing and submits a completed application for zoning
297.18 approval and the written election to the county or counties in which the project is proposed
297.19 to be located. The owner must notify the Public Utilities Commission of the election at the
297.20 time the owner submits the election to the county.

297.21 (b) Notwithstanding paragraph (a), a wind energy conversion system with a nameplate
297.22 capacity exceeding five megawatts that is proposed to be located wholly or partially within
297.23 a wind access buffer adjacent to state lands that are part of the outdoor recreation system,
297.24 as enumerated in section 86A.05, is a large wind energy conversion system. The Department
297.25 of Natural Resources shall negotiate in good faith with a system owner regarding siting and
297.26 may support the system owner in seeking a variance from the system setback requirements
297.27 if it determines that a variance is in the public interest.

297.28 ~~(c) The Public Utilities Commission shall issue an annual report to the chairs and ranking~~
297.29 ~~minority members of the house of representatives and senate committees with primary~~
297.30 ~~jurisdiction over energy policy and natural resource policy regarding any variances applied~~
297.31 ~~for and not granted for systems subject to paragraph (b).~~

297.32 **EFFECTIVE DATE.** This section is effective the day following final enactment.

298.1 Sec. 18. **[216F.084] WIND TURBINE LIGHTING SYSTEMS.**

298.2 Subdivision 1. **Definitions.** (a) For the purposes of this section, the following terms have
298.3 the meanings given.

298.4 (b) "Duration" means the length of time during which the lights of a wind turbine lighting
298.5 system are lit.

298.6 (c) "Intensity" means the brightness of a wind turbine lighting system's lights.

298.7 (d) "Light-mitigating technology" means a sensor-based system that reduces the duration
298.8 or intensity of wind turbine lighting systems by:

298.9 (1) using radio frequency or other sensors to detect aircraft approaching one or more
298.10 wind turbines, or detecting visibility conditions at turbine sites; and

298.11 (2) automatically activating appropriate obstruction lights until the lights are no longer
298.12 needed by the aircraft and are turned off or dimmed.

298.13 A light-mitigating technology may include an audio feature that transmits an audible warning
 298.14 message to provide a pilot additional information regarding a wind turbine the aircraft is
 298.15 approaching.

298.16 (e) "Repowering project" has the meaning given in section 216B.243, subdivision 8,
 298.17 paragraph (b).

298.18 (f) "Wind turbine lighting system" means a system of lights installed on an LWECS that
 298.19 meets the applicable Federal Aviation Administration requirements.

298.20 Subd. 2. **Application.** This section applies to an LWECS issued a site permit or site
 298.21 permit amendment, including a site permit amendment for an LWECS repowering project,
 298.22 by the commission under section 216F.04 or by a county under section 216F.08, provided
 298.23 that the application for a site permit or permit amendment is filed after July 1, 2021.

298.24 Subd. 3. **Required lighting system.** (a) An LWECS subject to this section must be
 298.25 equipped with a light-mitigating technology that meets the requirements established in
 298.26 Chapter 14 of the Federal Aviation Administration's Advisory Circular 70/760-1, Obstruction
 298.27 Marking and Lighting, as updated, unless the Federal Aviation Administration, after
 298.28 reviewing the LWECS site plan, rejects the use of the light-mitigating technology for the
 298.29 LWECS. A light-mitigating technology installed on a wind turbine in Minnesota must be
 298.30 purchased from a vendor approved by the Federal Aviation Administration.

298.31 (b) If the Federal Aviation Administration, after reviewing the LWECS site plan, rejects
 298.32 the use of a light-mitigating technology for the LWECS under paragraph (a), the LWECS
 299.1 must be equipped with a wind turbine lighting system that minimizes the duration or intensity
 299.2 of the lighting system while maintaining full compliance with the lighting standards
 299.3 established in Chapter 13 of the Federal Aviation Administration's Advisory Circular
 299.4 70/760-1, Obstruction Marking and Lighting, as updated.

299.5 Subd. 4. **Exemptions.** (a) The Public Utilities Commission or a county that has assumed
 299.6 permitting authority under section 216F.08 must grant an owner of an LWECS an exemption
 299.7 from subdivision 3, paragraph (a), if the Federal Aviation Administration denies the owner's
 299.8 application to equip an LWECS with a light-mitigating technology.

299.9 (b) The Public Utilities Commission or a county that has assumed permitting authority
 299.10 under section 216F.08 must grant an owner of an LWECS an exemption from or an extension
 299.11 of time to comply with subdivision 3, paragraph (a), if after notice and public hearing the
 299.12 owner of the LWECS demonstrates to the satisfaction of the commission or county that:

299.13 (1) equipping an LWECS with a light-mitigating technology is technically infeasible;

299.14 (2) equipping an LWECS with a light-mitigating technology imposes a significant
 299.15 financial burden on the permittee; or

- 299.16 (3) a vendor approved by the Federal Aviation Administration cannot deliver a
 299.17 light-mitigating technology to the LWECS owner in a reasonable amount of time.
- 299.18 **EFFECTIVE DATE.** This section is effective the day following final enactment.
- 299.19 Sec. 19. **TRIBAL ADVOCACY COUNCIL ON ENERGY; DEPARTMENT OF**
 299.20 **COMMERCE SUPPORT.**
- 299.21 (a) The Department of Commerce must provide technical support and subject matter
 299.22 expertise to help facilitate efforts taken by the 11 federally recognized Indian Tribes in
 299.23 Minnesota to establish and operate a Tribal advocacy council on energy.
- 299.24 (b) When requested by a Tribal advocacy council on energy, the Department of Commerce
 299.25 must assist the council to:
- 299.26 (1) assess and evaluate common Tribal energy issues, including:
- 299.27 (i) identifying and prioritizing energy issues;
- 299.28 (ii) facilitating idea sharing among the Tribes to generate solutions to energy issues; and
- 299.29 (iii) assisting decision making with respect to resolving energy issues;
- 299.30 (2) develop new statewide energy policies or proposed legislation, including:
- 299.31 (i) organizing stakeholder meetings;
- 300.1 (ii) gathering input and other relevant information;
- 300.2 (iii) assisting with policy proposal development, evaluation, and decision making; and
- 300.3 (iv) helping facilitate actions taken to submit, and obtain approval for or have enacted,
 300.4 policies or legislation approved by the council;
- 300.5 (3) make efforts to raise awareness of and provide educational opportunities with respect
 300.6 to Tribal energy issues among Tribal members by:
- 300.7 (i) identifying information resources;
- 300.8 (ii) gathering feedback on issues and topics the council identifies as areas of interest;
 300.9 and
- 300.10 (iii) identifying topics for and helping to facilitate educational forums; and
- 300.11 (4) identify, evaluate, disseminate, and implement successful energy-related practices.
- 300.12 (c) Nothing in this section requires or otherwise obligates the 11 federally recognized
 300.13 Indian Tribes in Minnesota to establish a Tribal advocacy council on energy, nor does it

300.14 require or obligate a federally recognized Indian Tribe in Minnesota to participate in or
 300.15 implement a decision or support an effort made by a Tribal advocacy council on energy.

300.16 (d) Any support provided by the Department of Commerce to a Tribal advocacy council
 300.17 on energy under this section must be provided only upon request of the council and is limited
 300.18 to issues and areas where the Department of Commerce's expertise and assistance is
 300.19 requested.

300.20 **Sec. 20. PILOT PROJECT; REPORTING REQUIREMENTS.**

300.21 Upon completion of the solar energy pilot project described in section 21, subdivision
 300.22 3, paragraph (b), or by January 15, 2023, whichever is earlier, the commissioner of the
 300.23 Pollution Control Agency, in cooperation with the electric cooperative association operating
 300.24 the pilot project, must report to the chairs and ranking minority members of the legislative
 300.25 committees with jurisdiction over capital investment, energy, and environment on the
 300.26 following:

300.27 (1) project accomplishments and milestones, including any project growth, developments,
 300.28 or agreements that resulted from the project;

300.29 (2) challenges or barriers faced during development or after completion of the project;

300.30 (3) project financials, including expenses, utility agreements, and project viability; and

300.31 (4) replicability of the pilot project to other future closed landfill projects.

301.1 **EFFECTIVE DATE.** This section is effective the day following final enactment.

301.2 **Sec. 21. APPROPRIATIONS.**

301.3 Subdivision 1. **Microgrid research and application.** (a) Notwithstanding Minnesota
 301.4 Statutes, section 116C.779, subdivision 1, paragraph (j), \$2,400,000 in fiscal year 2022 and
 301.5 \$1,200,000 in fiscal year 2023 are appropriated from the renewable development account
 301.6 established in Minnesota Statutes, section 116C.779, subdivision 1, to the commissioner of
 301.7 commerce for transfer to the University of St. Thomas Center for Microgrid Research for
 301.8 the purposes of paragraph (b). The base in fiscal year 2024 is \$1,000,000, and the base in
 301.9 fiscal year 2025 is \$400,000. The base in fiscal year 2026 is \$400,000.

301.10 (b) The appropriations in this section must be used by the University of St. Thomas
 301.11 Center for Microgrid Research to:

301.12 (1) increase the center's capacity to provide industry partners opportunities to test
 301.13 near-commercial microgrid products on a real-world scale and to multiply opportunities for
 301.14 innovative research;

- 301.15 (2) procure advanced equipment and controls to enable the extension of the university's
 301.16 microgrid to additional buildings; and
- 301.17 (3) expand (i) hands-on educational opportunities to better understand the operations of
 301.18 microgrids to undergraduate and graduate electrical engineering students, and (ii) partnerships
 301.19 with community colleges.
- 301.20 Subd. 2. **Clean energy training; pilot project.** (a) Notwithstanding Minnesota Statutes,
 301.21 section 116C.779, subdivision 1, paragraph (j), \$2,500,000 in fiscal year 2022 is appropriated
 301.22 from the renewable development account to the commissioner of employment and economic
 301.23 development for a grant to Northgate Development, LLC, for a pilot project to provide
 301.24 training pathways into careers in clean energy for students and young adults in underserved
 301.25 communities. Any unexpended funds remaining at the end of the biennium cancel to the
 301.26 renewable development account. This is a onetime appropriation.
- 301.27 (b) The pilot project must develop skills among program participants, short of the level
 301.28 required for licensing under Minnesota Statutes, chapter 326B, that are relevant to the design,
 301.29 construction, operation, or maintenance of:
- 301.30 (1) systems producing solar or wind energy;
- 301.31 (2) improvements in energy efficiency, as defined in Minnesota Statutes, section
 301.32 216B.241, subdivision 1;
- 302.1 (3) energy storage systems connected to renewable energy facilities, including battery
 302.2 technology;
- 302.3 (4) infrastructure for charging all-electric or electric hybrid vehicles; or
- 302.4 (5) grid technologies that manage load and provide services to the distribution grid that
 302.5 reduce energy consumption or shift demand to off-peak periods.
- 302.6 (c) Training must be designed to create pathways to a postsecondary degree, industry
 302.7 certification, or to a registered apprenticeship program under chapter 178 that is related to
 302.8 the fields in paragraph (b) and then to stable career employment at a living wage.
- 302.9 (d) Training must be provided at a location that is accessible by public transportation
 302.10 and must prioritize the inclusion of communities of color, indigenous people, and low-income
 302.11 individuals.
- 302.12 (e) Grant funds may be used for all expenses related to the training program, including
 302.13 curriculum, instructors, equipment, materials, and leasing and improving space for use by
 302.14 the program.

- 302.15 (f) No later than January 15, 2022, and by January 15 of 2023 and 2024, Northgate
 302.16 Development, LLC, shall submit an annual report to the commissioner of employment and
 302.17 economic development that must include, at a minimum, information on:
- 302.18 (1) program expenditures, including but not limited to amounts spent on curriculum,
 302.19 instructors, equipment, materials, and leasing and improving space for use by the program;
- 302.20 (2) other public or private funding sources, including in-kind donations, supporting the
 302.21 pilot program;
- 302.22 (3) the number of program participants;
- 302.23 (4) demographic information on program participants including but not limited to race,
 302.24 age, gender, and income; and
- 302.25 (5) the number of program participants placed in a postsecondary program, industry
 302.26 certification program, or registered apprenticeship program under Minnesota Statutes,
 302.27 chapter 178.
- 302.28 Subd. 3. **Landfill bond prepayment; solar pilot project.** (a) Notwithstanding Minnesota
 302.29 Statutes, section 116C.779, subdivision 1, paragraph (j), \$100,000 in fiscal year 2022 is
 302.30 appropriated from the renewable development account established under Minnesota Statutes,
 302.31 section 116C.779, subdivision 1, to the commissioner of commerce for transfer to the
 302.32 commissioner of management and budget to prepay and defease any outstanding general
 303.1 obligation bonds used to acquire property, finance improvements and betterments, or pay
 303.2 any other associated financing costs at the Anoka-Ramsey closed landfill. This amount may
 303.3 be deposited, invested, and applied to accomplish the purposes of this section as provided
 303.4 in Minnesota Statutes, section 475.67, subdivisions 5 to 10 and 13. Upon the prepayment
 303.5 and defeasance of all associated debt on the real property and improvements, all conditions
 303.6 set forth in Minnesota Statutes, section 16A.695, subdivision 3, are deemed to have been
 303.7 satisfied and the real property and improvements no longer constitute state bond financed
 303.8 property under Minnesota Statutes, section 16A.695. This is a onetime appropriation. Any
 303.9 funds appropriated under this section that remain unexpended after the purposes in this
 303.10 paragraph have been met cancel to the renewable development account.
- 303.11 (b) Once the purposes in paragraph (a) have been met, the commissioner of the Pollution
 303.12 Control Agency may take actions and execute agreements to facilitate the beneficial reuse
 303.13 of the Anoka-Ramsey closed landfill, and may specifically authorize the installation of a
 303.14 solar energy generating system, as defined in Minnesota Statutes, section 216E.01,
 303.15 subdivision 9a, as a pilot project at the closed landfill to be owned and operated by a
 303.16 cooperative electric association that has more than 130,000 customers in Minnesota. The
 303.17 appropriation in paragraph (a) must not be used to finance the pilot project, procure land
 303.18 rights, or to manage the solar energy generating system.

- 303.19 Subd. 4. **Participant compensation.** (a) \$30,000 in fiscal year 2022 and \$30,000 in
 303.20 fiscal year 2023 are appropriated from the general fund to the commissioner of commerce
 303.21 to address participant compensation issues in Public Utilities Commission proceedings, as
 303.22 described in Minnesota Statutes, section 216B.631.
- 303.23 (b) \$28,000 in fiscal year 2022 and \$28,000 in fiscal year 2023 are appropriated from
 303.24 the general fund to the Public Utilities Commission to address participant compensation
 303.25 issues under Minnesota Statutes, section 216B.631.
- 303.26 Subd. 5. **Commerce department; Energy Resources Division.** \$3,493,000 in fiscal
 303.27 year 2022 and \$3,547,000 in fiscal year 2023 are appropriated from the general fund to the
 303.28 commissioner of commerce for general operating activities of the Energy Resources Division.
- 303.29 Subd. 6. **Weatherization; vermiculite remediation.** \$150,000 in fiscal year 2022 and
 303.30 \$150,000 in fiscal year 2023 are appropriated from the general fund to the commissioner
 303.31 of commerce to remediate vermiculite insulation from households that are eligible for
 303.32 weatherization assistance under Minnesota's weatherization assistance program state plan
 303.33 under Minnesota Statutes, section 216C.264. Remediation must be done in conjunction with
 303.34 federal weatherization assistance program services.
- 304.1 Subd. 7. **Energy regulation and planning.** \$851,000 in fiscal year 2022 and \$870,000
 304.2 in fiscal year 2023 are appropriated from the general fund to the commissioner of commerce
 304.3 for activities of the energy regulation and planning unit staff.
- 304.4 Subd. 8. **"Made in Minnesota" administration.** Notwithstanding Minnesota Statutes,
 304.5 section 116C. 779, subdivision 1, paragraph (j), \$100,000 in fiscal year 2022 and \$100,000
 304.6 in fiscal year 2023 are appropriated from the renewable development account established
 304.7 in Minnesota Statutes, section 116C.779, subdivision 1, to the commissioner of commerce
 304.8 to administer the "Made in Minnesota" solar energy production incentive program under
 304.9 Minnesota Statutes, section 216C.417. Any remaining unspent funds cancel back to the
 304.10 renewable development account at the end of the biennium.
- 304.11 Subd. 9. **Grant cycle; proposal evaluation.** \$500,000 in fiscal year 2022 and \$500,000
 304.12 in fiscal year 2023 are appropriated from the renewable development account established
 304.13 in Minnesota Statutes, section 116C.779, subdivision 1, to the commissioner of commerce
 304.14 for costs associated with any third-party expert evaluation of a proposal submitted in response
 304.15 to a request for proposal to the renewable development advisory group under Minnesota
 304.16 Statutes, section 116C.779, subdivision 1, paragraph (l). No portion of this appropriation
 304.17 may be expended or retained by the commissioner of commerce. Any funds appropriated
 304.18 under this paragraph that are unexpended at the end of a fiscal year cancel to the renewable
 304.19 development account.

- 304.20 Subd. 10. **Petroleum Tank Release Compensation Board**, \$1,056,000 in fiscal year
304.21 2022 and \$1,056,000 in fiscal year 2023 are appropriated from the petroleum tank fund to
304.22 the Petroleum Tank Release Compensation Board for its operations.
- 304.23 Subd. 11. **Public Utilities Commission**, \$8,073,000 in fiscal year 2022 and \$8,202,000
304.24 in fiscal year 2023 are appropriated from the general fund to the Public Utilities Commission
304.25 for its general operations.
- 304.26 Sec. 22. **REPEALER**.
- 304.27 (a) Minnesota Statutes 2020, section 216B.16, subdivision 10, is repealed.
- 304.28 (b) Laws 2017, chapter 5, section 1, is repealed.
- 304.29 **EFFECTIVE DATE.** This section is effective the day following final enactment.